



Company: L. D. Drilling, Inc
Lease: Murphy #1-31

SEC: 31 TWN: 8S RNG: 31W
 County: THOMAS
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 3052 EGL
 Field Name: Wildcat
 Pool: Infield
 Job Number: 140

DATE
 May
22
 2018

DST #2 **Formation: Lansing "B-D"** **Test Interval: 4108 - 4142'** **Total Depth: 4142'**
 Time On: 02:50 05/22 Time Off: 10:21 05/22
 Time On Bottom: 05:03 05/22 Time Off Bottom: 08:03 05/22

Recovered

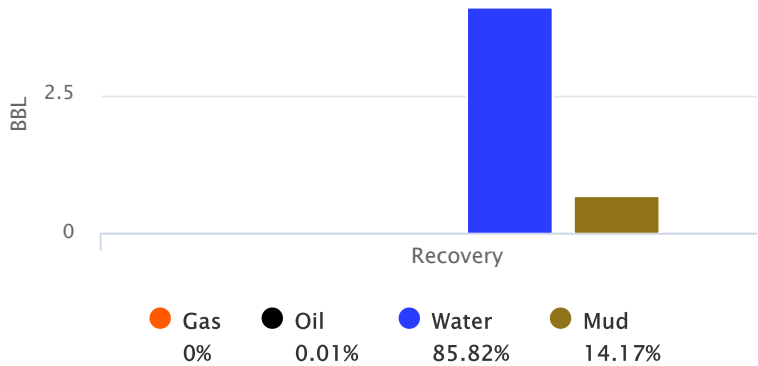
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
30	0.3078	MCW (trace O)	0	.1	73.9	26
185	1.8981	MCW	0	0	74	26
250	2.565	SLMCW	0	0	96	4

Total Recovered: 465 ft
 Total Barrels Recovered: 4.7709

Reversed Out
 NO

Initial Hydrostatic Pressure	2005	PSI
Initial Flow	14 to 103	PSI
Initial Closed in Pressure	1091	PSI
Final Flow Pressure	105 to 223	PSI
Final Closed in Pressure	1068	PSI
Final Hydrostatic Pressure	1999	PSI
Temperature	135	°F
Pressure Change Initial Close / Final Close	2.1	%

Recovery at a glance





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REMARKS:

IF: BOB 20 min.
ISI: No BB
FF: BOB 25 min.
FSI: Very weak surface BB

TOOL SAMPLE: TRACE OIL, 80% WATER, 20% MUD

Ph: 7.5

RW: .16 @ 76 degrees F

Chlorides: 39,000 ppm

