TREATMENT REPORT

HURRICANE SERVICES INC

Customer:	Blake Exploration LLC	Date: 8/28/2018	Ticket #: ICT1327
Field Rep:	Mike Davignon		
Address:	PO Box 150		
City, State:	Bogue,KS		
County, Zip:	67625		

Field Order No.:		Open Hole:	
Well Name:	Riner Kronberger #2	Casing Depth:	
Location:		Casing Size:	5.5#
Formation:		Drill pipe depth	3523
Type of Service:	Cement	Drill pipe size	2 3/8"
Well Type:	Oil	Liner Depth:	
Age of Well:	New	Liner Size:	
Packer Type:		Liner Top:	
Packer Depth:		Liner Bottom:	
Treatment Via:		Total Depth:	

Perf Depths (ft)		Perfs
	Total Perfs	0

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
8:20 AM					Arrive on location			
8:30 AM					Safety meeting			
8:45 AM					Rig up equipment			
					Perfs at 4457'-4467'			
9:30 AM	2.6		50.0		Pump 50 sacks at 13ppg, with 350 pounds of hulls			10.00
9:50 AM	2.6		90.0		Pump 700 pounds of gel			17.50
10:00 AM	2.6		50.0		Pump 150 sacks at 13ppg			30.00
10:28 AM	0.7		10.0		Pump 15 sacks at 13ppg			3.00
10:40 AM	0.7		300.0		Pump down 8 5/8' 15 sacks at 13ppg			3.00
10:51 AM	0.7		10.0		Pump 20 sacks at 13ppg			4.00
					Let sit go to next well			
					Wash up equipment			
					Depart location for other location			
2:35 PM					Arrive oith n location			
2:53 PM	1.0		10.0		Top off with 50 sacks at 13ppg			10.00
3:30 PM					Depart location			
					TOTAL:	-	-	77.50

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
2.6	1.6	300.0	74.3

PRODUCTS USED

Pumped 300 sacks 60/40 poz with 4% gel,700pounds gel,200 hulls

Treater: Glen Fisher

Customer: _____