

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Dixon operations</i>	Lease No.	Date <i>7-29-16</i>
Lease <i>Terharrn</i>	Well # <i>1-27</i>	
Field Order # <i>17042</i>	Station	Casing <i>4 3/4</i>
Type Job <i>6 3/4 surface casing 2-42</i>	Formation	Depth <i>2295</i>
		County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>27-225-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 3/4</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>205</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>10519.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>TJ Dixon</i>	Station Manager <i>Sustine Washburn</i>	Treater <i>Ferris Washburn</i>
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Service Units	<i>75866</i>	<i>71666</i>	<i>71666</i>	<i>66719</i>	<i>70900</i>	<i>73768</i>			
Driver Names	<i>Ferris</i>	<i>Mike</i>	<i>Mike</i>	<i>Mike</i>	<i>Mike</i>	<i>Mike</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2130</i>					<i>Arrived on location / Safety meeting</i>
<i>2145</i>					<i>Rig down, permit</i>
<i>0251</i>	<i>60</i>		<i>10</i>	<i>4</i>	<i>PUMP H2O spacer</i>
<i>0256</i>	<i>60</i>			<i>4</i>	<i>can start mixing 350 gal water @ 14.5 gpm</i>
<i>0309</i>	<i>100</i>		<i>50</i>	<i>4</i>	<i>500 gal slurry @ 14.5 gpm</i>
<i>0316</i>	<i>100</i>		<i>75.4</i>		<i>Fracturing, shut down, Deciding</i>
<i>0318</i>	<i>80</i>			<i>3.5</i>	<i>Start H2O displacement</i>
<i>0327</i>	<i>130</i>		<i>15.46</i>	<i>37.1</i>	<i>EOH H2O displacement</i>
<i>0328</i>	<i>130</i>				<i>Shift in ideal direction</i>
<i>0330</i>					<i>Rig down</i>
<i>0400</i>					<i>Leave location</i>
					<i>Solve cement @ 51.5 gal (64 bbls) 1.5</i>
					<i>Mike cement = 30 bbls cement to</i>
					<i>surface</i>
					<i>Thank You!! Ferris Washburn</i>