KOLAR Document ID: 1420190

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

### **TEMPORARY ABANDON**

OPERATOR: License# \_\_\_\_\_

Contact Person Email:

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

\_\_\_\_\_ Size: \_\_\_

2. \_\_\_\_\_ At: \_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Address 1: \_\_\_ Address 2: \_\_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

Contact Person: \_\_\_\_ Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_\_

se#				API No. 15													
					•		Twp S. R.										
							_ feet from _ N /	S Line of S	Section								
	State:	Zin: +					_ feet from _ E /		3ection								
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					NAD27 NA		GS84 on:	□GL	□ KB								
ail.				1			Well #:										
				Well Type: (	check one) 🗌 (	Oil Gas	og wsw o	ther:									
	ie:()			SWD Pe	ermit #:		_ ENHR Permit	#:									
	)			_	rage Permit #:_												
				Spud Date:			Date Shut-In:										
	Conductor	Surface	Pro	oduction	Intermedia	ate	Liner	Tubing									
om Si	ırface:	How	Determined?				Date	e:									
	to w	/ sacks o	f cement,	to	(hottom) W /		sacks of cement. Date	e:									
	Gas Lease?			(ιορ)	(DOLLOTT)												
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_ Junk	in Hole at	Tools in Hole at (	Ca <sub>depth)</sub>	sing Leaks: _	」Yes □ No	Depth of ca	sing leak(s):										
AL	T. I ALT. II Depth	of: DV Tool:	W / _	sacks	s of cement	Port Collar:	w /	sack of c	cement								
	Size: _		Inch	Set at:		_ Feet											
	Plug Ba	ack Depth:		Plug Back Meth	od:		_										
		Top Formation Base			·	pletion Infor											
	At:	to F					Open Hole Interval										
		to F	oot Dorfo	ration Interval	to	Feet or	Open Hole Interval _	to	—⊦eet								

## Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

Notes byte tree to the total and foots the total states that the total states the total sta	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The last the	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Description of the Contract of the Con	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

		G	5	
COUNTY MORTON STATE KS	LOCATION 5-31S-41W	WELL NAME BURSON HUTCH 4-5A	PRODUCER NORSTAR PETROLEUM, INC.	
PROVER1	PERFS	TBG	CSG	
	   	 	 ₩	

620-629-0204	LIBERALL, INCHESTRA OF THE OCCUPANT	I IRER AI KANSAS 67905-0560	P.O. BOX 560	ECISION WIRELINE and TESTING	
		COUNTY MORTON STATE KS			PRODUCER NORSTAR PETROLEUM, INC.
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												5513°	5513'	TO FLUID	DISTANCE	NATION TEST	1.50°		DATA QUALITY	ENDING 

## STATE OF KANSAS

Corporation Commission Conservation Division District No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

# GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

September 05, 2018

Brady Pfeiffer Norstar Petroleum, Inc. 88 INVERNESS CIR E. UNIT F104 ENGLEWOOD, CO 80112-5514

Re: Temporary Abandonment API 15-129-21067-00-00 BURSON-HUTCH 4-5A NE/4 Sec.05-31S-41W Morton County, Kansas

## Dear Brady Pfeiffer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"