KOLAR Document ID: 1420191

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-											
Name:				Spot Description:												
Address 1:																
Address 2:							feet f									
City:				feet from F / W Line of Section												
Contact Person:																
Phone:()																
Contact Person Email:																
Field Contact Person:							il									
Field Contact Person Phone	:()								III #							
						-	Date									
	Conductor	Surfac	ce	Pro	duction	Intermediat	е	Liner	Tubing	J						
Size																
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from Surf	face:		_ How Deter	mined?				D	ate:							
Casing Squeeze(s):	to w	/s	sacks of ceme	ent,	(top) to	W /	sacks o	f cement. D)ate:							
Do you have a valid Oil & Ga		_			()	(
•					–	1.										
Depth and Type:	n Hole at [(depth)	Tools in Hole	e at (depth)	_ Cas	sing Leaks:]Yes ∐No □	Depth of casing lea	k(s):								
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	(depth)	w/_	sacks	of cement F	Port Collar:	th) w / _	sack o	of cement						
Packer Type:								,								
Total Depth:	Plug Ba	ck Depth:		F	Plug Back Metho	od:										
Geological Date:																
Formation Name	Formation	Top Formatio	n Base			Comp	letion Information									
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2		to					Feet or Open									
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Space - KCC USE ONLY		_														
Review Completed by:				Comm	ents:											
TA Approved: Yes	Denied Date:															
		Mail to	o the Appro	priate k	CC Conserv	ation Office:										
	KCC Dist	rict Office #1 - 2							Phone 620.68	2.7933						
						Suite 601, Wichita	a. KS 67226		Phone 316.33							

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

COUNTY MORTO	LOCATION 4-31S-41W	WELL NAME JOHNS 5-4	PRODUCER NORSI
N STATE KS	W	\$ 5-4	NORSTAR PETROLEUM, INC.
KS			

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PB PKR P	

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STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT NO. 1 210 E. FRONTVIEW, SUITE A DODGE CITY, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

$Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

September 05, 2018

Brady Pfeiffer Norstar Petroleum, Inc. 88 INVERNESS CIR E. UNIT F104 ENGLEWOOD, CO 80112-5514

Re: Temporary Abandonment API 15-129-21043-00-00 JOHNS 5-4 NW/4 Sec.04-31S-41W Morton County, Kansas

Dear Brady Pfeiffer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"