KOLAR Document ID: 1420199

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

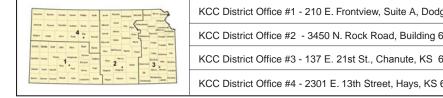
TEMPORARY ABANDON

| OPERATOR: License# | | | | | API No. 15- | | | | | | | | | | | |
|--|-----------------------|----------------------|-----------------|--|-----------------------------|------------------------------|---------------|--|-----------------------|--|--|--|---|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | |
| Address 1: | | | | Sec Twp S. R DE | | | | | | | | | | | | |
| Address 2: | | | | | | | | | | | | | | | | |
| City: State: + Contact Person: | | | | | | | | | | | | | | | | |
| | | | | | | | | | Contact Person Email: | | | | Lease Name: Well #: | | | |
| | | | | | | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | |
| Field Contact Person Phor | ne:() | | | SWD Permit #: ■ ENHR Permit #: Gas Storage Permit #: | | | | | | | | | | | | |
| | | | | | | Date Shut-In: | | | | | | | | | | |
| | Conductor | Surface | Dr | oduction | Intermediate | Liner | Tubing | | | | | | | | | |
| Size | Conductor | Surface | FI | oduction | memediate | Lillei | rubing | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | How I | Determined? |) | | Dat | te: | | | | | | | | | |
| · · | | | | | | sacks of cement. Date | | | | | | | | | | |
| Do you have a valid Oil & 0 | Gas Lease? Yes | No | | | | | | | | | | | | | | |
| Depth and Type: | (in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No De | pth of casing leak(s): | | | | | | | | | | |
| | | | | | | rt Collar: w / | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Method: | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | |
| ormation Name Formation Top Formation Base | | | | | Complet | ion Information | | | | | | | | | | |
| 1 | At: to Feet Perf | | ration Interval | to | Feet or Open Hole Interval_ | toFeet | | | | | | | | | | |
| 2 | At: | to Fe | et Perfo | ration Interval | to | Feet or Open Hole Interval - | toFeet | | | | | | | | | |
| LINDED DENALTY OF DE | D IIIDV I HEDEDV ATTI | EST TUAT THE INICADI | | NTAINED HE | DEIN IC TOLIE AND | CODDECT TO THE DEST OF | MV KNOW! EDGE | | | | | | | | | |
| | | Culoma | Had Fla | ctronicall | | | | | | | | | | | | |
| | | Submi | пео ге | | V | | | | | | | | | | | |

Submitted Ele

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes C | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:



| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | ı |
|--|--------------------|---|
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | Ì |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | Ì |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | l |

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kee.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 08, 2018

Mike Folk Plum Creek Energy, LLC 604 N. BISMARK AVE ELLINWOOD, KS 67526-3531

Re: Temporary Abandonment API 15-113-01134-00-00 WW JOHNSON 4 SE/4 Sec.04-19S-02W McPherson County, Kansas

Dear Mike Folk:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/08/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/08/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"