KOLAR Document ID: 1420590

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

### TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Address 1:

Address 2:

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth:

Geological Date: **Formation Name** 

Contact Person: \_\_\_

Phone:( \_\_\_\_\_ ) \_\_

Contact Person Email: \_\_\_

Field Contact Person: \_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Conductor

\_\_ Size: \_\_

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base

\_\_\_\_\_ to \_\_\_\_ Feet

Surface

Form must be signed All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_ feet from E / W Line of Section (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 \_\_\_\_\_ Elevation:\_\_\_\_ \_\_\_\_ GL KB Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_ \_\_\_ Date Shut-In: \_ Tubing Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Completion Information At: \_\_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_

\_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_

# Submitted Electronically

HINDED DENALTY OF DED HIDV I HEDEDY ATTECT THAT THE INFORMATION CONTAINED HEDEIN ICTDIFF AND CODDECT TO THE DECT OF MY VNIOW! EDGE

Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_ TA Approved: Yes Denied Date: \_\_\_

#### Mail to the Appropriate KCC Conservation Office:



## STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kee.ks.gov/

### GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 05, 2018

Emily Hundley-Goff Cholla Production, LLC 10390 BRADFORD RD. SUITE 201 LITTLETON, CO 80127

Re: Temporary Abandonment API 15-051-26884-00-00 LEIKER 4-25-15-20 SW/4 Sec.25-15S-20W Ellis County, Kansas

## Dear Emily Hundley-Goff:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2019.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS** "