

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

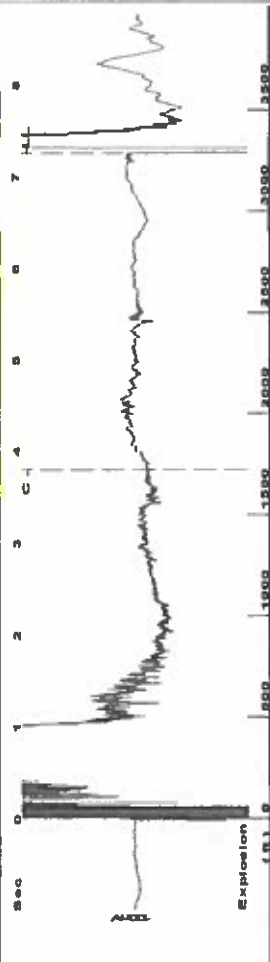
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 942.051 ft/s Manual JTS/sec 14.8588
 Time 7.261 sec
 Joints 103.729 Jts
 Depth 3288.20 ft

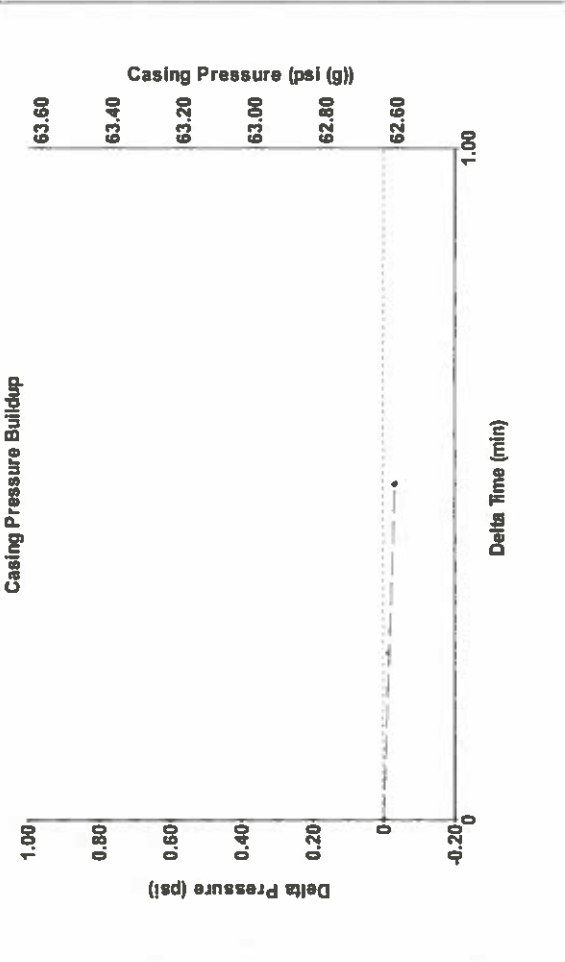
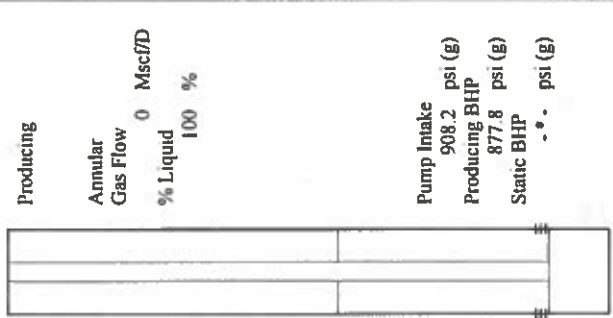
2.5 to 3.5 (Sec)



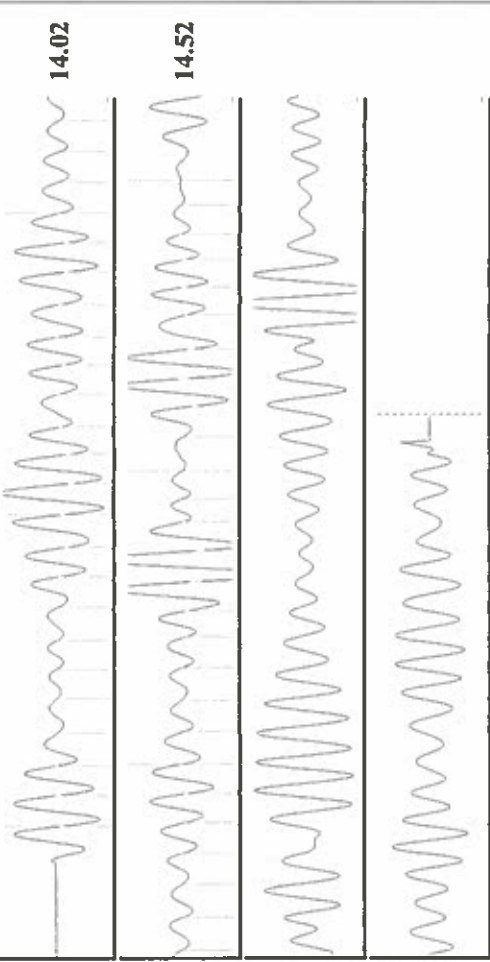
Analysis Method: Automatic

Production	Potential	Casing Pressure	62.6 psi (g)
Oil	BBL/D	Casing Pressure Buildup	-0.034 psi
Water	BBL/D	Gas/Liquid Interface Pressure	72.6 psi (g)
Gas	Mscf/D	Liquid Level Depth	3288.20 ft
IPR Method	Vogel	Pump Intake Depth	5850.00 ft
PBHP/SBHP	0.0	Formation Depth	5751.00 ft
Production Efficiency	0.0		
Oil	40 deg API		
Water	1.05 Sp.Gr.H2O		
Gas	1.05 Sp.Gr.AIR		
Acoustic Velocity	905.714 ft/s		

Formation Submergence	2562 ft
Total Gaseous Liquid Column HT (TVD)	2562 ft
Equivalent Gas Free Liquid HT (TVD)	2562 ft
Acoustic Test	
Tim Frydendall-Fluid Level Technician	



Change in Pressure -0.03 psi
 Change in Time 0.50 min
 PT9522 Range



Acoustic Velocity	905.714 ft/s	Joints counted	50
Joints Per Second	14.2857 jts/sec	Joints to liquid level	103.729
Depth to liquid level	3288.2 ft	Filter Width	12.8588
Automatic Collar Count	Yes	Time to 1st Collar	0.304
			16.8588
			3.804

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 30, 2018

Katheirne McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21717-00-00
Sullivan D 1
NW/4 Sec.08-30S-38W
Grant County, Kansas

Dear Katheirne McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"