

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

KCC OIL/GAS REGULATORY OFFICES

Date: 05/25/18

District: 01

Case #: _____

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: 5030

API Well Number: 15-135-23,671-00-01

Op Name: Vess Oil Coproration

Spot: NE-NE-SE Sec 9 Twp 18 S Rng 26 E / W

Address 1: 1700 Waterfront PKWY Bldg. 500

2310 (2273) Feet from N / S Line of Section

Address 2: _____

330 (311) Feet from E / W Line of Section

City: Wichita

GPS: Lat: 38.50031 Long: 100.19375 Date: 2/10/12

State: Kansas Zip Code: 67206 -6619

Lease Name: Harkness DD Well #: 1

Operator Phone #: (316) 682-1537

County: Ness

Reason for Investigation:

Witness 16 year CIT casing test

Problem:

None

Persons Contacted:

Findings:

CIBP is set @4310' loaded casing with water and pressured to 300# and held for 30 minutes. Casing was pressured by Pro Stem.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Turn report into office.

Verification Sources:

RBDMS KGS TA Program
 T-I Database District Files Courthouse
 Other: _____

Photos Taken: _____

By: _____

Michael Maier

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

Date: 05/25/18

District: 01

License #: 5030

Op Name: 5030

Spot: NE-NE-SE Sec 9 Twp 18 S Rng 26 E W

County: Ness

Lease Name: Harkness DD Well #: 1

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Ness

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-135-23.671-00-01	2273FSL 311FFL	NE-NE-SE	38.50031-100.19375	1	16year casing test-held 300#-CIBP@4310'

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Shari Feist Albrecht, Chair
 Jay Scott Emler
 Dwight D. Keen

In the Matter of the Application of Vess Oil) Docket No. 18-CONS-3387-CEXC
Corporation for an Exception to the 10-Year)
Time Limitation of K.A.R. 82-3-111 for its) CONSERVATION DIVISION
Harkness DD #1 Well Located in the SE/4)
of Section 09, Township 18 South Range 26) License No. 5030
West, Ness County, Kansas.)

ORDER GRANTING APPLICATION

The above-captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined its files and records, and being duly advised in the premises, the Commission makes the following findings:

I. JURISDICTION

1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.¹

2. K.A.R. 82-3-111 provides that wells having been shut-in for more than 10 years shall not be approved for TA status without Commission approval of an application for an exception.

3. K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice.

¹ K.S.A. 74-623

II. FINDINGS OF FACT

4. Vess Oil Corporation (Operator) conducts oil and gas activities in Kansas under active license number 5030.

5. Operator filed an application requesting an exception to the 10-year limit on TA status for the Harkness DD #1 well, API #15-135-23671-00-01.

6. Operator has verified that notice was properly served and published, as required under K.A.R. 82-3-135a, at least 15 days before the issuance of this Order.

7. No protest was filed under K.A.R. 82-3-135b.

8. On May 25, 2018, Operator successfully tested the subject well for mechanical integrity.

9. The Commission finds the application and the mechanical integrity test sufficient to support the administrative grant of this application.

III. CONCLUSIONS OF LAW

10. The Commission finds and concludes that it has jurisdiction over Operator and this matter.

11. The Commission finds and concludes that the Operator's application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes.

12. The Commission finds and concludes that notice was properly served and published.

13. Based on the above facts, the Commission finds and concludes that the application should be granted to prevent waste and protect correlative rights, because Operator

has demonstrated a potential future use for the well, and there is not a present threat to fresh and usable water.

THEREFORE, THE COMMISSION ORDERS:

A. Operator's application for an exception to the 10-year limit on TA status for the subject well is granted for three years, calculated from the date the application was filed.

Operator must file an annual TA form for the subject well. The first TA form shall be filed within 30 days.

B. Any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).²

BY THE COMMISSION IT IS SO ORDERED.

Albrecht, Chair; Emler, Commissioner; Keen, Commissioner

Date: 08/23/2018



Lynn M. Retz
Secretary to the Commission

Date Mailed: 08/24/2018

LW

² K.S.A. 55-162; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

CERTIFICATE OF SERVICE

18-CONS-3387-CEXC

I, the undersigned, certify that the true copy of the attached Order has been served to the following parties by means of first class mail and electronic service on 08/23/2018.

SCOTT ALBERG, DISTRICT #1 SUPERVISOR
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 1
210 E. FRONTVIEW SUITE A
DODGE CITY, KS 67801
Fax: 785-271-3354
s.alberg@kcc.ks.gov

MICHELE PENNINGTON
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 1
210 E. FRONTVIEW SUITE A
DODGE CITY, KS 67801
Fax: 785-271-3354
m.pennington@kcc.ks.gov

DAVID VAN DYKE
VESS OIL CORPORATION
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

LAUREN WRIGHT, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
Conservation Division
266 N. Main St. Ste. 220
WICHITA, KS 67202-1513
Fax: 316-337-6211
l.wright@kcc.ks.gov

/s/ DeeAnn Shupe
DeeAnn Shupe

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 05, 2018

David Van Dyke
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-135-23671-00-01
HARKNESS DD 1
SE/4 Sec.09-18S-26W
Ness County, Kansas

Dear David Van Dyke:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/23/2019.

Your exception application expires on 08/23/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/23/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier