## KOLAR Document ID: 1421024

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       Liense Number:         Operator Address:       Phone Number:         Contract Person:       Phone Number:         Lease Name & Well No:       Phone Number:         Type of Pit:       Pit Location (OOOQ):         Type of Pit:       Pit Is:         Image: Setting Pit       Burn Pit         Image: Setting Pit       Dating Pit         Image: Setting Pit       Burn Pit         Image: Setting Pit       Pit Location (OOOQ):         If Ver Suppy API No or Ver Dated       Existing         Setting Pit       Burn Pit         Image: Setting Pit       Existing Pit         It is the pit located in a Sensitive Ground Water Area:       West         It is the betom balow ground level?       Artificial Line?         It is the betom balow ground level?       Pit Capacity:         It is the betom balow ground level?       Pit Capacity:         It is the betom balow ground level?       Pit capacity:         It is the betom balow ground level?       Pit capacity:         It is the betom balow ground level?       Pit capacity:         It is the betom balow ground level?       Pit capacity:         It is the betom balow ground level?       Pit is the pit line if a plastic line if sont used?         Pit dimensione (all but workin	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Emergency Pit       Diffing Pit         Workover Pit       Hauk-Off Pit         Pit copacity:       Feet from   North /   South Line of Soction         (If WP Supply API/No or Netr Orlifed)       Pit copacity:         (If WP Supply API/No or Netr Orlifed)       Pit copacity:         (If WP Supply API/No or Netr Orlifed)       Pit copacity:         (If WP Supply API/No or Netr Orlifed)       County         Is the pit located in a Sensitive Ground Water Area?       Yes   No         Chained concentration:       Generalization (for Immergency Pit and Senting Pit county)         Is the bottom below ground level?       Artificial Line?         How is the pit lined if a plastic liner is not usec?       How is the pit lined if a plastic liner is not usec?         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Digth from ground level to deepest point:       County and sentities conserver:       No Pit         If the pit is lined give a brief decirificities of the liner       Net Pit       Scurre of information:       Net Pit         If the pit is lined give a brief decirificities of the liner	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:         Image Service       Setting Pit         Image Service       Proposed         Existing Pit       Onling Pit         Image Service       Proposed         Proposed Service <td< td=""><td colspan="5">Operator Address:</td></td<>	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Drilling Pit   Workover Pit Haul-Off Pit   (I'WP 2000/ API No. or tear Dailed? Pit estasting, date constructed:   Pit diagnotifies Peet from ] East / [west Line of Section ]   Is the pit located in a Sensitive Ground Water Area? West _ No   Is the pit located in a Sensitive Ground Water Area? West _ No   Pit dimensions (all but working pits):	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit   (I'WP Supply API No. or Veer Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Year. Diffect]       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:		Pit capacity:		Feet from East / West Line of Section	
Image: construct of the line of the				County	
\rightarrow with the series water well within one-mile of pit:   Destince to nearest water well within one-mile of pit:	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner         material, thickness and installation procedure.         Distance to nearest water well within one-mile of pit:        feet       Depth of water wellfeet	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet Depth of water well feet   Imergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:   Producing Formation:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR      Drilling, Workover and Haul-Off Pits ONLY:   Type of material utilized in drilling/workover:   Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No      KCC OFFICE USE ONLY   Liner   Steel Pit			liner integrity, ir	iciuding any special monitoring.	
Emergency, Settling and Burn Pits ONLY:   Producing Formation:   Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     KCC OFFICE USE ONLY     Liner   Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes         No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       KCC OFFICE USE ONLY         Liner       Steel Pit       RFAS	feet Depth of water wellfeet		measured well owner electric log KDWR		
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
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flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:     Permit Number:     Permit Date:     Lease Inspection:    Yes					
	t Date: Lease Inspection: Yes No				

## PERMIT EXPIRES : 01/04/2019