

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

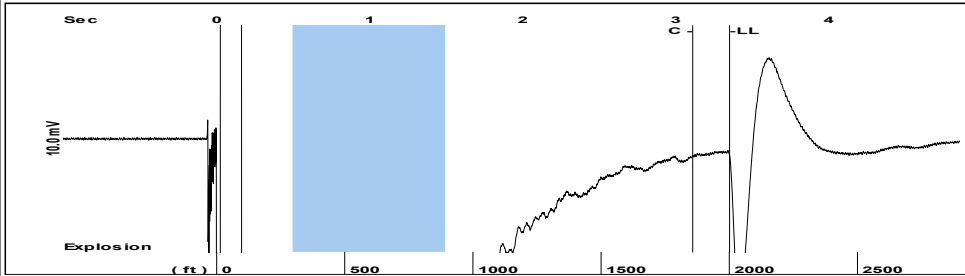
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

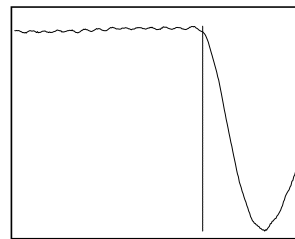
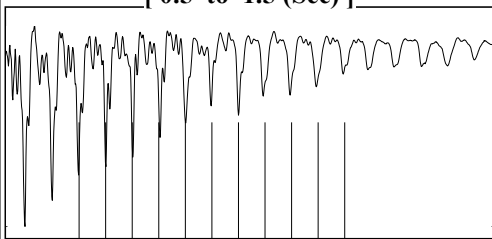
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Tate # 1-5 (acquired on: 01/18/18 08:26:19)



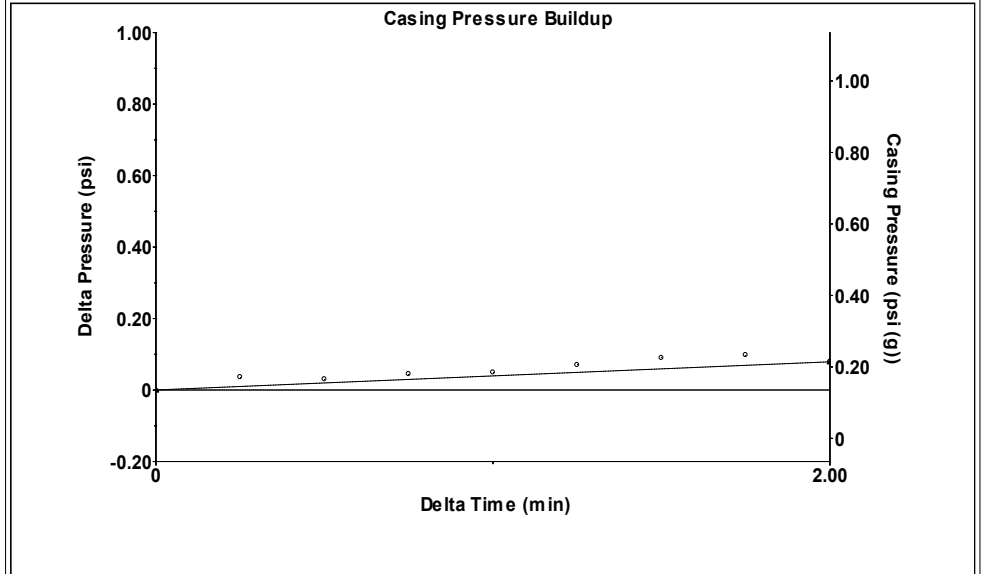
Filter Type High Pass Automatic Collar Count Yes Time 3.353 sec  
 Manual Acoustic Velo 1178.35 ft/s Manual JTS/sec 18.3486 Joints 62.3103 Jts  
 Depth 2000.78 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Tate # 1-5 (acquired on: 01/18/18 08:26:19)

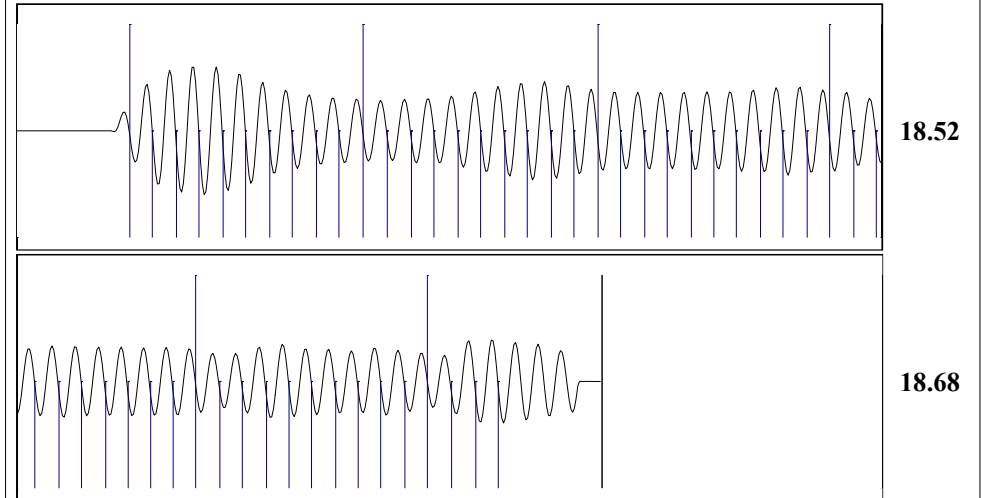


Change in Pressure 0.08 psi PT12865  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Tate # 1-5 (acquired on: 01/18/18 08:26:19)

<b>Production</b>					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	0.1 psi (g)			
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular		
Gas - *-	- *- Mscf/D	0.079 psi	Gas Flow	0 Mscf/D	
		2.00 min	% Liquid	98 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	1.0 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2000.78 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.81 Sp.Gr.AIR		2280.00 ft			
Acoustic Velocity	1193.43 ft/s	Formation Depth			
		2280.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	279 ft		94.5 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	275 ft		Producing BHP		
			94.5 psi (g)		
Acoustic Test			Static BHP		
			- *- psi (g)		

Group: MyWells Well: Tate # 1-5 (acquired on: 01/18/18 08:26:19)



Acoustic Velocity 1193.43 ft/s Joints counted 53  
 Joints Per Second 18.5835 jts/sec Joints to liquid level 62.3103  
 Depth to liquid level 2000.78 ft Filter Width 16.3486 20.3486  
 Automatic Collar Count Yes Time to 1st Collar 0.26 3.112

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 11, 2018

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-075-20037-00-00  
TATE 1-5  
SE/4 Sec.05-24S-41W  
Hamilton County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/11/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/11/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"