KOLAR Document ID: 1421631

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15									
Name:		If pre 1967, supply original completion date:									
Address 1:		Spot Description	Spot Description:								
Address 2:		_	Sec Tw	/р S. R	East West						
City: State:	Zip: +	l ———	Feet from	North /	South Line of Section						
Contact Person:		_	Feet from		West Line of Section						
Phone: ( )			Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW								
, mone. (											
		1 '									
		2000011001									
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:							
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:							
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks						
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks						
Production Casing Size:	Set at:	Cemer	nted with:		Sacks						
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if additi  Is Well Log attached to this application? Yes No  If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)						
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-								
Address:	City	y:	State:	Zip:	+						
Phone: ( )											
Plugging Contractor License #:	Na	me:									
Address 1:	Add	dress 2:									
City:			State:	Zip:	+						
Phone: ( )											
Proposed Date of Plugging (if known):											

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 

KOLAR Document ID: 1421631

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
that I am being charged a \$30.00 handling fee, payable to the Ko	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	K & N Petroleum, Inc.
Well Name	MANNING B 6
Doc ID	1421631

### Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3128	3132	Lansing/KC	
3172	3175	Lansing/KC	
3192	3194	Lansing/KC	
3382	3388	Lansing/KC	
3417		Arbuckle - O.H.	

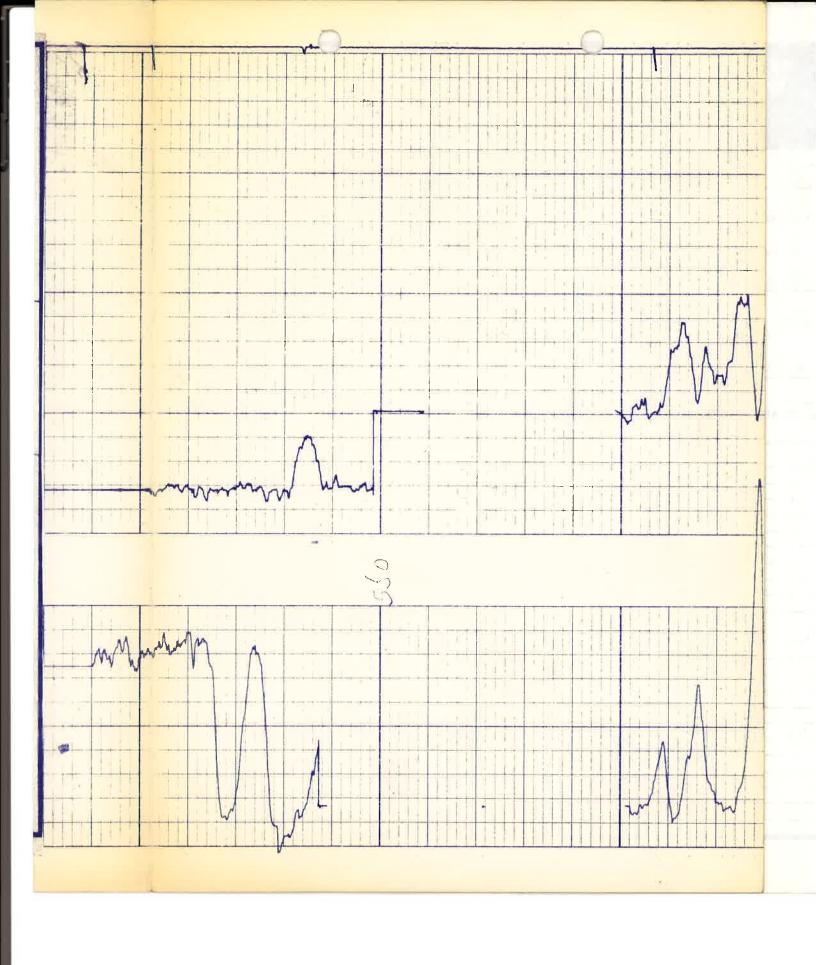
FORM 925155.1

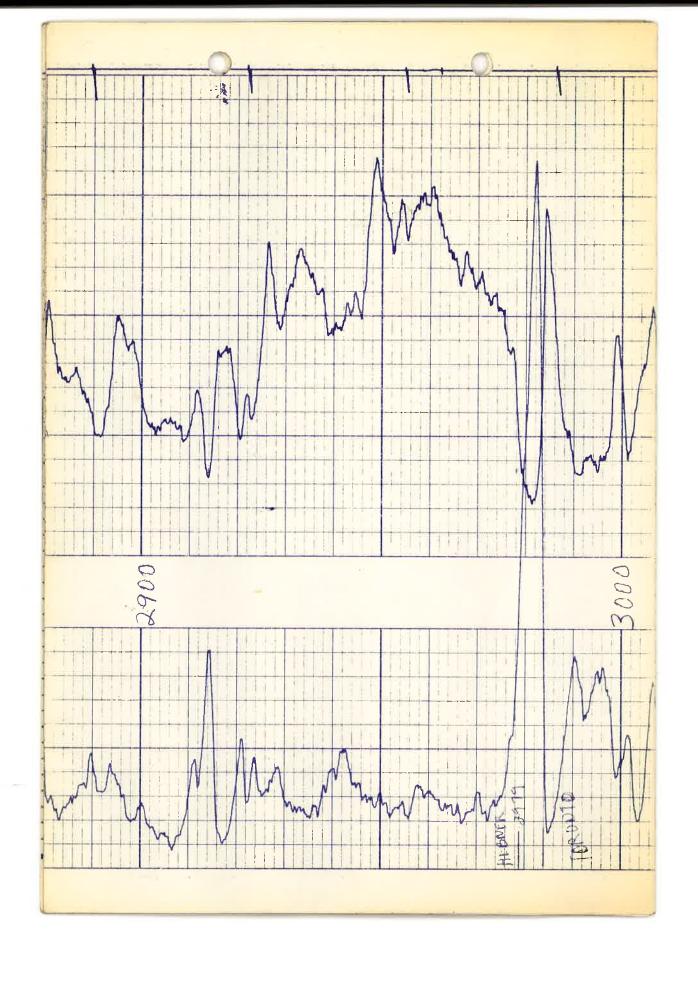
# **DresserAtlas**

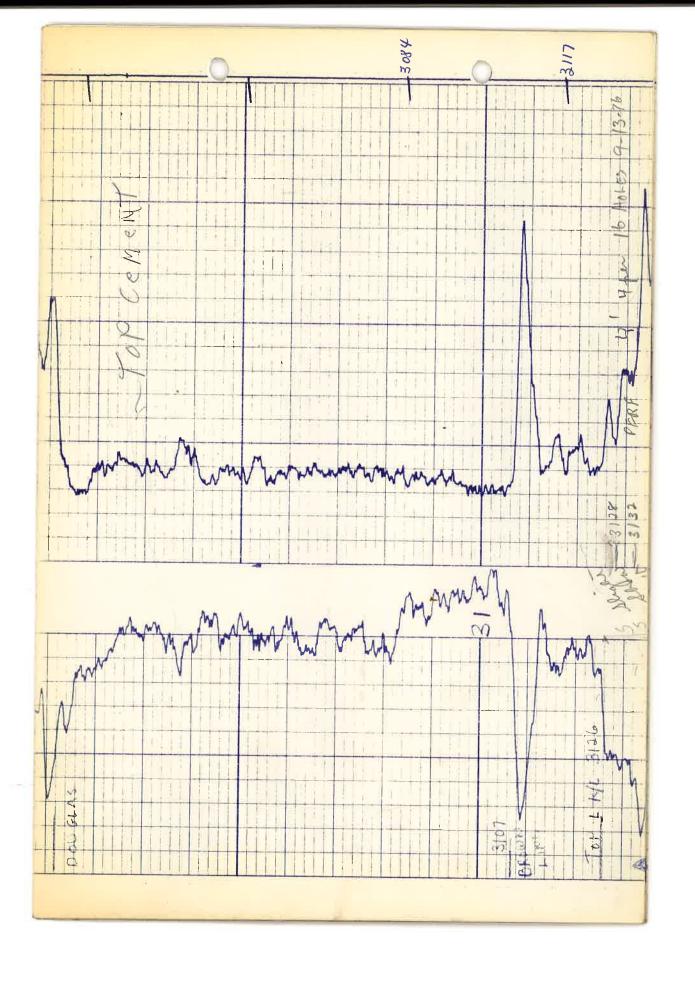
## Gamma Ray Neutron

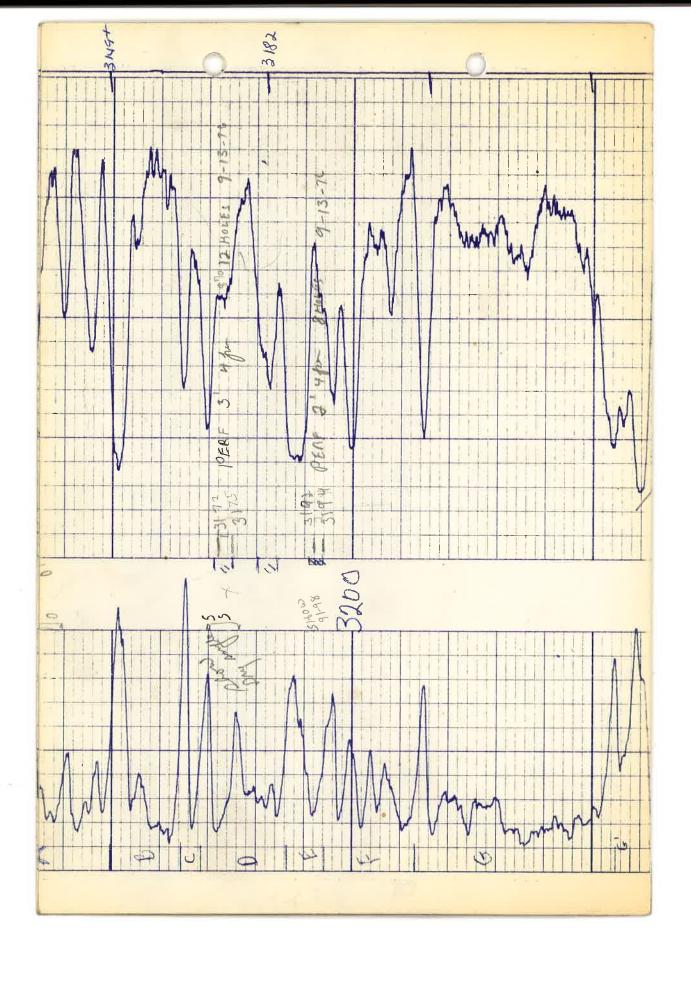
FILE NO.	COMPANY	F.6.	Ho	11	* -
			G	B-#6	
18610	FIELD_S	nide	7		*
Stier +	COUNTY ST	aftor	Q_	STATE_A	ANSAS
Jankyou	SE-SU $SE-SU$	U-SW NP 215	P RG	log E11w	Other Services
Permanent Datum Wel	ded Call	02	Elev	*	KB / 770
Log Measured from W	1, 5	Ft. Ab	ove Pern	nanent Datum	
Drilling Measured from					GL / 76 6
Date	12-17-1	-8		0	
Run No.	ONE		,		
Type Log	6/R-N/	N			
Depth-Driller	3425			11	
Depth-Logger	3427		/	1102	
Bottom Logged Interval	3426	1 1	//	114	
Top Logged Interval	2850			3	
Type Fluid in Hole	Weter	. 0	1		
Salinity Ppm Cl.			10		
Density Lb./Gal.					
Level	3350				
Max. Rec. Temp. Deg. F					
Opr. Rig Time	2-m.				-
Recorded By	R. HARR	18			
Witnessed By	Mr Pool				
			-		
Run Bore Hole		-		Casing Record	
No. Bit From	То	Size	Wgt.	From	To
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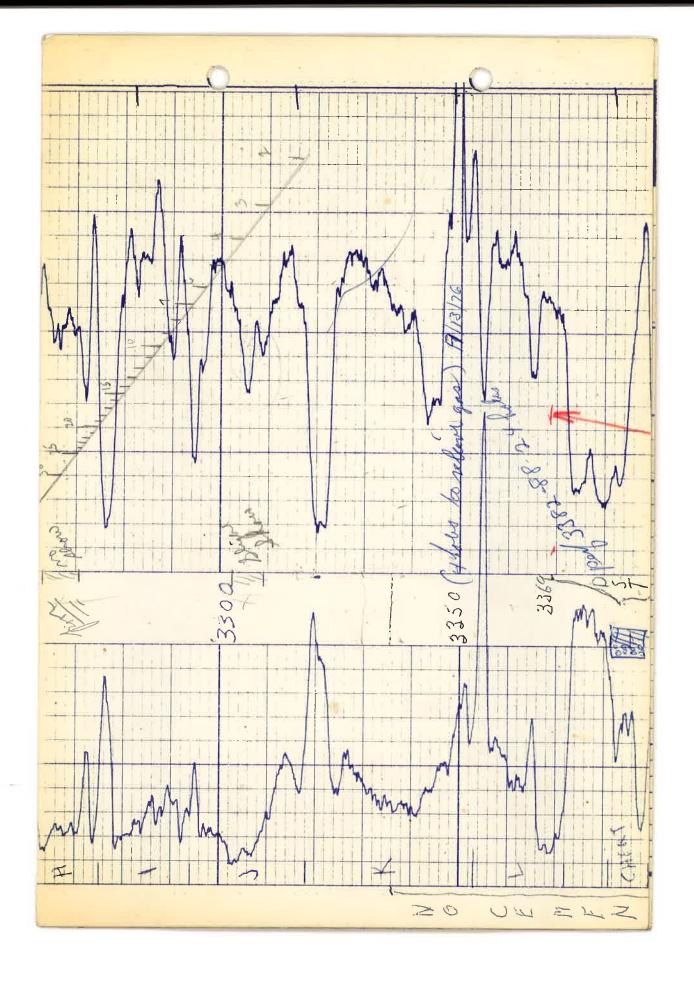
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nt Data	Run No.	Log Type	Tool Model No.	Diam.	Detect. Model No.	Туре	Length	Source Model No.	Serial No.	Spacing	Type	Strength	) Data		API G.R. Units	×	<i>9</i> 0	100 SALK	
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Gamma									General						Speed Ft /Min	2.5	3	FD	
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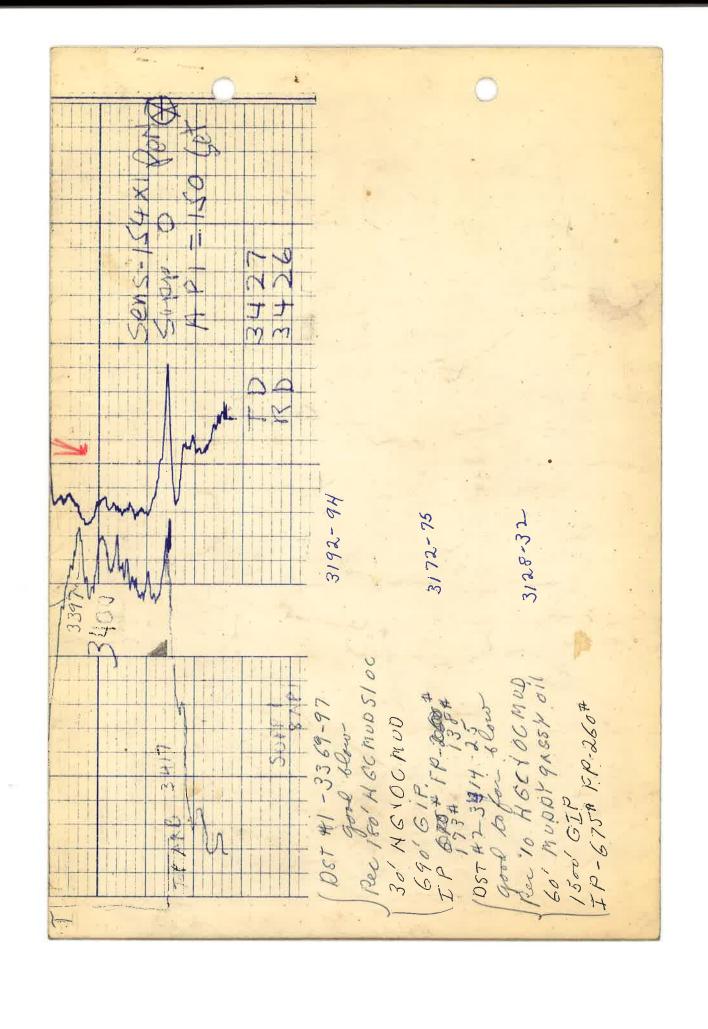












### STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kcc.ks.gov/

#### GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 11, 2018

Kyle Nemnich K & N Petroleum, Inc. 1105 WALNUT GREAT BEND, KS 67530

Re: Plugging Application API 15-185-20150-00-00 MANNING B 6 SW/4 Sec.09-21S-11W Stafford County, Kansas

Dear Kyle Nemnich:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 11, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 11, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1