KOLAR Document ID: 1421768

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5	
Name:						
Address 1:			_		Sec Tv	vp S. R East West
Address 2:			_		Feet from	North / South Line of Section
City:	State:	Zip: +	_		Feet from	East / West Line of Section
Contact Person:			Fo	otages	Calculated from Neare	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC <b>District</b> Agent's Name)
Depth to	Top: Botton	m: T.D	<sub>Pli</sub>	ıaaina	Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m:T.D	' '	agging	Completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Reco	rd (Sun	face, Conductor & Produc	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
cement or other plugs were us		-				ds used in introducing it into the hole. If
Plugging Contractor License #	::		Name:			
Address 1:			Address 2: _			
City:			Sta	ate:		Zip:+
Phone: ( )						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _		, s	SS.		
			Г	_	nployee of Operator or	Operator on above-described well,
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



# TREATMENT REPORT

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 Annulus Pressure 28-Total Load TREATMENT RESUME Legal Description 15 Min. 10 Min. 5 Min. -0 ISIP 0 200 2 75 30SK Service Log 5 PRESS County OMD/PIO 58 Treater RATE Date DUNNIC Gas Volume HHP Used Max ΜÏ Avg 0 Depth Formation Plus 31001 M FLUID USED Flush M/G Casing 0500 Rate Pre Pad CA Station Manager N Frac N Pad 39464 USCG/ Well # Lease No. PERFORATING DATA Bbls. Pumped 8486 ပ မ ρ ပ 2 00 Desta Shots/Ft Tubing Pressure From Depth 3/cb From From From Packer Depth From Coco 300 Tubing Size Well Connection Annulus Vol. Station Volume Max Press Customer Representative Casing Pressure 8 PIPE DATA 77 6407 Customer Field Order # Service Units WEAR. YSAM BOAC Casing Size Plug Depth Max Press Type Job Lease Time Volume Driver Names Depth

### WS T ENERGY SERVICES PRESSURE PUMPING & WIRELINE M

## 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

K FIELD SERVICE TICKET 16898 1718

DATE TICKET NO.	NEW ☐ OLD B PROD ☐ INJ ☐ WDW ☐ CUSTOMER NELL ☐ WELL ☐ ORDER NO.:	WELL NO. 3	STATE KS	1950. 2654. D. 52. OSCF	1/274	TRUCK CALLED DATE AM TIME	2017/2012	ARRIVED AT JUB 807 PM / 45	START OPERATION 8/22 GM 5 CM	FINISH OPERATION 8/77 PM 11 45	RELEASED 8/2 AM 12 15	MILES FROM STATION TO WELL
	OLD E	Suc	Sec	8 . 3	24,	HRS						
3/2	NEW	LEASE Lons	COUNTY Seet	SERVICE CREW	JOB TYPE: Z4	EQUIPMENT#						
28-185-31W						EQL						
1-8:	KS					HRS			4.			
MPING & WIRELINE	DISTRICT PISH IKS	O.1 Cerp.		STATE		EQUIPMENT#						
	0/8 0	1250				HRS	1/1/2		3/60			
PRESSURE PU	DATE OF 8/17/12	CUSTOMER STEP	ADDRESS	СІТУ	AUTHORIZED BY	EQUIPMENT#	19843	73764	19883			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

		5	(WELL OWNE	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)	RACTOR OR AGENT)
ITEM/PRICE	MATERIAL ENLIPRAENT AND CITOL	-			
HEF. NO.	INIAI ENIAL, EQUITIMENT AND SERVICES USED	ONI	QUANTILY	UNIT PRICE	\$ AMOUNT
27/03	60/40 402	SK	3/5		
20,00	Compar Gol	40	542		
8	Unit miless Cherse - Pierus Smell vere & Ce.s	3	50		
10/	Hosey Few somen milesse	m	200		
E113	Paparigna Bulk Deliver Christiss on Hamis	Inlin	1500		
JE 2041	Depin Cherse   3,001 - 4,000	44	1		
2F 240	Blending & Mixing Service Cherse	SK	3/5		
2002	Service Superviser, first 8 his on toe.	57			
		À			
CHI	CHEMICAL / ACID DATA:			SUB TOTAL	
	SEDVICE & COLIEDMENT	MATERIT	V T 10	410	
	MATERIAIS	INILIA	%IA	%TAX ON \$	
			W 10/	F. C. S.	

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL

\$ NO XAT%

FIELD SERVICE ORDER NO.