KOLAR Document ID: 1421778

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			 AP	Pl No. 1	5						
Name:											
Address 1:			_		Sec Tv	vp S. R East West					
Address 2:			_		Feet from	North / South Line of Section					
City:	State:	Zip: +	_		Feet from	East / West Line of Section					
Contact Person:			Fo	otages	Calculated from Neare	est Outside Section Corner:					
Phone: ()					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:									
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	I I		•	oved on: (Date)					
Producing Formation(s): List A	II (If needed attach another	sheet)	by:			(KCC District Agent's Name)					
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina (Commenced:						
Depth to	Top: Botto	m: T.D		00 0							
Depth to	Top: Botto	m:T.D		agging '	Completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Reco	rd (Surf	face, Conductor & Produc	ction)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
cement or other plugs were us		•	•			ds used in introducing it into the hole. If					
Plugging Contractor License #	::		Name:								
Address 1:			Address 2:								
City:			Sta	ate:		Zip:+					
Phone: ()											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _		, s	is.							
			Γ	Em	nployee of Operator or	Operator on above-described well,					
	(Print Name)			'	ipioyee of Operator of	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 60 State Annulus Pressure 500 2018 LIGOK, 507 Legal Description Total Load TREATMENT RESUME Hot Cu 10 Min. 15 Min. 5 Min. C ISIP 4017 U 128/ SUIPSCP County SCOAT 796.0 10/5S S Service Log DEDIONO SK 10 PRESS Daz 0 Treater 43 RATE Date 00.4500 Gas Volume Dnnulss HHP Used Wesping CITCUISTO Max Avg 18 209 Min 0 Depth Formation 3/00: 100 Plus C USER FLUID USED Flush 14/9/10 Casing 37724 15350 Rate Pre Pad Station Manager M N Frac Acid Pad 14355 Well # 2220 Lease No. PERFORATING DATA Bbls. Pumped 2 2 ပ 5 9 19843 Station Prestins Shots/Ft 18981 Tubing Pressure From From From From Packer Depth From 38 Customer Representative Tysen Stells Oil Corp. Tubing Size Depth 3/0 Volume 18 Well Connection Annulus Vol. Max Press Casing Pressure PIPE DATA 308 Lease Mye, P Field Order # Casing Size Service Units Plug Depth 20Bis SOAM Type Job Max Press Time Volume Depth

ENERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

K FIELD SERVICE TICKET 1718 16900

TICKET NO.
DATE

NEW □ OLD □ INJ □ WDW □ CUSTOMER WELL □ WELL □ PROD □ INJ □ WDW	WELL NO. 4	STATE ACS	900. Josh , Oscer	1/878	TRUCK CALLED DATE AM TIME	8/10	ARRIVED AT 308 8/1/8 PM & 30	START OPERATION 8/78 PM 7 CO	FINISH OPERATION 8/28 PM 11:36	RELEASED 8/12 AM 11 45	MILES FROM STATION TO WELL
W. D.	1015	COL	EW D	74	HRS						
NEW G	LEASE Myers	COUNTY SCOTT	SERVICE CREW D	JOB TYPE:	EQUIPMENT#						
					EQU						
FS.					HRS						
DISTRICT PICKLIF	0,1000		STATE		EQUIPMENT#						
18 D	16cr				HRS	7/18	3/4				
DATE OF 8/18/2	CUSTOMER S/C	ADDRESS	CITY	AUTHORIZED BY	EQUIPMENT#	19843	37724				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

AGENT)	TNI									2 1									K
RACTOR OR	\$ AMOUNT																		6,732
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)	UNIT PRICE															SUB TOTAL	S NO		Vistaun x TOTAL
(WELL OWNE	QUANTITY	320	522	00/	100	1380	1	320	1		The Reserve						\$TAX ON \$	%TAX ON \$	7.50
	UNIT	SK	97	B	E	Inlin	4.46.	SK	Eg								MENT		
	MATERIAL, EQUIPMENT AND SERVICES USED	60/110 862	Cemen Sei	Unit Milesse Cherse - Pickupa, Smsll vens desis	Hogy Fan Sment Milesse	Propose one Bulk Detween Choises, preten were	Popin Cherse, 3001 4,000.	Blending & Mixing Service Charse	Service Supervisor, First Bhis ortor							CHEMICAL / ACID DATA:	SERVICE & EQUIPMENT	MATERIALS	
	ITEM/PRICE REF. NO.	0203	200	Floo	F101	E113	CF204	CERNO	2882							ō			

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)