

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	09/13/2018
INVOICE NUMBER			
92802726			

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 T KS US 67206  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Rome Estate 2  
 O LOCATION  
 B COUNTY Graham  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41132995	19843		Net - 30 days	10/13/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 09/12/2018 to 09/12/2018</b>				
0041132995				
171817058A Cement-Casing Seat-Prod W 09/12/2018				
Cement PTA				
60/40 POZ	550.00	EA	7.32	4,026.00 T
Cement Gel	946.00	LB	0.15	144.26 T
Cotton Seed Hulls	500.00	EA	0.46	228.75 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.75	274.50 T
Heavy Equipment Mileage	300.00	MI	4.58	1,372.50 T
Proppant & Bulk Del. Chgs., per ton mil	2,365.00	EA	1.52	3,606.62 T
Blending & Mixing Service Charge	550.00	SK	0.85	469.70 T
Depth Charge; 3001-4000'	1.00	EA	1,317.60	1,317.60 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	106.76	106.76 T

PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	11,546.69
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	866.00
PO BOX 841903		801 CHERRY ST, STE 2100		INVOICE TOTAL	12,412.69
DALLAS, TX 75284-1903		FORT WORTH, TX 76102			





Customer Vess Oil Corp. Lease No. \_\_\_\_\_ Date 9/12/2018  
 Lease Rome Estate Well # 2  
 Field Order # 17038 Station Pratt JKS Casing 2 3/8 Depth 3800 County Graham State KS  
 Type Job 241/PTA Formation \_\_\_\_\_ Legal Description 34-9s-25w

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth <u>3800</u>	From	To	Pre Pad	Max		5 Min.
Volume	Volume <u>11.7</u>	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>Water</u>	Gas Volume		Total Load

Customer Representative Brian Station Manager Justin Westerman Treater Darin Franklin

Service Units	92911	78982	19843	19885	19860	84981	19918				
Driver Names	<u>Darin</u>	<u>Josh</u>	<u>Josh</u>	<u>Diz</u>	<u>Diz</u>	<u>John</u>	<u>John</u>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:30am					on location / safety meeting
					SK 60140 P02, 4% Gel
					13.78pps, 1.43 yard, 6.92 water
12:15pm		300	5	4	3800'
		300	25	4	Pump water
		300	10	4	mix 100sk - 300# Huls
					Displace 10 bbls water
					3100'
		400	5		Pump water
		400	25	3	mix 100sk + 200# Huls
		400	7	3	Displace 7 bbls water
					2800'
		300	3	3	Pump water
		300	25	3	mix 100sk
		300	4	3	Displace 4 bbls water
					1000' 1600'
			58	2 1/4	Circulate to surface - 56 bbls - 230sk
		100	31	1 1/4	Circulating casing Annulus 120sk
		200	29	1 1/4	Surface - 110
			5	1	Top off - 20sk
1:15pm					Job Complete / Darin & Crew