KOLAR Document ID: 1421831

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -						
Name:								
Address 1:	'	•	Twp S. R East West					
Address 2:		Feet from						
City:	+	Feet from East / West Line of Section						
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:					
Phone: ()		□ NE □ NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC District Agent's Name)					
Depth to Top: Bottom: T.D.								
Depth to Top: Bottom:T.D.		g Completed						
Show depth and thickness of all water, oil and gas formations.								
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)					
Formation Content Casing	Size	Setting Depth	Pulled Out					
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If					
Plugging Contractor License #:	Name:							
Address 1:	Address 2:							
City:	State:							
Phone: ()								
Name of Party Responsible for Plugging Fees:								
State of County,								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PAGE CUST NO 1 of 1 1004542

YARD # 1718

INVOICE DATE 09/13/2018

INVOICE NUMBER

92802726

Pratt

(620) 672-1201

ACCOUNTS PAYABLE

LEASE NAME 0 LOCATION

Rome Estate

B VESS OIL CORPORATION

1700 WATERFRONT PKWY BLDG 500

В COUNTY

Graham

L WICHITA

S

KS

STATE

Cement-Casing Seat-Prod W

2

T KS US

O ATTN:

67206

T Ε JOB DESCRIPTION

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.	TERMS	DUE DATE		
41132995	19843				Net - 30 days	10/13/2018	
			QTY	U of	UNIT PRICE	INVOICE AMOUNT	
For Service Date	es: 09/12/2018 to 09	9/12/2018		M	ALEXANDER IN THE		
041132995							
					Land Park		
171817058A Cer Cement PTA	ment-Casing Seat-Prod <mark>W</mark> (09/12/2018					
60/40 POZ			550.00	EA	7.32	4,026.00	
Cement Gel			946.00		0.15	144.26	
Cotton Seed Hulls			500.00		0.16	228.75	
	(PU, cars one way)"		100.00		2.75	274.50	
Heavy Equipment			300.00		4.58	1,372.50	
	Del. Chgs., per ton mil		2,365.00		1.52	3,606.62	
Blending & Mixing	Service Charge		550.00	sĸ	0.85	469.70	
Depth Charge; 30		C. Alexandra	1.00	EA	1,317.60	1,317.60	
"Service Supervis	or, first 8 hrs on loc.		1.00	EA	106.76	106.76	
100							
Angelon III					- 40		
			mike i e ame	100	y A DOUBLE		
			THE KAS		NAME OF TAXABLE		
					Transaction of		

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

11,546.69 866.00

INVOICE TOTAL

12,412.69



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 17058 A

DATE OF	, .		PING & WIRELINE 3	7-9.	5 - 2			DATE	TICKET NO.			
DATE OF 9/	12/2	1018	DISTRICT Pratt	KS		NEW -	OLD WELL	PROD IN	1) MDM		CUSTOME ORDER NO	R D.:
CUSTOMER Vess O'I Corp.						LEASE P	ome	EST	3te		WELL	NO. 2
ADDRESS						COUNTY	2154	G ha	STATE	K		
CITY			STATE			SERVICE CI		0110 4				i de la companya de l
AUTHORIZED E	BY					JOB TYPE:	Z4	1/PT	osh Dis	2,	WOO!	5
EQUIPMEN	Т#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CA	UED	DAT	F AM	TIME
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19860		1/2						START OPE		1/1	2 AM	10.30
8/17/1	_	1/2						FINISH OPE		91	Z AM	12:15
	-							RELEASED		7/1	Z AM	3.13
					-	_			M STATION TO	7//	2 AM PM	3.45
			TRACT CONDITIONS: (This conveyants this populate the population)		-					VVELI	1/	7
become a part of the		cludes all	execute this contract as an ago of and only those terms and co the written consent of an office	ent of the cu	nearing on t	such, the under	signed agree of this do	ees and acknow cument. No add		terms	and/or cond	ditions shall
ITEM/PRICE REF. NO.		М	ATERIAL, EQUIPMENT A	ND SERV	ICES USE	D	UNIT	QUANTITY	UNIT PRIC			_
CP103	10/40 Paz							550	UNITERIC	,E	\$ AM	
CC 200	Cement Ger							946		\vdash	616	00 00
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FIELD SERVICE ORDER NO.

ORDERED BY CUSTOMER AND RECEIVED BY: 1317 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	5 0,1	Cors		L	ease No.		-		Date	0 1			
	me !	-S+91		V	Vell #	2				9/	2/2018		
Field Order	# Stat	tion (9++ 11	Fr		Casing	2 3/c De	pth 3800	County	_			
Type Job	241/	PTA	70 9 7				Formati	on 3800	County	Gr9he Lega	State 163 Description 34-93-		
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asing Size	Tubing	K	ots/Ft			Acid		F		PRESS	T RESUME		
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