

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 464

Date	4-25-18	Sec.	19	Twp.	18	Range	14	County	Barton	State	KS	On Location		Finish	3:30 PM
Location								H-WY 281 + 4 35 4W 1 1/2 S WINTG							
Lease	Nordman			Well No.	104 1-19			Owner							
Contractor				Discovery #4				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job				Production String Bottom Stage				Charge To American Oil							
Hole Size				7 7/8				T.D.				3600'			
Csg.				5 1/2				Depth				3599'			
Tbg. Size								Depth							
Tool				DV				Depth				928'			
Cement Left in Csg.								Shoe Joint				34.65			
Meas Line				Displace				8 3/4 bbl				240 80/20 QMDC 1/2 Fl ₆			
EQUIPMENT								Common							
Pumptrk 17				No. Cementer				Brett				Glenn			
Bulktrk 14				No. Driver				Travis							
Bulktrk 3				No. Driver				Doug							
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt 13							
Rat Hole 30sx								Flowseal							
Mouse Hole 15sx								Kol-Seal 750#							
Centralizers 1, 3, 5, 7, 9, 11, 64 + 66								Mud CLR 48 - 500 Gal							
Baskets 12 + 65								CFL-117 or CD110 CAF 38 10 bbl							
DV 1000 J + 65 @ 928'								Sand							
Ran 3599' 5 1/2 casing + Est cir								Handling 170							
Mixed 150 sx of cement								Mileage 5 1/2							
Displaced plug w/ 54 H ₂ O, 18 mud + 10 3/4 H ₂ O								FLOAT EQUIPMENT							
Lift pressure @ 600 lbs								Guide Shoe							
Landed plug @ 1500								Centralizer - 8							
Dropped dart + Open DV @ 700 lbs								Baskets - 2							
Est circulation								AFU Inserts							
								Float Shoe - 1							
								Latch Down - 1							
								DV Tool - 1							
								Pumptrk Charge prod string Bottom Stage							
								Mileage 18							
								Tax							
								Discount							
								Total Charge							
Signature <i>Oliver Anderson</i>															

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

Phone 785-483-2025
Cell 785-324-1041

No. 695

Date	4-19-18	Sec.	19	Twp.	18	Range	14	County	Barton	State	Ks	On Location		Finish	5:45 PM
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Lease **Nordman** Well No. **1-19** Owner **W/S**
Location **281 + 4 Jct, 3W to 70 Ave 4 1/2 S**

Contractor **Discovery** # **4**
Type Job **Surface**
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4"** T.D. **349'** Charge To **American oil**

Csg. **8 5/8"** Depth **349'** Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. **15'** Shoe Joint **15'** Cement Amount Ordered **200 80/20 3% CC 2% Gel**

Meas Line Displace **21 1/4 BLS**

EQUIPMENT

Pumptrk 17 No.	Cementer		Common	160
	Helper	Travis	Poz. Mix	40
Bulktrk 14 No.	Driver	Glenn	Gel.	4
	Driver		Calcium	7
Bulktrk P.H. No.	Driver	Rick		
	Driver			

JOB SERVICES & REMARKS

Remarks: **Cement did Circulate**

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Hulls

Salt

Flowseal

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling **2/1**

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge **Surface**

Mileage **18**

Tax	
Discount	
Total Charge	

X Signature **Dr. Luba**

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 465

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-25-18	19	18	14	Barton	KS		4:45 PM

Location HWY 281 + 4 3S 4W 1 1/2 S Winto

Lease Nordman	Well No. 1-19	Owner
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Contractor Discovery #4		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Type Job Top Stage		Charge To American Oil
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Hole Size 7 7/8	T.D. 3600'	Street
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Csg. 5 1/2	Depth 3599'	City	State
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Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
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Tool DV	Depth 928	Cement Amount Ordered 150 cum 10% Salt, 5% Gilsomite
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Cement Left in Csg.	Shoe Joint	290 80/20 QMDC 1/2 Flowseal
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Meas Line	Displace 22 bbl	Common 290 80/20 QMDC
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EQUIPMENT

Pumptrk 17 No.	Cementer Helper Brett	W/lean	Poz. Mix
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Bulktrk No.	Driver Travis		Gel.
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Bulktrk 3 No.	Driver Doug		Calcium
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JOB SERVICES & REMARKS

Remarks:	Hulls
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Rat Hole 30 sx	Salt
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Mouse Hole 15 sx	Flowseal 120 #
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Centralizers	Kol-Seal
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Baskets	Mud CLR 48
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DV or other	CFL-117 or CD110 CAF 38
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	Sand
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	Handling 240
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Plug Rat + Mouse hole	Mileage
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Mix 195 sx cement	5 1/2	FLOAT EQUIPMENT
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Displace 22 bbl H ₂ O	Guide Shoe
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	Centralizer - 8
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Lift pressure @ 500 lbs	Baskets - 2
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	AFU Inserts
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Landed Plug @ 1000 lbs	Float Shoe - 1
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	Latch Down - 1
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Cement Circulated!!	DV Tool - 1
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	Pumptrk Charge	prod string	Top Stage
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	Mileage 18		
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		Tax	
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		Discount	
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		Total Charge	
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X Signature <i>John Eschler</i>			
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DRILL STEM TEST REPORT

Prepared For: **American Oil LLC**

1200 Main Suite 410
Hays KS 67601

ATTN: Austin Klaus

Nordman #1-19

19-18s-14w Barton,KS

Start Date: 2018.04.24 @ 00:54:00

End Date: 2018.04.24 @ 08:35:30

Job Ticket #: 63773 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.04.25 @ 13:35:32

American Oil LLC
19-18s-14w Barton,KS
Nordman #1-19
DST # 1
LKC H-K
2018.04.24



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Oil LLC
 1200 Main Suite 410
 Hays KS 67601
 ATTN: Austin Klaus

19-18s-14w Barton, KS
Nordman #1-19
 Job Ticket: 63773 **DST#: 1**
 Test Start: 2018.04.24 @ 00:54:00

GENERAL INFORMATION:

Formation: **LKC H-K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:14:50
 Time Test Ended: 08:35:30
Interval: 3384.00 ft (KB) To 3466.00 ft (KB) (TVD)
 Total Depth: 3466.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Spencer Staab/Cade G
 Unit No: 65
 Reference Elevations: 1931.00 ft (KB)
 1923.00 ft (CF)
 KB to GR/CF: 8.00 ft

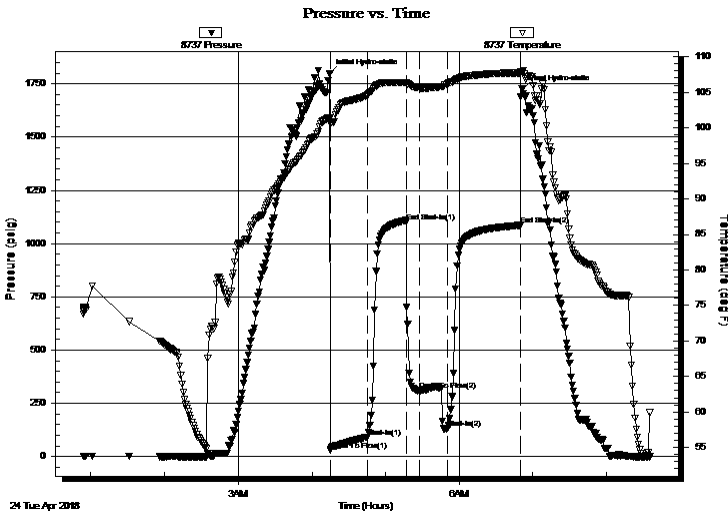
Serial #: 8737

Outside

Press@RunDepth: 132.34 psig @ 3389.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.04.24 End Date: 2018.04.24 Last Calib.: 2018.04.24
 Start Time: 00:54:01 End Time: 08:35:30 Time On Btm: 2018.04.24 @ 04:14:40
 Time Off Btm: 2018.04.24 @ 06:51:09

TEST COMMENT: IF- Strong blow , BOB in 6 min
 IS- No blow
 FF- Strong blow , BOB in 12 min
 FS- Fair blow , BOB in 40 min

PRESSURE SUMMARY



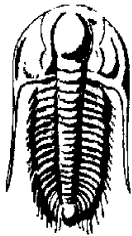
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1796.98	101.33	Initial Hydro-static
1	30.15	100.51	Open To Flow (1)
31	91.48	104.61	Shut-In(1)
62	1101.77	106.36	End Shut-In(1)
73	309.54	105.62	Open To Flow (2)
96	132.34	106.24	Shut-In(2)
155	1085.62	107.68	End Shut-In(2)
157	1725.04	107.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
170.00	GHOCM 20%g 35%o 45%m	2.10
80.00	CO 100%o	1.12
0.00	945' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Oil LLC
1200 Main Suite 410
Hays KS 67601
ATTN: Austin Klaus

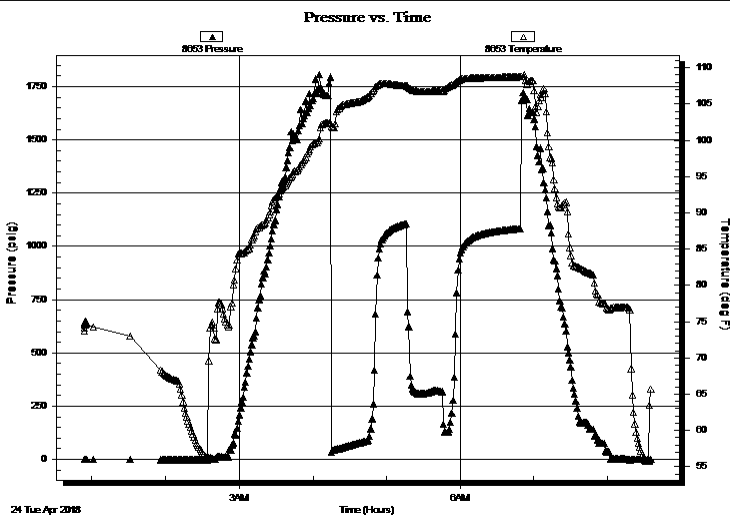
19-18s-14w Barton,KS
Nordman #1-19
Job Ticket: 63773 **DST#: 1**
Test Start: 2018.04.24 @ 00:54:00

GENERAL INFORMATION:

Formation: **LKC H-K**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 04:14:50 Tester: Spencer Staab/Cade G
Time Test Ended: 08:35:30 Unit No: 65
Interval: 3384.00 ft (KB) To 3466.00 ft (KB) (TVD) Reference Elevations: 1931.00 ft (KB)
Total Depth: 3466.00 ft (KB) (TVD) 1923.00 ft (CF)
Hole Diameter: 7.88 inchesHole Condition: KB to GR/CF: 8.00 ft

Serial #: 8653 Inside
Press@RunDepth: psig @ 3389.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2018.04.24 End Date: 2018.04.24 Last Calib.: 2018.04.24
Start Time: 00:54:01 End Time: 08:35:30 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Strong blow , BOB in 6 min
IS- No blow
FF- Strong blow , BOB in 12 min
FS- Fair blow , BOB in 40 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
170.00	GHOCM 20%g 35%o 45%m	2.10
80.00	CO 100%o	1.12
0.00	945' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Oil LLC

19-18s-14w Barton,KS

1200 Main Suite 410
Hays KS 67601

Nordman #1-19

Job Ticket: 63773

DST#: 1

ATTN: Austin Klaus

Test Start: 2018.04.24 @ 00:54:00

Tool Information

Drill Pipe:	Length: 3329.00 ft	Diameter: 3.80 inches	Volume: 46.70 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.74 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3384.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	82.00 ft			
Tool Length:	110.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3357.00	
Shut In Tool	5.00			3362.00	
Hydraulic tool	5.00			3367.00	
Jars	5.00			3372.00	
Safety Joint	3.00			3375.00	
Packer	5.00			3380.00	28.00 Bottom Of Top Packer
Packer	4.00			3384.00	
Stubb	1.00			3385.00	
Perforations	3.00			3388.00	
Change Over Sub	1.00			3389.00	
Recorder	0.00	8653	Inside	3389.00	
Recorder	0.00	8737	Outside	3389.00	
Drill Pipe	63.00			3452.00	
Change Over Sub	1.00			3453.00	
perforations	10.00			3463.00	
Bullnose	3.00			3466.00	82.00 Bottom Packers & Anchor
Total Tool Length:	110.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Oil LLC

19-18s-14w Barton,KS

1200 Main Suite 410
Hays KS 67601

Nordman #1-19

Job Ticket: 63773

DST#: 1

ATTN: Austin Klaus

Test Start: 2018.04.24 @ 00:54:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

24 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 28000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
170.00	GHOCM 20%g 35%o 45%m	2.102
80.00	CO 100%o	1.122
0.00	945' GIP	0.000

Total Length: 250.00 ft

Total Volume: 3.224 bbl

Num Fluid Samples: 0

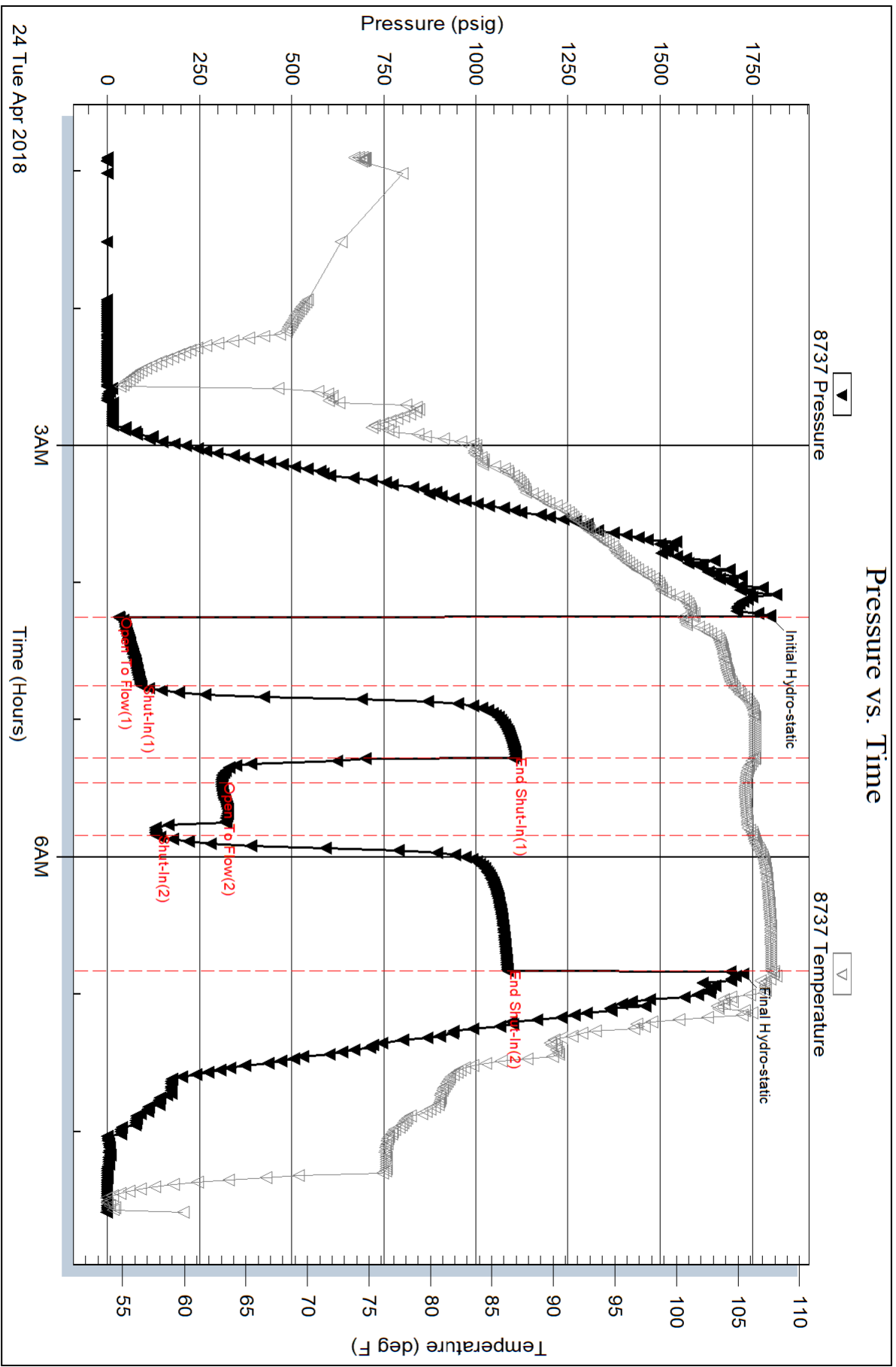
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM



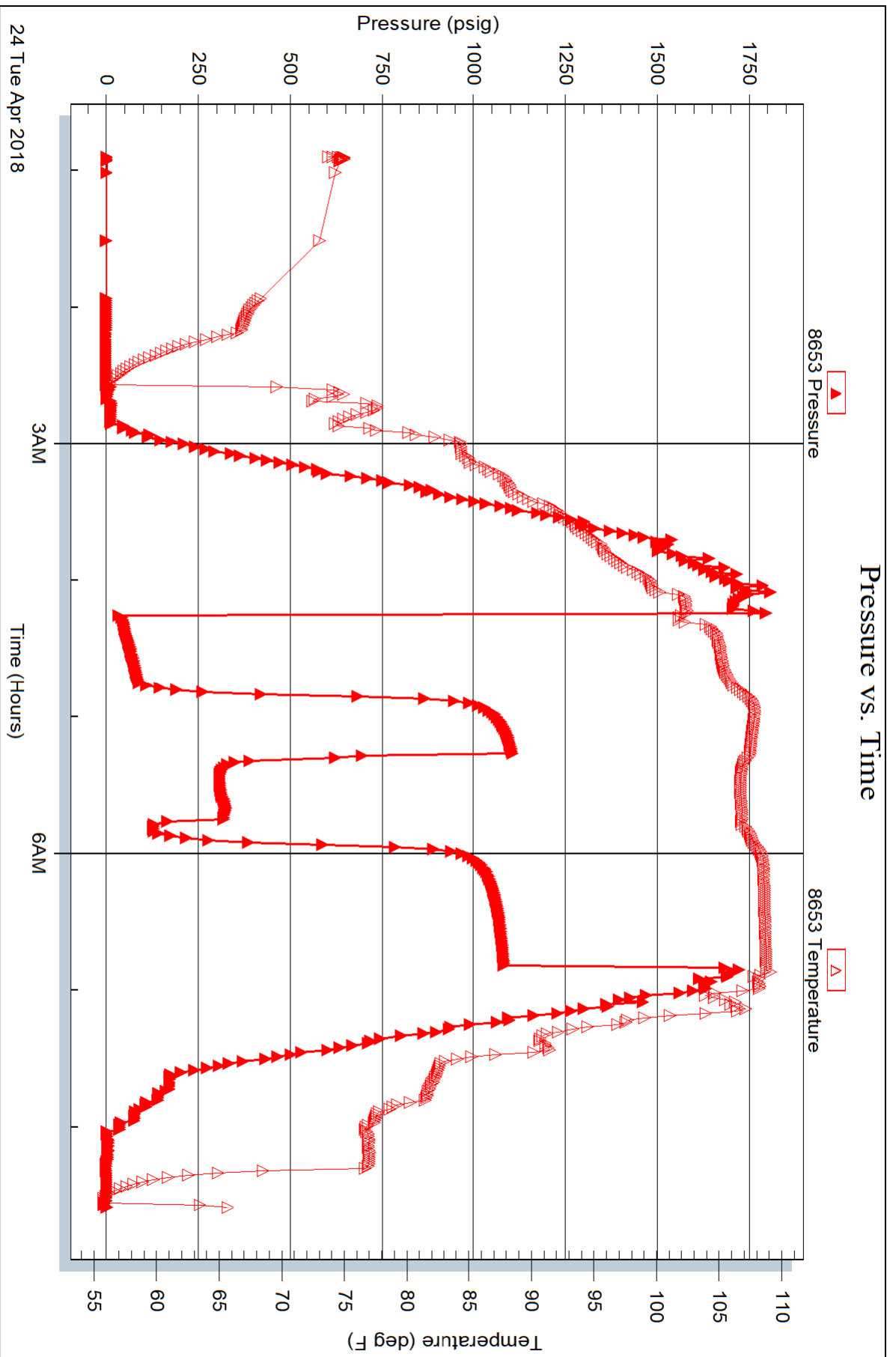
Serial #: 8653

Inside

American Oil LLC

Nordman #1-19

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63773

Well Name & No. Neidman #1-19 Test No. 1 Date 4-24-18
 Company American Oil LLC Elevation 1931 KB 1923 GL
 Address 1200 Main Suite 410 Hays Ks 67601
 Co. Rep / Geo. Austin Klaus Rig Discovery 4
 Location: Sec. 19 Twp 18^s Rge. 14^w Co. Barton State Ks

Interval Tested 3384-3466 Zone Tested LLC H-1C
 Anchor Length 82 Drill Pipe Run 3329 Mud Wt. 9.5
 Top Packer Depth 3379 Drill Collars Run 31' Vis 55
 Bottom Packer Depth 3384 Wt. Pipe Run — WL 12.0
 Total Depth 3466 Chlorides 28000 ppm System LCM 1#

Blow Description IF - Strong blow, BOB in 6"
ISI - No blow
FF - Strong blow, BOB in 12"
FBI - Fair blow, BOB in 40"

Rec	Feet of	%gas	%oil	%water	%mud
<u>170</u>	<u>Caassy highly oil cut mud</u>	<u>20</u>	<u>35</u>	<u>—</u>	<u>45</u>
<u>80</u>	<u>Clean oil</u>	<u>100</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>945' of GEP</u>	<u>100</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>

Rec Total 250 BHT 107° Gravity 24 API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic 1796 Test 1050 T-On Location 12:13
 (B) First Initial Flow 30 Jars 250 T-Started 12:54
 (C) First Final Flow 91 Safety Joint 75 T-Open 04:15
 (D) Initial Shut-In 1101 Circ Sub — T-Pulled 06:45
 (E) Second Initial Flow 309 Hourly Standby — T-Out 08:35
 (F) Second Final Flow 132 Mileage 126 28rt 28 Comments loaded tools 12:45 4/24
 (G) Final Shut-In 1065 Sampler —
 (H) Final Hydrostatic 1725 Straddle —
 Shale Packer —
 Ruined Shale Packer —
 Ruined Packer —
 Extra Packer —
 Extra Copies —
 Extra Recorder —
 Day Standby —
 Accessibility —
 Sub Total 1431 MP/DST Disc't —

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 60

Approved By _____ Our Representative Steve Beckwith / Sponsor S.
 TriLOBITE TESTING INC. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.