

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Daily Completion Report

Well Name: CHAIN LAND 3509 1-2
 State: Kansas County: Harper
 Ground Elevation: KB:
 Property Number: 130009
 Division: Tapstone 1 District: Kansas

Report Number: 1.0

Well Information					
API Number 15077218720100	Well Configuration Type Vertical	Daily Field Est Total (Cost) \$3,590.00	Cum Job Field Est To Date (Cost) \$3,590.00		
Latitude (°)	Longitude (°)	KB-Ground Distance (ft)	AFE Number	Cum Well Field Est To Date (Cost)	
Report Start Date 6/28/2017 06:00	Report End Date 6/29/2017 06:00	Spud Date 10/12/2012 06:00	Job Start Date 6/28/2017 06:00	Job End Date 7/7/2017 06:00	
Problem Time Hours (hr) 0.00	Cum Problem Time Hours (hr) 0.00	Personnel Regular Hours (hr)		Cum Personnel Regular Hours (hr)	
Design Reservoir	Design Fluid System	Design Clusters/Stg	Design Cluster Spacing (ft)	Design Proppant Per Ft	Design Technology

Daily Operations					
Current Activity TA					
Operations Summary RU Precision WL. FL at surface. TIH w/ 3.625 GR/JB and set down at 5386'. Run short collar strip. TOOH with GR/JB. TIH and set CIBP at 5350'. TOOH w/ setting tool. TIH with bailer and dump 2 sks of cmt on CIBP. TOOH with bailer. RD Precision WL. Prep for MIT.					
Planned Activity Complete MIT with KCC witness.					

Time Log					
Start Time	End Time	Op Code	Problem	Phase	Com
06:00	06:00	Press Test			Prep to complete MIT.

Daily Contacts	
Job Contact	Mobile
Larry Settle, Production Superintendent	405-439-3568

Stimulations Summary						
Type	Company	Start Date	End Date	Int #	Clean/Fluid Total (bbl)	Mass Prop Tot (lb)

Stimulation Intervals						
Interval Number	Start Date	End Date	Volume Clean Total (bbl)	Proppant Total (lb)	Treat Pressure Avg (psi)	Slurry Rate Avg (bbl/min)
Top Depth (ftKB)	Bottom Depth (ftKB)	Instant. Shut-in Pressure (psi)	Treat Pressure Avg (psi)	Treat Pressure Max (psi)	Slurry Rate Avg (bbl/min)	Slurry Rate Max (gpm)

Comment						
Fluid Name		Vol (bbl)	Com			
Type	Sand Size	Amount (lb)	Note			

Safety Checks				
Type	Tour	Inspected By	Result	Com

Daily Costs					
Code 1	Code 2	Cost Des	Field Est (Cost)	Vendor	Note
880	190	Well Servicing	3,590.00	Precision Energy Services, Inc	WL to set CIBP for MIT



Daily Completion Report

Well Name: CHAIN LAND 3509 1-2
 State: Kansas County: Harper
 Ground Elevation: KB:
 Property Number: 130009
 Division: Tapstone 1 District: Kansas

Report Number: 2.0

Well Information					
API Number 15077218720100		Well Configuration Type Vertical		Daily Field Est Total (Cost) \$287.50	Cum Job Field Est To Date (Cost) \$3,877.50
Latitude (°)	Longitude (°)	KB-Ground Distance (ft)	AFE Number	Cum Well Field Est To Date (Cost)	
Report Start Date 7/6/2017 06:00	Report End Date 7/7/2017 06:00	Spud Date 10/12/2012 06:00	Job Start Date 6/28/2017 06:00	Job End Date 7/7/2017 06:00	
Problem Time Hours (hr) 0.00		Cum Problem Time Hours (hr) 0.00		Personnel Regular Hours (hr) Cum Personnel Regular Hours (hr)	
Design Reservoir	Design Fluid System	Design Clusters/Stg	Design Cluster Spacing (ft)	Design Proppant Per Ft	Design Technology

Daily Operations	
Current Activity MIT	
Operations Summary RU Brian's Hot Oil pump truck and load and pressure casing to 300#. Help 300# for 15 minutes and passed MIT. RDMO Brian's Hot Oil pump truck.	
Planned Activity Return to TA status.	

Time Log					
Start Time	End Time	Op Code	Problem	Phase	Com
06:00	06:00	Press Test			MIT completed.

Daily Contacts	
Job Contact	
Mobile	
Larry Settle, Production Superintendent	405-439-3568

Stimulations Summary						
Type	Company	Start Date	End Date	Int #	Clean/Fluid Total (bbl)	Mass Prop Tot (lb)

Stimulation Intervals						
Interval Number	Start Date	End Date	Volume Clean Total (bbl)	Proppant Total (lb)	Treat Pressure Avg (psi)	Slurry Rate Avg (bbl/min)
Top Depth (ftKB)	Bottom Depth (ftKB)	Instant. Shut-in Pressure (psi)	Treat Pressure Avg (psi)	Treat Pressure Max (psi)	Slurry Rate Avg (bbl/min)	Slurry Rate Max (gpm)

Comment						
Fluid Name		Vol (bbl)		Com		
Type		Sand Size		Amount (lb)		Note

Safety Checks				
Type	Tour	Inspected By	Result	Com

Daily Costs					
Code 1	Code 2	Cost Des	Field Est (Cost)	Vendor	Note
880	190	Well Servicing	287.50	Brian's Hot Oil Services	Pump truck for MIT.

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226



PHONE: 316-337-7400
FAX: 316-630-4005
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 10, 2018

Daniel Reim
Tapstone Energy, LLC
PO BOX 1608
OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment
API 15-077-21872-00-00
CHAIN LAND 3509 1-2
NW/4 Sec.01-35S-09W
Harper County, Kansas

Dear Daniel Reim:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"