### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

Name:Address 1:Address 2:Stat City:Stat Contact Person:Stat Phone: ( ) Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Conduct SizeStat Setting Depth	te: Zip:	+		GPS Location	on: Lat:	c g. xx. xxxxx) D83	Twp feet from , Long: . GS84 on: OG WS ENHF	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of S Line of S (.xxxx)	ection
Address 2: Stat City: Stat Contact Person: Phone: ( ) Contact Person Email: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Size Setting Depth	te: Zip:	+		GPS Location Datum: County: Lease Name Well Type: (i SWD Pet Gas Sto Spud Date: .	on: Lat: NAD27	g. xx.xxxxx) D83	feet from feet from , Long: .  GS84 on:   OG WS     ENHF   	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of So Line of So (.xxxx)	ection ection
City: Stat Contact Person: Phone:( ) Contact Person Email: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Conduct Size Setting Depth				GPS Location Datum: Lease Name Well Type: (i SWD Per Gas Sto Spud Date:	on: Lat: NAD27	<i>g. xx.xxxxx</i> ) D83	feet from , Long: . GS84 on: OG WS ENHF  . Date Shut-I	☐ E / Well #: SW ☐ O R Permit	(e.gxx) (e.gxx)	Line of So (	Ection
Contact Person: Phone:( ) Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Conduct Size Setting Depth				Datum: County: Lease Name Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	g. xx.xxxxx) D83	, Long: , GS84 on: ] OG [] WS  ENHF   Date Shut-I	_ Well #:	(e.gxxx (e.gxxx) (e.g	(.xxxx)	KB
Contact Person: Phone:( ) Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Conduct Size Setting Depth				Datum: County: Lease Name Well Type: ( SWD Pe Gas Sto Spud Date:	(e., NAD27 NAI e: check one) C ermit #: rage Permit #:	9	GS84 on: OG WS ENHF  _ Date Shut-I	_ Well #: SW	)ther:	GL [	
Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Conduct Size Setting Depth				County: Lease Name Well Type: (i SWD Pe Gas Sto Spud Date: .	e: check one) [] C ermit #: rage Permit #:	Elevati	on: OG WS ENHF  . Date Shut-I	_ Well #: SW	other:		
Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Conduct Size Setting Depth				Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:	e:Check one) C ermit #: rage Permit #:	Dil _ Gas _	☐ OG	_ Well #: SW	other:		
Field Contact Person:				Gas Sto Spud Date:	ermit #: rage Permit #:		_ Date Shut-I	R Permit	#:		
Field Contact Person Phone: ( ) Conduc Size Setting Depth				Gas Sto Spud Date:	rage Permit #:		Date Shut-I				
Conduct Size Setting Depth			Pro	Spud Date:	-		Date Shut-I	In:		Tubing	
Size Setting Depth	ctor S	Surface	Pro					In:		Tubing	
Size Setting Depth	ctor S	Surface	Pro	duction	Intermedia	te	Liner			Tubing	
Setting Depth										0	i
Amount of Comont											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surface:		How Det	orminod?					Dat	۵.		
0											
Casing Squeeze(s): to to	tom)	38003 01 001	iieiii,	(top) 10	(bottom)	·	Sacks of Cerri	ient. Dat			
Do you have a valid Oil & Gas Lease? [	Yes No										
Depth and Type: Unk in Hole at	Tools in	Hole at	Cas	sing Leaks:	Yes No I	Depth of ca	sing leak(s):				
Type Completion: ALT. I ALT. II							(depth)	,			
Packer Type:	Size:		Inch 3	Set at:		_ Feet					
Total Depth:	_ Plug Back Depth: _		F	Plug Back Metho	od:						
Geological Date:											
Formation Name	Formation Top Form	nation Base			Comp	letion Inform	mation				
1 A	.t: to	Feet	Perfor	ation Interval _	to	Feet or	Open Hole I	nterval_		to	_ Feet
2 A	to	Feet	Perfor	ation Interval -	to	Feet or	Open Hole I	nterval _		to	_Feet

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: Dist into the second	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here here the here here here here here	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



**Daily Completion Report** 

Well Name: CHAIN LAND 3509 1-2 State: Kansas County: Harper Ground Elevation: KB: Property Number: 130009 Division: Tapstone 1 District: Kansas

#### Report Number: 1.0

	formatio	n																									
	PI Number Well Configurati 5077218720100 Vertical													Daily Field Est Total (Cost) \$3,590.00							Cum Job Field Est To Date (Cost) \$3,590.00						
Latitude (		0		Longitude		icai		KE	B-Ground Dist								Cum Well Field Est To Date (Cost)										
				_																							
6/28/20	Report Start Date         Report End Date           5/28/2017 06:00         6/29/2017 06:00           Problem Time Hours (hr)         Cum Problem Time						0 Spud Date 10/12/2012 06:0					00 Job Start Date 6/28/2017									Job End Date 7/7/2017 06:00						
Problem 1 0.00	Fime Hours (	(hr)			Cum F 0.00	Problem Tiı )	me Hours	(hr)			Personnel F	Regular H	Hours (h	r)			Cum Per	sonnel Reg	ular Ho	urs (hr	1						
Design R	eservoir		De	sign Fluid Sys	tem		Design	Clusters/S	itg	ſ	Design Clus	ter Spac	cing (ft)		Design Pro	ppant P	er Ft	De	esign Te	echnolo	gy						
Daily C	Operation	ıs					<u> </u>							I													
Current A TA	ctivity																										
Operations Summary RU Precision WL. FL at surface. TIH w/ 3.625 GR/JB and set down at 5386'. Run short collar strip. TOOH with GR/JB. TIH and set CIBP at 5350'. TOC setting tool. TIH with bailer and dump 2 sks of cmt on CIBP. TOOH with bailer. RD Precision WL. Prep for MIT.															)/w HOC												
Planned A	Activity ete MIT w	/ith KC	C witne	SS.																							
Time L																											
Start Ti		d Time		Op Code		Probl	em			Phase						_	С	om									
06:00	06:0	00	Press	lest									Prep	to com	plete MI	1.											
Daily C	Contacts					lob	Contact											Mobile									
Larry S	ettle, Pro	ductior	n Super	intendent		300	Contact								405-439	-3568		WODIN	3								
	ations Su													I													
		Туре	-			Compan	у		Start I	Date			Er	nd Date		In	t# C	Clean/Fluid	Fotal (bl	bl)	Mass Prop	Tot (lb)					
Stimula Interval N	ation Inte		rt Date			le.	nd Date				Volume C	loop Tot		Droppor	t Total (lb)		Troot Dr		(noi)	Churry	Doto Ava	(bbl/min)					
		518							·				otal (bbl) Proppant Total (lb)					essure Avg		-	Rate Avg	. ,					
Top Dept			Bottom L	Depth (ftKB)		Instant. S	Shut-in Pre	essure (ps	i) Treat Pres	ssure A	wg (psi)	Irea	at Pressu	ure Max (p	DSI)	Slurry R	ate Avg (t	obl/min)	Sluri	ry Rate	Max (gpm	1)					
Comment	t																										
			Fluid N	ame			Vol (bbl) Com																				
			Turne					Sond Si	70		Amount (lb	)					NL	ata									
			Туре					Sand Si	ze		Amount (Ib	)					Ne	ote									
Safety	Checks		Туре					Sand Si	ze		Amount (Ib	)					N	ote									
Safety	Checks Type	9	Туре		Tou	ır		Sand Si	ze Inspected E	Зу	Amount (Ib	)	R	esult			N	ote	Com								
	Туре	9	Туре		Tou	ır		Sand Si		Зу	Amount (lb	)	R	esult			N	ote	Com								
Daily C	Type Costs	9	Туре		Tou	ır			Inspected E	Зу	Amount (lb			esult			Ne	ote									
Daily C	Type Costs Code 2			Cost Des	Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs		Type		Tou	ır	Field 3,590.	Est (Cost)	Inspected E	- 	Amount (Ib	Vendo	or	esult		WL		CIBP for	Note								
Daily C	Type Costs Code 2				Tou	ir		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır 		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır 		Est (Cost)	Inspected E	- 		Vendo	or	lesult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	IF		Est (Cost)	Inspected E	- 		Vendo	or	tesult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	tesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır 		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								



**Daily Completion Report** 

Well Name: CHAIN LAND 3509 1-2 State: Kansas County: Harper Ground Elevation: KB: Property Number: 130009 Division: Tapstone 1 District: Kansas

#### Report Number: 2.0

Well Infe	orma	tion																										
API Numbe 1507721	5077218720100 Ve														Daily Field Est Total (Cost) \$287.50							Cum Job Field Est To Date (Cost) \$3,877.50						
Latitude (°)					Longitude	e (°)		KB-Ground Distance (					)		AFE N	lumber				Cum W	/ell Field	I Est T	o Date (Cost)	)				
							End Date 017 06:00				Spud Date 10/12/2012 06:00					tart Date /2017	06:00				End Date 7/2017 06:00							
Problem Time Hours (hr) Cum Pro 0.00 0.00						um Problem <sup>-</sup> .00	Time Ho	ours (hr)			F	Personnel F	Regular H	Hours (hr	r)			Cum Pe	ersonnel R	egular H	ours	hr)						
Design Res	ervoir			Design	n Fluid Sys	stem		Des	sign Cluste	rs/Stg			esign Clus	ster Spac	ing (ft)		Design Prop	ppant P	er Ft		Design <sup>-</sup>	Techr	ology					
Daily Op		ions																										
Current Act MIT																												
	n's Ho		ump	truck ar	nd load	and	d pressure	e casir	ng to 30	0#. H	Help 300	# for	15 minu	utes ar	nd pas	sed M	IT. RDM	O Bria	an's H	lot Oil pı	ump tr	uck.						
Planned Ac Return to	οŤΑ	status.																										
Time Lo							_								1													
Start Tim 06:00		End Time 6:00		Press Te	Code est	_	Pro	blem			Р	hase			MIT c	omple	eted.			Com								
Daily Co																												
							Jo	o Conta	ict											Мо	bile							
•				Superint	endent												405-439	-3568	\$									
Stimula	tions	Sumn Type					Compa	nv			Start D	ate			En	d Date		l In	t#	Clean/Flui	id Total (	bbl)	Mass Prop	Tot (lb)				
		. 76 -						,																				
Stimula																												
Interval Nur				Date	46 (41/D)			End Da		(	Transf Drass		Volume C				int Total (lb)	Nume		Pressure Av			ry Rate Avg ( ate Max (gpm					
Top Depth				Bottom Dep	in (IIKB)		Instant	. Snut-Ir	n Pressure	(psi)	Treat Press	sure A	vg (psi)	Trea	at Pressu	reiviax	(psi) s	Siurry R	ate Avg	(bbl/min)	510	лгу к	ate Max (gpm	)				
Comment																												
Fluid Name									١	/ol (bbl	)							Com										
				Туре					San	d Size			Amount (Ib	)						Note								
				51									,	,														
Safety C																												
		Туре		-		Tour				Inspected By					Result					Com								
Daily Co	osts																											
Code 1	Code				Cost Des				ield Est (C	ost)				Vendo	or						Not	te						
880	190	We	II Se	ervicing				287	7.50		Brian's	Hot (	Dil Services						Pump truck for MIT.									

## STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Рноле: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

October 10, 2018

Daniel Reim Tapstone Energy, LLC PO BOX 1608 OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment API 15-077-21872-00-00 CHAIN LAND 3509 1-2 NW/4 Sec.01-35S-09W Harper County, Kansas

Dear Daniel Reim:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"