KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:Address 1:Address 2:Stat City:Stat Contact Person:Stat Phone: () Contact Person Email: Field Contact Person: Field Contact Person Phone: () Conduct SizeStat Setting Depth	te: Zip:	+		GPS Location	on: Lat:	c g. xx. xxxxx) D83	Twp feet from , Long: . GS84 on: OG WS ENHF	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of S Line of S (.xxxx)	ection
Address 2: Stat City: Stat Contact Person: Phone: () Contact Person Email: Field Contact Person Phone: () Field Contact Person Phone: () Size Setting Depth	te: Zip:	+		GPS Location Datum: County: Lease Name Well Type: (i SWD Pet Gas Sto Spud Date: .	on: Lat: NAD27	g. xx.xxxxx) D83	feet from feet from , Long: . GS84 on: OG WS ENHF 	□ N / □ E / - Well #: SW □ O R Permit	S W (e.gxx) :	Line of So Line of So (.xxxx)	ection ection
City: Stat Contact Person: Phone:() Contact Person Email: Field Contact Person Phone: () Field Contact Person Phone: () Conduct Size Setting Depth				GPS Location Datum: Lease Name Well Type: (i SWD Per Gas Sto Spud Date:	on: Lat: NAD27	<i>g. xx.xxxxx</i>) D83	feet from , Long: . GS84 on: OG WS ENHF . Date Shut-I	☐ E / Well #: SW ☐ O R Permit	(e.gxx) (e.gxx)	Line of So (Ection
Contact Person: Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone: () Conduct Size Setting Depth				Datum: County: Lease Name Well Type: (SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	g. xx.xxxxx) D83	, Long: , GS84 on:] OG [] WS ENHF Date Shut-I	_ Well #:	(e.gxxx (e.gxxx) (e.g	(.xxxx)	KB
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Contact Person Email: Field Contact Person: Field Contact Person Phone: () Conduct Size Setting Depth				County: Lease Name Well Type: (i SWD Pe Gas Sto Spud Date: .	e: check one) [] C ermit #: rage Permit #:	Elevati	on: OG WS ENHF . Date Shut-I	_ Well #: SW	other:		
Contact Person Email: Field Contact Person: Field Contact Person Phone: () Conduct Size Setting Depth				Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:	e:Check one) C ermit #: rage Permit #:	Dil _ Gas _	☐ OG	_ Well #: SW	other:		
Field Contact Person:				Gas Sto Spud Date:	ermit #: rage Permit #:		_ Date Shut-I	R Permit	#:		
Field Contact Person Phone: () Conduc Size Setting Depth				Gas Sto Spud Date:	rage Permit #:		Date Shut-I				
Conduct Size Setting Depth			Pro	Spud Date:	-		Date Shut-I	In:		Tubing	
Size Setting Depth	ctor S	Surface	Pro					In:		Tubing	
Size Setting Depth	ctor S	Surface	Pro	duction	Intermedia	te	Liner			Tubing	
Setting Depth										0	i
Amount of Comont											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surface:		How Det	orminod?					Dat	۵.		
0											
Casing Squeeze(s): to to	tom)	38003 01 001	iieiii,	(top) 10	(bottom)	·	Sacks of Cerri	ient. Dat			
Do you have a valid Oil & Gas Lease? [Yes No										
Depth and Type: Unk in Hole at	Tools in	Hole at	Cas	sing Leaks:	Yes No I	Depth of ca	sing leak(s):				
Type Completion: ALT. I ALT. II							(depth)	,			
Packer Type:	Size:		Inch 3	Set at:		_ Feet					
Total Depth:	_ Plug Back Depth: _		F	Plug Back Metho	od:						
Geological Date:											
Formation Name	Formation Top Form	nation Base			Comp	letion Inform	mation				
1 A	.t: to	Feet	Perfor	ation Interval _	to	Feet or	Open Hole I	nterval_		to	_ Feet
2 A	to	Feet	Perfor	ation Interval -	to	Feet or	Open Hole I	nterval _		to	_Feet

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: Dist into the second	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here here the here here here here here	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Daily Completion Report

Well Name: CHAIN LAND 3509 1-2 State: Kansas County: Harper Ground Elevation: KB: Property Number: 130009 Division: Tapstone 1 District: Kansas

Report Number: 1.0

	formatio	n																									
	PI Number Well Configurati 5077218720100 Vertical													Daily Field Est Total (Cost) \$3,590.00							Cum Job Field Est To Date (Cost) \$3,590.00						
Latitude (0		Longitude		icai		KE	B-Ground Dist								Cum Well Field Est To Date (Cost)										
				_																							
6/28/20	Report Start Date Report End Date 5/28/2017 06:00 6/29/2017 06:00 Problem Time Hours (hr) Cum Problem Time						0 Spud Date 10/12/2012 06:0					00 Job Start Date 6/28/2017									Job End Date 7/7/2017 06:00						
Problem 1 0.00	Fime Hours ((hr)			Cum F 0.00	Problem Tiı)	me Hours	(hr)			Personnel F	Regular H	Hours (h	r)			Cum Per	sonnel Reg	ular Ho	urs (hr	1						
Design R	eservoir		De	sign Fluid Sys	tem		Design	Clusters/S	itg	ſ	Design Clus	ter Spac	cing (ft)		Design Pro	ppant P	er Ft	De	esign Te	echnolo	gy						
Daily C	Operation	ıs					<u> </u>							I													
Current A TA	ctivity																										
Operations Summary RU Precision WL. FL at surface. TIH w/ 3.625 GR/JB and set down at 5386'. Run short collar strip. TOOH with GR/JB. TIH and set CIBP at 5350'. TOC setting tool. TIH with bailer and dump 2 sks of cmt on CIBP. TOOH with bailer. RD Precision WL. Prep for MIT.)/w HOC												
Planned A	Activity ete MIT w	/ith KC	C witne	SS.																							
Time L																											
Start Ti		d Time		Op Code		Probl	em			Phase						_	С	om									
06:00	06:0	00	Press	lest									Prep	to com	plete MI	1.											
Daily C	Contacts					lob	Contact											Mobile									
Larry S	ettle, Pro	ductior	n Super	intendent		300	Contact								405-439	-3568		WODIN	3								
	ations Su													I													
		Туре	-			Compan	у		Start I	Date			Er	nd Date		In	t# C	Clean/Fluid	Fotal (bl	bl)	Mass Prop	Tot (lb)					
Stimula Interval N	ation Inte		rt Date			le.	nd Date				Volume C	loop Tot		Droppor	t Total (lb)		Troot Dr		(noi)	Churry	Doto Ava	(bbl/min)					
		518							·				otal (bbl) Proppant Total (lb)					essure Avg		-	Rate Avg	. ,					
Top Dept			Bottom L	Depth (ftKB)		Instant. S	Shut-in Pre	essure (ps	i) Treat Pres	ssure A	wg (psi)	Irea	at Pressu	ure Max (p	DSI)	Slurry R	ate Avg (t	obl/min)	Sluri	ry Rate	Max (gpm	1)					
Comment	t																										
			Fluid N	ame			Vol (bbl) Com																				
			Turne					Sond Si	70		Amount (lb)					NL	ata									
			Туре					Sand Si	ze		Amount (Ib)					Ne	ote									
Safety	Checks		Туре					Sand Si	ze		Amount (Ib)					N	ote									
Safety	Checks Type	9	Туре		Tou	ır		Sand Si	ze Inspected E	Зу	Amount (Ib)	R	esult			N	ote	Com								
	Туре	9	Туре		Tou	ır		Sand Si		Зу	Amount (lb)	R	esult			N	ote	Com								
Daily C	Type Costs	9	Туре		Tou	ır			Inspected E	Зу	Amount (lb			esult			Ne	ote									
Daily C	Type Costs Code 2			Cost Des	Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs		Type		Tou	ır	Field 3,590.	Est (Cost)	Inspected E	- 	Amount (Ib	Vendo	or	esult		WL		CIBP for	Note								
Daily C	Type Costs Code 2				Tou	ir		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır 		Est (Cost)	Inspected E	- 		Vendo	or	esult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır 		Est (Cost)	Inspected E	- 		Vendo	or	lesult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	IF		Est (Cost)	Inspected E	- 		Vendo	or	tesult		WL			Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	tesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır 		Est (Cost)	Inspected E	- 		Vendo	or	esult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								
Daily C	Type Costs Code 2				Tou	ır		Est (Cost)	Inspected E	- 		Vendo	or	lesult					Note								



Daily Completion Report

Well Name: CHAIN LAND 3509 1-2 State: Kansas County: Harper Ground Elevation: KB: Property Number: 130009 Division: Tapstone 1 District: Kansas

Report Number: 2.0

Well Infe	orma	tion																										
API Numbe 1507721	5077218720100 Ve														Daily Field Est Total (Cost) \$287.50							Cum Job Field Est To Date (Cost) \$3,877.50						
Latitude (°)					Longitude	e (°)		KB-Ground Distance ()		AFE N	lumber				Cum W	/ell Field	I Est T	o Date (Cost))				
							End Date 017 06:00				Spud Date 10/12/2012 06:00					tart Date /2017	06:00				End Date 7/2017 06:00							
Problem Time Hours (hr) Cum Pro 0.00 0.00						um Problem ⁻ .00	Time Ho	ours (hr)			F	Personnel F	Regular H	Hours (hr	r)			Cum Pe	ersonnel R	egular H	ours	hr)						
Design Res	ervoir			Design	n Fluid Sys	stem		Des	sign Cluste	rs/Stg			esign Clus	ster Spac	ing (ft)		Design Prop	ppant P	er Ft		Design ⁻	Techr	ology					
Daily Op		ions																										
Current Act MIT																												
	n's Ho		ump	truck ar	nd load	and	d pressure	e casir	ng to 30	0#. H	Help 300	# for	15 minu	utes ar	nd pas	sed M	IT. RDM	O Bria	an's H	lot Oil pı	ump tr	uck.						
Planned Ac Return to	οŤΑ	status.																										
Time Lo							_								1													
Start Tim 06:00		End Time 6:00		Press Te	Code est	_	Pro	blem			Р	hase			MIT c	omple	eted.			Com								
Daily Co																												
							Jo	o Conta	ict											Мо	bile							
•				Superint	endent												405-439	-3568	\$									
Stimula	tions	Sumn Type					Compa	nv			Start D	ate			En	d Date		l In	t#	Clean/Flui	id Total (bbl)	Mass Prop	Tot (lb)				
		. 76 -						,																				
Stimula																												
Interval Nur				Date	46 (41/D)			End Da		(Transf Drass		Volume C				int Total (lb)	Nume		Pressure Av			ry Rate Avg (ate Max (gpm					
Top Depth				Bottom Dep	in (IIKB)		Instant	. Snut-Ir	n Pressure	(psi)	Treat Press	sure A	vg (psi)	Trea	at Pressu	reiviax	(psi) s	Siurry R	ate Avg	(bbl/min)	510	лгу к	ate Max (gpm)				
Comment																												
Fluid Name									١	/ol (bbl)							Com										
				Туре					San	d Size			Amount (Ib)						Note								
				51									,	,														
Safety C																												
		Туре		-		Tour				Inspected By					Result					Com								
Daily Co	osts																											
Code 1	Code				Cost Des				ield Est (C	ost)				Vendo	or						Not	te						
880	190	We	II Se	ervicing				287	7.50		Brian's	Hot (Dil Services						Pump truck for MIT.									

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Рноле: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Dwight D. Keen, Commissioner

October 10, 2018

Daniel Reim Tapstone Energy, LLC PO BOX 1608 OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment API 15-077-21872-00-00 CHAIN LAND 3509 1-2 NW/4 Sec.01-35S-09W Harper County, Kansas

Dear Daniel Reim:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"