



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b> <input type="checkbox"/> New    <input type="checkbox"/> Used         </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL:	
		Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD:	Size:	Set At:	Packer At:		

Form	ACO1 - Well Completion
Operator	Southern Star Central Gas Pipeline, Inc.
Well Name	WICHITA TIEOVER
Doc ID	1422362

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	17.500	10.500	15.8	80	portland	80	water



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<b>Deep Well GroundBed Data:</b>			<b>Date:</b> 9/14/208		
Job Number:	SST08-2018-KS		Drilling Contractor:	MCLEANS CP INSTALLATION, INC.	
Company Name:	SOUTHERN STAR		Facility/Line:	C60628	
Subject:	DEEP WELL		State:	KS	
Well Depth:	300 FT		County:	SEDGWICK	
Diameter:	10 IN		Other-Driller:	TR	
Casing:	N/A		Drilling Method:	MUD	
Type of Backfill:	SC2		Base Useable Water:	N/A	
Anode Type:	1 SET OF 15 ANOTECH 2684				
GPS:	37.657290, -97.225841		<b>TEST VOLTS:</b> 11.54		
Remarks:	WASHOUT/RELOAD				
<b>Drilling Log</b>			<b>Electrical Log</b>		
			<b>BEFORE BACKFILL</b>		
<b>Depth:</b>	<b>Formation Type:</b>	<b>Material:</b>	<b>Volt</b>	<b>Anode Depth</b>	<b>Anode #</b>
0'					
5'					
10'					
15'					
20					
25					
30					
35					
40					
45					
50					
55					
60					
65					
70		HOLEPLUG			
75		HOLEPLUG			
80		HOLEPLUG			
85		HOLEPLUG			
90		HOLEPLUG			
95		HOLEPLUG			
100		HOLEPLUG			
105		HOLEPLUG			
110		HOLEPLUG			
115		COKE			
120		COKE			
125		COKE			
130		COKE			
135		COKE			
140		COKE			
145		COKE			
150		COKE	1.0		
155		COKE		15	
160		COKE	1.2		
165		COKE		14	
170		COKE	1.2		
175		COKE		13	
180		COKE	1.2		
185		COKE		12	
190		COKE	1.0		
195		COKE		11	
200		COKE	1.1		
205		COKE		10	
210		COKE	1.1		
215		COKE		9	
220		COKE	1.2		
225		COKE		8	
230		COKE	1.4		
235		COKE		7	
240		COKE	1.1		
245		COKE		6	
250		COKE	1.4		



Deep Well GroundBed Data			Date: 9/14/2008		
Job Number:	SST08-2018-KS		Drilling Contractor:		MCLEANS CP INSTALLATION, INC.
Company Name:	SOUTHERN STAR		Facility/Line:		C60628
Subject:	DEEP WELL		State:		KS
Well Depth:	300 FT		County:		SEDGWICK
Diameter:	10 IN		Other-Driller:		TR
Casing:	N/A		Drilling Method:		MUD
Type of Backfill:	SC2		Base Useable Water:		N/A
Anode Type:	1 SET OF 15 ANOTECH 2684				
GPS:	37.657290, -97.225841		TEST VOLTS:		11.54
Remarks:	WASHOUT/RELOAD				
Drilling Log			Electrical Log		
			BEFORE BACKFILL		
			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #
255		COKE			5
260		COKE	1.2		
265		COKE			4
270		COKE	1.0		
275		COKE			3
280		COKE	1.2		
285		COKE			2
290		COKE	1.2		
295		COKE			1
300		COKE	1.4		