

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

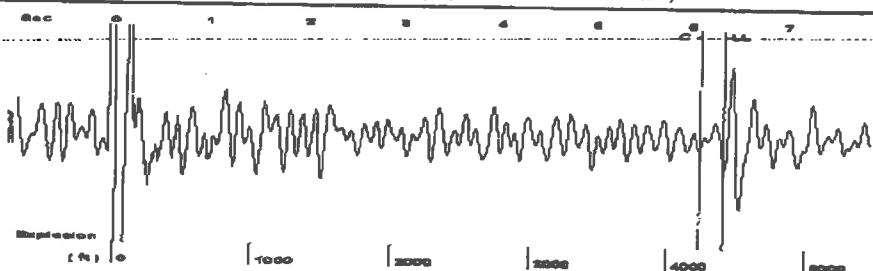
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

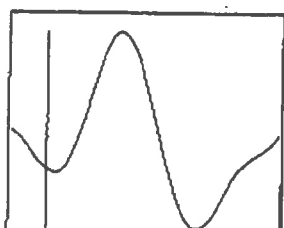
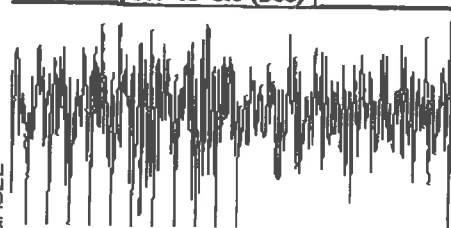
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Group: Belpre Well: Britton 1-15 (acquired on: 09/19/18 13:19:29)



Filter Type: High Pass
 Annual Acoustic Velocity: 1392.98 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 21.9298
 Time: 6.34 sec
 Joints: 138.816 Jts
 Depth: 4408.78 ft

[5.0 to 6.0 (Sec)]

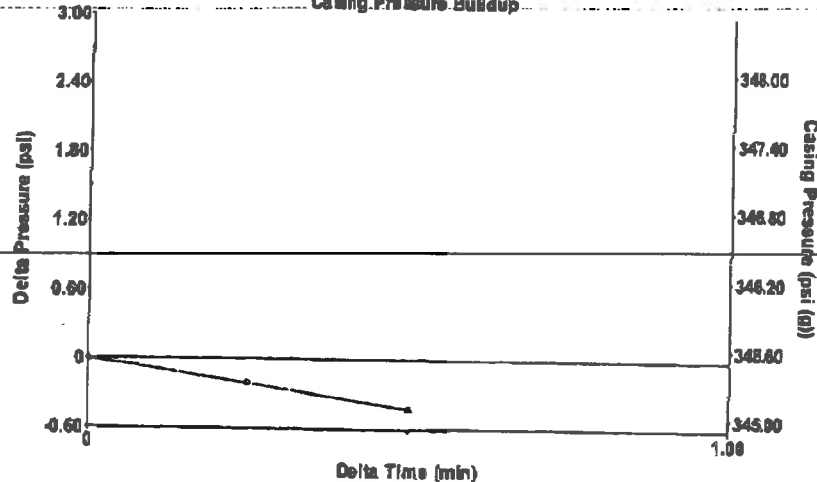


Analysis Method: Automatic

FGHOLL

Group: Belpre Well: Britton 1-15 (acquired on: 09/19/18 13:19:29)

Casing Pressure Buildup



Change in Pressure: -0.42 psi
 Change in Time: 0.50 min
 PT13440
 Range: 0 - 1 psi

Group: Belpre Well: Britton 1-15 (acquired on: 09/19/18 13:19:29)

Production
 Current Potential
 HBL/D
 HBL/D
 Mscf/D

Casing Pressure: 345.5 psi (g)
 Casing Pressure Buildup: -0.425 psi
 Gas/Liquid Interface Pressure: 380.6 psi (g)

Producing
 Annular Gas Flow: 0 Mscf/D
 % Liquid: 100 %

IR Method: Vogel
 BHP/SBHP
 Production Efficiency: 0.0

Liquid Level Depth: 4408.78 ft
 Pump Intake Depth: 4351.00 ft
 Formation Depth: 4323.00 ft

IL: 40 deg API
 Inter: 1.05 Sp.Gr.H2O
 IS: 0.61 Sp.Gr.AIR

Acoustic Velocity: 1390.78 ft/s



Pump Intake: 380.2 psi (g)
 Producing BHP: 380.0 psi (g)
 Static BHP: psi (g)

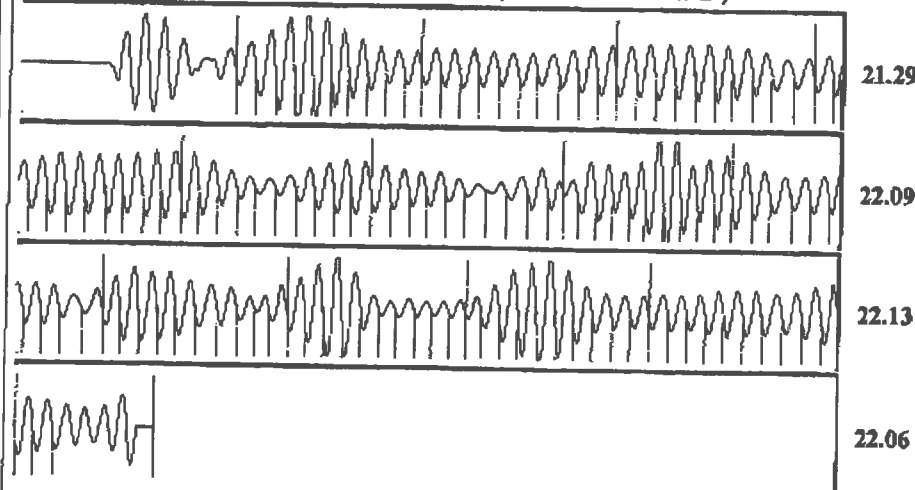
6209953323

09/20/2018 06:21

Formation Submergence
 Total Gaseous Liquid Column HT (TVD)
 Equivalent Gas Free Liquid HT (TVD)

Acoustic Test

Group: Belpre Well: Britton 1-15 (acquired on: 09/19/18 13:19:29)



Acoustic Velocity: 1390.78 ft/s
 Joints Per Second: 21.8952 jts/sec
 Depth to liquid level: 4408.78 ft
 Automatic Collar Count: Yes
 Joints counted: 122
 Joints to liquid level: 138.816
 Filter Width: 19.9298
 Time to 1st Collar: 0.524
 23.9298
 6.096

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 25, 2018

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20204-00-00
BRITTON 1
SE/4 Sec.15-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/25/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/25/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"