KOLAR Document ID: 1422604

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API	No. 15						
Address 1:				Sec	Twp S. R East West					
Address 2:			_	Feet from	North / South Line of Section					
City:	State:	Zip:+		Feet from	East / West Line of Section					
Contact Person:			Foot	ages Calculated from Near	rest Outside Section Corner:					
Phone: ()				NE NW	SE SW					
ENHR Permit #:	Other: Gas S	SWD Permit #:torage Permit #:	Coul Leas	County: Well #: Date Well Completed:						
		ell log attached? Yes	No The	plugging proposal was app	proved on: (Date)					
Producing Formation(s): List	,	*			(KCC District Agent's Name)					
		tom: T.D	I Plug	ging Commenced:						
Depth		tom: T.D	Plug	ging Completed:						
Depth	to Top: Bot	tom:T.D								
Show depth and thickness of	f all water, oil and gas forr	mations.	·							
Oil, Gas or Wate	er Records		Casing Record	(Surface, Conductor & Prod	uction)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
		gged, indicating where the muof same depth placed from (bo	•		ods used in introducing it into the hole. If					
Plugging Contractor License	#:		Name:							
Address 1:			Address 2:							
City:			State	ə:						
Phone: ()										
Name of Party Responsible f	or Plugging Fees:									
State of	County,		, SS.							
	(Print Name)			Employee of Operator or	r Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PAGE	CUST NO	YARD #	INVOICE DATE									
1 of 1	1007020	1718	09/13/2018									
INVOICE NUMBER												
	928	02509										

Stafford

A-2

Pratt

(620) 672-1201

B EDISON OPERATING COMPANY LLC

! 8100 E 22ND ST N

WICHITA

KS US

67226

O ATTN:

DAVID WITHROW

DATITE	TIT MITTO ALI

LEASE NAME R.D. Waters

LOCATION В

COUNTY

S STATE KS

JOB DESCRIPTION Cement-Casing Seat-Prod W Т

Ε JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERM	S	DUE I	DATE
41132944	19843				Net - 30	days	10/13,	/2018
			QTY	U of M	UNIT PR	ICE	INVOICE	AMOUNT
For Service Date	es: 09/11/2018 to	09/11/2018						
0041132944								
171817057A Cer Cement PTA	ment-Casing Seat-Prod	W 09/11/2018						
60/40 POZ			120.00	EA		7.32		878.4
Cement Gel	/D(1		1,408.00			0.15		214.7
Heavy Equipment	(PU, cars one way)" Mileage		35.00 35.00			2.74 4.57		96.0 160.1
	Del. Chgs., per ton mil		182.00			1.53		277.5
Blending & Mixing			120.00			0.85		102.4
Depth Charge; 50	1'-1000' or, first 8 hrs on loc.		1.00 1.00	- 1		732.00 106.76		732.0 106.7
	CENE	70 Pur 9080	, ال					
		9,80						
		N'						

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

2,568.10 0.00

INVOICE TOTAL

2,568.10



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 **17057** A

	PRESSUR	RE PUMI	PING & WIRELINE	- 255	5-1	3w		DATE	TICKET NO.				
DATE OF 9/	11/2	0/8	DISTRICT Prata				VELL X	PROD IN	J WDW	□ 8	USTOMER RDER NO.:		
CUSTOMER	Fais					LEASE R	D,	Water	5		WELL NO.	A-2	
ADDRESS						COUNTY 5	+91	Por	STATE	10	5		
CITY			STATE						Josh, D.	92			
AUTHORIZED B	BY					JOB TYPE:	24	1/PT	9				
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED	9//		IME	
19843		1/2		 				ARRIVED A	T JOB	9/1	AN 7	05	
19860		1/2		-				START OPE	RATION	9/1) AM 8	00	
*								FINISH OPE	RATION	9/1	1 M 9	:30	
						4		RELEASED		91	11 PM/U	ou	
								MILES FROI	M STATION TO	WELL	37		
products, and/or su	pplies incl	ludes all	execute this contract as an a of and only those terms and a the written consent of an of	conditions appe	aring on	the front and back	of this do	cument. No addi	tional or substitute	e terms	and/or conditio	ns shall	
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT	AND SERVIC	ES USI	ED	UNIT	QUANTITY UNIT PRICE \$ AI				MOUNT	
CP103	101	40	P02				5K	120-			1,440	Co	
CC200	Cer	nent	Gel				46	208 -	1		52	00	
CC 200	Cen		Gol				10	1200 -			300	00	
E100	UNIT	Mili	egse Cherse Pi	CKUPS, S	MSA	DENSYCER	mi	35	1	+	13 /	50	
£19	1100	VY E	Suignent Miles	ese	1	0	m. Inlm	182		+	455	00	
FIIS	100	2080	sise 501-10	buery CI	75150	s, Peitco Au	441	100	1		1,200		
CEZHO			& Mixins Se		here		5K	120	1		168	00	
5003	Secu	Jico.	Supervisor : Firs	CAS his	20 L	OC,	Es	1	l.		175		
			7-11-1001 7 171										
			- 4									U III	
										-			
												+	
		1015 5	TA						SUB TO	OTAL	4,210	00	
CHE	EMICAL / /	ACID DA	IA:		SEE	RVICE & EQUIPN	MENT	%TA	X ON \$				

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

DISCOURNED TOTAL

%TAX ON \$



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 1707 A

PRESSI	JRE PUMI	PING & WIRELINE	- 2	15 1	5 67		DATE TICKET NO.			195		
DATE OF THE LAND	Of W	DISTRICT POSAL	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:									
CUSTOMER /	560	Operations	LEASE & D. WELL NO. A. WELL NO. A.									
ADDRESS	KEET.	A Same And			COUNTY 5	191	STATE	15		2 147		
CITY		STATE			SERVICE CREW DOGG, JOSA, Doga							
AUTHORIZED BY					JOB TYPE: Z41/PTB							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME 5 @s		
17893	1/2						ARRIVED AT JOB	9/11	AM	7:00		
17860	1/2-		+				START OPERATION	9/11	AM	8.00		
		A Larra de La Cara	4 3. 41.		that 41		FINISH OPERATION	9/11	AM	90 90		
					7		RELEASED	9/11	AM)	io a		
							MILES FROM STATION TO	WELL	37			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered),
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:

				(WELL OWN	ER, OPERATOR, O	CONT	RACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED	UNIT	QUANTITY	UNIT PRICE	E	\$ AMOUN	T
CPIO3	60/40 Poz		5K	120-			1,440	W
66200	Comen 601		16	208 -			51	00
CC200	Cemen Col		Lb	1200			300	00
Elex	Unit MILEGE CACIEN PIENUE, SA	AS A DEAS LOVES .	189	35	marie 18		157	50
FICH	HOLVI I SURPORE M. 18550		m	7835	4		262	50
F113	Proposal GAR BULK Delicy Chi		Jalog	182			455	a
C120	Degra Chesse Sel Isa		400		1		1,200	00
GE 2000	Blenoins & Mixing Selvie Ch	5150	3K	120			168	00
5003	Secure Sugares , has 8 horos	n best -	Fi	1	July Blog		175	00
)	(*						
or commenced of the first	personal and the last			and have	to the same	-51	And the second	
	2 170	J.F.						
Sales and the sales and the sales are the sa	Civil		-		Carlo Maria	P. 1		000
							A THE	
	GDb -							
			- 3					
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		THE PARTY OF THE PARTY.			SUB TO	TAL	21 - 2	160
CHE	EMICAL / ACID DATA:				308 10	TAL	4,210	40
		SERVICE & EQUIPMI	ENT	%TA	X ON \$			-
		MATERIALS			X ON \$			
TELL DEFTEN				D	SCEWARE TO	TAL	2.564	10
				100		JEN.)	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---



TREATMENT REPORT

Customer	Oper	94.05		L	ease No.						Date	9	/11	1) /	
Lease A	0	+015		W	/ell#	2-	2				1	1/	11	1/	018	7
Field Order	#_ Stati	on Pro	7HK	5			Casing		Depth	1	County	St	9 Pfc	510	State	KS
Type Job	241/	PTA)				•	For	mation		1		Legal De		1-2	255-15
PIP	E DATA	Р	ERFORAT	ΓING	DATA		FLUID	USED			7	REAT	MENT I	RESUMI	E	
Casing Size	Tubing S	Size Sh				d e				RATE	PRES	S	ISIP			
Depth	Depth 9	30 Fro	m	То		Pre	Pad			Max				5 Min.		
Volume	Volume	35 Fro	- 1	То		Pad				Min				10 Min.		
Max Press	Max Pre			То		Frac	3	Avg				15 Min.				
Well Connecti	ion Annulus			То						HHP Use	d			Annulus	Pressur	e
Plug Depth	Packer D			То		Flus	ih W91	er		Gas Volu	me			Total Loa	ad	
Customer Re	presentative			215	Station	Mana	iger Jus	ton b	105	teimen	Trea	ter D	Prin	Frank	61.5	
Service Units	92511	7898			1988	9	19860	Ī								
Driver Names	Daun	Josh	JOSH		D,52		Disz									
Time	Casing Pressure	Tubin Pressu	9	. Pump	ped		Rate					Service	Log		-0.	
7:00pm								on	120	10910	. 15	Sfe.		2018	ic	- 10
								12	05	Kbo	140	Po	2,4	9/06	-/	
Style								13.	78	DOG	1.4	3 100	2112	6,92	2 60	ster
X-		1								1707			, ,			
								93	0'	505	E	35				
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		300		12	2		4	mi	, ,	Sosie	Cement					
		300		2		4	1	Disi	2/8/	ic Zbbis Water						
	_															
n of State	3.77							312	21 -	505K						
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9:30 pm									_	Job	Com	plex.	e/D	Stin	6 Crei	
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