

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007020	1718	09/13/2018
<b>INVOICE NUMBER</b>			
<b>92802509</b>			

Pratt (620) 672-1201  
 B EDISON OPERATING COMPANY LLC  
 I 8100 E 22ND ST N  
 L WICHITA  
 L KS US 67226  
 T  
 O ATTN: DAVID WITHROW

J LEASE NAME R.D. Waters A-2  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41132944	19843		Net - 30 days	10/13/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/11/2018 to 09/11/2018</i>				
0041132944				
171817057A Cement-Casing Seat-Prod W 09/11/2018 Cement PTA				
60/40 POZ	120.00	EA	7.32	878.40
Cement Gel	1,408.00	LB	0.15	214.72
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	2.74	96.07
Heavy Equipment Mileage	35.00	MI	4.57	160.12
Proppant & Bulk Del. Chgs., per ton mil	182.00	EA	1.53	277.55
Blending & Mixing Service Charge	120.00	SK	0.85	102.48
Depth Charge; 501'-1000'	1.00	EA	732.00	732.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	106.76	106.76

*CEMENT TO PLUG WELL.  
9000*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,568.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,568.10
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





Customer <i>Edison Operations</i>		Lease No.		Date <i>9/11/2018</i>	
Lease <i>R. D. Waters</i>		Well # <i>A-2</i>			
Field Order # <i>17037</i>	Station <i>Pratt, KS</i>	Casing	Depth	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>241/PTA</i>			Formation	Legal Description <i>1-255-154</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 7/8</i>							
Depth	Depth <i>930</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>35</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative <i>Brian Waters</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units <i>92911</i>	<i>78982</i>	<i>19843</i>	<i>19889</i>	<i>19860</i>					
Driver Names <i>Darin</i>	<i>Josh</i>	<i>Josh</i>	<i>Disz</i>	<i>Disz</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00 AM</i>					<i>On location / safety meeting</i>
					<i>120 SK 60/40 Puz, 4% Gel</i>
					<i>13.78 ppg, 1.43 v. 12, 6.92 water</i>
					<i>930' 50SK</i>
<i>8:00 AM</i>		<i>300</i>	<i>20</i>	<i>4</i>	<i>mix 125K Gel</i>
		<i>300</i>	<i>12</i>	<i>4</i>	<i>mix 50SK Cement</i>
		<i>300</i>	<i>2</i>	<i>4</i>	<i>Displace 2 bbls water</i>
					<i>312' - 50SK</i>
		<i>100</i>	<i>3</i>	<i>4</i>	<i>Log &amp; hole</i>
		<i>100</i>	<i>12</i>	<i>4</i>	<i>mix 50SK</i>
		<i>100</i>	<i>1/4</i>	<i>4</i>	<i>Displace 1/4 bbl water</i>
					<i>60'</i>
		<i>0</i>	<i>5</i>	<i>4</i>	<i>Circulate to surface - 20 SK</i>
			<i>0</i>		<i>Top off</i>
<i>9:30 AM</i>					<i>Job complete / Darin &amp; crew</i>
					<i>Thank you!!!</i>