KOLAR Document ID: 1422684

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API	No. 15					
Name:				Spot Description:					
Address 1:				SecTwp S. R East Wes					
Address 2:				Feet from North / South Line of Section					
City: State: Zip: +				Feet from East / West Line of Section					
Contact Person:			Foo	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW					
				County: Well #: Date Well Completed:					
		ell log attached? Yes	No The	The plugging proposal was approved on: (Date)					
Producing Formation(s): List	,	*			(KCC District Agent's Name)				
		tom: T.D	I Pluc	Plugging Commenced:					
Depth		tom: T.D	Plug	gging Completed:					
Depth	to Top: Bot	tom:T.D							
Show depth and thickness of	f all water, oil and gas forr	nations.	I						
Oil, Gas or Wate	er Records		Casing Record	sing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		ged, indicating where the mu of same depth placed from (bo			ods used in introducing it into the hole. If				
Plugging Contractor License #:			_ Name:						
Address 1:			_ Address 2:						
City:			State	e:					
Phone: ()									
Name of Party Responsible f	or Plugging Fees:								
State of	County,		, ss						
(Print Nama)				Employee of Operator or	r Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record				
Operator	K & N Petroleum, Inc.				
Well Name	MANNING B 6				
Doc ID	1422684				

Producing Formations

Formation	Тор	Bottom	Total Depth
Lansing/KC	3128	3132	
Lansing/KC	3172	3175	
Lansing/KC	3192	3194	
Lansing/KC	3382	3388	
Arbuckle - O.H.	3417		



TREATMENT REPORT

ACIU	& Cemen							Acid Stage No	o		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand	
Date :	Date 9/17/2018 District GB F.O. No. C45645			Bkdown							
	K&N Petrole										
Well Nam	e & No. Manni	ng B-6				Bbl./Gal.					
Location Field					Bbl./Gal.						
County	County Stafford State KS				Flush						
				W-44	Treated from	ft.			No. ft.	0	
Casing:	Size 4.5	" Type & Wt.		Set at ft.		ft.			No. ft.	0	
Formation				to to	from				No. ft.	0	
					Variant						
Formation			Perf		Actual Volume of C)II / Water to Load Hole:	_			Bbl./Gal.	
Formation				to	4						
Liner: S				Bottom atft.		No. Used: Std. 3			Twin _		
					Auxiliary Equipmen			7/308			
Tubing:	Size & Wt.	2	Swung at			n-Greg-Mike				=	
	Perforated	from	ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing	Materials: Type					
Open Hole	Size	T.D	ft. P	.B. toft.	14			Gals.		lb.	
Company	Representative		Kyle N	L.	Treater		Nathan	W.			
TIME	PRES	SSURES	Tatal Fluid Dumand								
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS					
7:45	2"	4.5"		On Location.							
				Mix 70sks Comm	non 3% Calci	um Chloride w	/ith 150# /	Hulls at 3°	130'		
				Pull tubing up to							
				Tag cement plug		Ta Wate 1.5 Hoc			_		
			 	rug cement plug	, at 2500						
			-	Mix 260sks 60/4	0=== 40/ ==1	-+ COOL C:I	-4 - 1		_		
		-	1	Mix 260sks 60/4		at 600 Circui	ated ceme	ent to sur	тасе о	ut	
				casing and surfa	ce.						
		.									
12:45				Top off with 15sl	ks.						
				Thank You!							
				Nathan W.							
				0							