

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	LIGHT 12-18
Doc ID	1423003

Tops

Name	Top	Datum
Soil	0	12
Clay	12	22
Lime	22	34
Shale	34	62
Lime	62	240
Shale	240	350
Lime	350	450
Black Shale	450	452
Lime	452	580
Black Shale	580	582
Shale	582	600
Lime	600	672
Shale	672	726
Lime	726	855
Big Shale	855	1000
Black Shale	1000	1003
Lime/Shale	1003	1100
Lime	1100	1118
Black Shale	1118	1120
Lime	1120	1147
Shale	1147	1168
Black Shale	1168	1170
Lime	1170	1175
Black Shale	1175	1177

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	LIGHT 12-18
Doc ID	1423003

Tops

Name	Top	Datum
Upper Squirrel Sand	1177	1194
Shale	1194	1222
Cap Rock	1222	1224
Shale	1224	1226
Cap Rock	1226	1228
Lower Squirrel Sand	1228	1240
Shale	1240	1340



THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

CUST # 3447  
 TERMS: NET 10TH OF MONTH

ORDER # 399350  
 DATE : 7/03/18  
 CLERK: BE  
 TERM # 551

TIME : 2:50  
 \*\*\*\*\*  
 \* ORDER \*  
 \*\*\*\*\*

QUANTITY	UM	PC	ITEM	DESCRIPTION	LOC	PRICE/PER	EXTENSION
200	EA	PC		PORTLAND CEMENT		12.99 /EA	2,598.00
			Glades	124-18 - 10 Dicks			
			Glades	125-18 10 Dicks			
			Fullhage	44-18 10 Dicks			
			Fullhage	45-18 10 Dicks			
			Fullhage	46-18 10 Dicks			
			Erivier	34-18 10 Dicks			
			Colkind	23-18 10 Dicks			
			Kenneth	19-18 10 Dicks			
			Rice	13-18 10 Dicks			
			Flight	11-18 10 Dicks			
				Flight 12-18			
**ORDER**						TAXABLE	2598.00
**ORDER**						NON-TAXABLE	0.00
**ORDER**						SUB-TOTAL	2598.00
**ORDER**						TAX AMOUNT	227.33
**ORDER**						TOTAL ORDER	2825.33

DEPOSIT AMT .00  
 BALANCE DUE 2825.33

X \_\_\_\_\_  
 Received By



# Hammerson Ready Mix

1300 2200 Rd.  
Gas, KS 66742  
620-365-7200

PLANT 01	TIME 12:15	DATE 08/09/18	ACCOUNT LAYMON	TRUCK 99	DRIVER TERRY	TICKET 12843
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CUSTOMER NAME LAYMON OIL II LLC 1998 SQUIRREL RD NEOSHO FALLS, KS 66758	DELIVERY ADDRESS WELL LIGHT 12-18
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PURCHASE ORDER	SALES ORDER 1476	TAX	CREDIT	WOODSON CO	SLUMP 8.00 in
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LOAD QTY.	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
8.50 yd	WELL MUD	WELL (10 SACKS PER YARD)	17.00	17.00		
8.50 ea	HAUL & MI	HAUL & MIX	17.00	17.00		

LOADED	ARRIVE JOB SITE 1:35	START DISCHARGE 1:37	FINISH DISCHARGE 1:48	ARRIVE PLANT :
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SUB TOTAL  
DISCOUNT  
TAX  
TOTAL  
PREVIOUS TOTAL  
**GRAND TOTAL**

NW YC

This batch of concrete is mixed with the proper amount of water. If additional water is desired, please instruct the driver.	ADDITIONAL WATER ADDED ON JOB →	Gallons	By

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention. KEEP OUT OF REACH OF CHILDREN

UNLOADING TIME ALLOWED 30 MINUTES PER TRIP EXTRA CHARGE FOR OVER 30 MINUTES →
RECEIVED IN GOOD CONDITION BY <b>X</b> <i>[Signature]</i>

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line. If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

1 34 1 32 1 28



# Hammerson Ready Mix

1300 2200 Rd.  
Gas, KS 66742  
620-365-7200

PLANT 041	TIME 12:07	DATE 09/09/18	ACCOUNT LAYMON	TRUCK 99	DRIVER TERRY	TICKET 12842
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CUSTOMER NAME LAYMON OIL II LLC 1998 SQUIRREL RD NEOSHO FALLS, KS 66758	DELIVERY ADDRESS WELL LIGHT 12-18
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PURCHASE ORDER	SALES ORDER 1476	TAX WOODSON 60%	CREDIT	SLUMP 0.00 in
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LOAD QTY.	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
8.50 yd	WELL MUD	WELL (10 SACKS PER YARD)	17.00	8.50		
8.50 ea	HAUL & MI	HAUL & MIX	17.00	8.50		

LOADED	ARRIVE JOB SITE 1:35	START DISCHARGE 1:37	FINISH DISCHARGE 1:48	ARRIVE PLANT :
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SUB TOTAL  
DISCOUNT  
TAX  
TOTAL  
PREVIOUS TOTAL  
**GRAND TOTAL**

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This batch of concrete is mixed with the proper amount of water. If additional water is desired, please instruct the driver.	ADDITIONAL WATER ADDED ON JOB →	Gallons	By

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UNLOADING TIME ALLOWED 30 MINUTES PER TRIP EXTRA CHARGE FOR OVER 30 MINUTES →
RECEIVED IN GOOD CONDITION BY X <i>Mike Logan</i>

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line. If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

1 32 1 33 1 110