

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



State of Kansas, Barber Co., SS
This Instrument was filed for record on
the 3 day of November
2017 at 4:15 o'clock P M., and
duly recorded in book 363 on page 355
Kathy Armstrong, Deputy
Register of Deeds
Fees \$ 116.⁰⁰

ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") is effective as of 7:00 a.m., Mountain Time, on November 1, 2017 (the "Effective Time"), and is between HRM Resources II, LLC, a Delaware limited liability company ("Assignor"), 410 17th Street, Suite 1600, Denver, Colorado 80202, and Indian Oil Co., Inc., a Kansas Corporation ("Assignee"), P.O. Box 209, Medicine Lodge, Kansas 67104. Assignor and Assignee are each also referred to individually as a "Party" and collectively as the "Parties." This Assignment is the Assignment and Bill of Sale referenced in that certain Purchase and Sale Agreement dated September 22, 2017 by and between Assignor and Assignee (the "Agreement"). Capitalized terms used but not defined in this Assignment have the meanings set forth in the Agreement.

For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms and conditions set forth in the Agreement, Assignor hereby assigns, conveys, and transfers to Assignee all of Assignor's right, title, and interest, in and to the following real and personal property interests (collectively, the "Assets"):

(a) expressly subject to all depth restrictions of record as of the Effective Time, the oil, gas and other mineral leases described on Exhibit A, including without limitation, any and all overriding royalty interests, royalty interests, non-working or carried interests, operating rights, and other rights and interests in the oil, gas and other mineral leases described on Exhibit A (collectively referred to as the "Leases" or, singularly, as a "Lease"), together with the lands covered thereby or pooled, communitized or unitized therewith (collectively, the "Lands"), and all oil, gas, associated liquids, other hydrocarbons and other lease substances ("Hydrocarbons") that may be produced and saved from the Leases and from any lands pooled, communitized, or unitized therewith;

(b) all easements, rights-of-way, servitudes, surface leases, surface use agreements, water disposal or handling agreements, agreements pertaining to water wells, and other rights or agreements related to the use of the surface and subsurface, in each case to the extent used or held for use in connection with the ownership, use or operation of the Assets, recorded or unrecorded (collectively, the "Surface Agreements");

(c) to the extent assignable or transferable, all permits, licenses, franchises, consents, approvals, and other similar rights and privileges, in each case to the extent used or held for use in connection with the ownership, use or operation of the Assets (collectively, the "Permits");

(d) all wells located on the Leases or the Lands or on lands pooled, communitized, or unitized therewith, whether producing or shut in, and whether for production, produced water injection or disposal, monitoring, or otherwise, all of which are described on Exhibit B, together with all of Assignor's interests within the spacing, producing, federal exploratory, enhanced recovery, or governmentally prescribed unit attendant to the wells (collectively, the "Wells"); and all equipment, machinery, fixtures, spare parts, inventory, and other personal property used or held for use in connection with the operation of the Assets or in connection with the production,

treatment, compression, gathering, transportation, sale, or disposal of Hydrocarbons (collectively, the "Equipment");

(e) to the extent assignable or transferable, (i) all contracts, agreements, equipment leases, production sales and marketing contracts, farm-out and farm-in agreements, operating agreements, unit agreements, gas marketing, gas gathering, processing and transportation agreements, and (ii) equipment leases and rental contracts, and other contracts, agreements, and arrangements relating to the Assets (collectively, the "Contracts"); and

(f) all files, records, and data relating to the items described in items (a) through (e) above maintained by Assignor, including the following, if and to the extent that such files exist: all books, records, reports, manuals, files, title documents (including correspondence), records of production and maintenance, revenue, sales, expenses, warranties, lease files, land files, well files, division order files, abstracts, title opinions, assignments, reports, property records, contract files, operations files, copies of tax and accounting records and files, maps, core data, hydrocarbon analysis, well logs, mud logs, field studies together with other files, contracts, and other records, all geologic maps, including any interpretations, analyses and reports related thereto (collectively, the "Records").

TO HAVE AND TO HOLD the Assets unto Assignee and its successors and assigns forever, subject to the following terms and conditions:

1. Purchase and Sale Agreement Controls. This Assignment is subject to the Agreement. Assignor and Assignee intend that the terms of the Agreement remain separate and distinct from and not merge into this Assignment. If there is a conflict between the terms of this Assignment and the terms of the Agreement, the terms of the Agreement will control to the extent of the conflict.

2. Special Warranty of Title. This Assignment is made without representation or warranty of any kind, express, implied, statutory or otherwise, except that Assignor represents and warrants to Assignee that, subject to the terms of this Assignment, the Agreement, and the Permitted Encumbrances (as that term is defined in Section 4.05 of the Agreement), the Assets are free and clear of all liens, claims, security interests, mortgages, charges and encumbrances of all persons lawfully claiming by, through or under Assignor, but not otherwise. Assignor gives and grants to Assignee, its successors, and assigns, to the extent so transferable, full power and right of substitution and subrogation in and to all covenants and warranties by others heretofore given or made in respect of the Assets or any part thereof.

3. Binding Effect. This Assignment binds and inures to the benefit of the Parties and their permitted successors and assigns. The covenants and agreements herein shall be covenants that run with the land.

4. Governmental Forms. Separate governmental form assignments of the Assets may be executed on officially approved forms by Assignor to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all the terms of this Assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the interests conveyed herein.

5. Assumption of Contracts. Subject to the terms of this Assignment and the Agreement, Assignee hereby assumes and agrees to be bound by (i) all express and implied covenants, rights, benefits, conditions, obligations, and liabilities under the Leases, Contracts, Permits, and (ii) the Assumed Obligations.

6. Construction. In the event an ambiguity or question of intent or interpretation of this Assignment arises, this Assignment shall be construed as if jointly drafted by the Parties, and no presumption or burden of proof shall arise favoring or disfavoring a Party as a result of authorship or drafting of any provision of this Assignment.

7. Exhibits. All exhibits attached hereto are hereby made part of and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.

8. Governing Law. This Assignment shall be construed in accordance with, and governed by, the laws of the State of Kansas.

9. Severability. If any term or other provision of this Assignment is invalid, illegal, or incapable of being enforced under any rule of law, all other conditions and provisions of this Assignment shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated by this Assignment is not affected in a materially adverse manner with respect to either Party.

10. Execution. This Assignment may be executed by Assignor and Assignee in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute one and the same instrument.

11. Amendments and Waivers. This Assignment may not be amended except as provided in a written instrument executed by both Parties. Except for waivers specifically provided for in this Assignment, no right of either Party under this Assignment may be waived except by an instrument in writing signed by the other Party to be charged with such waiver and delivered by such Party to the Party claiming the benefit of such waiver.

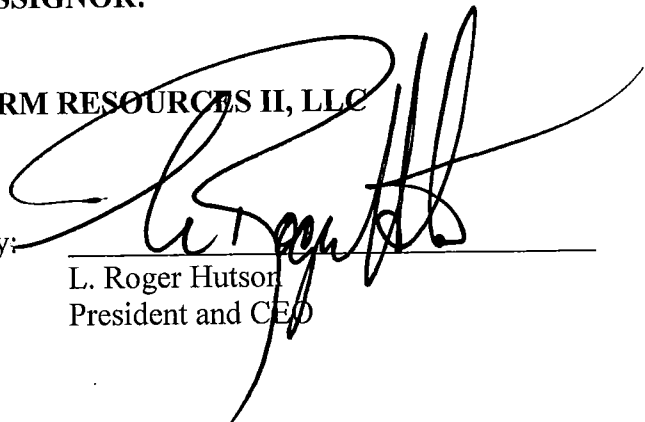
[Signature Pages Follow]

This Assignment is executed the date of the acknowledgment for each Party, but effective as of the Effective Time.

ASSIGNOR:

HRM RESOURCES II, LLC

By: _____



L. Roger Hutson
President and CEO

ACKNOWLEDGMENT OF ASSIGNOR

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 27th day of October, 2017, by L. Roger Hutson, as President and CEO of HRM Resources II, LLC, a Delaware limited liability company, on behalf of such company.

Witness my hand and official seal.

LEAH GRACE DILLARD
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20164024025
MY COMMISSION EXPIRES JUNE 23, 2020

My Commission expires: June 23, 2020



Notary Public

ASSIGNEE:

INDIAN OIL CO., INC.

By: [Signature]
Name: Anthony Farrar
Title: President

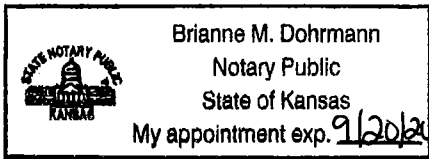
ACKNOWLEDGMENT OF ASSIGNEE

STATE OF Kansas)
) ss
COUNTY OF Barber)

The foregoing instrument was acknowledged before me this 3 day of November, 2017, by Anthony Farrar, as President of Indian Oil, a Kansas Corp, on behalf of such company.

Witness my hand and official seal.

My Commission expires: 9/20/2020



[Signature]
Notary Public

EXHIBIT 'A'

Lessor	Lessee	Lease Date	Township	Range	Section	Legal Description	County	Book	Page
John M. Fisher and Andrea C. Fisher, husband and wife	Griffin Management, LLC	7/19/2013	32S	12W	15	N2SW	Barber	351	409
Cecil R. & Karen Cunningham, husband & wife	Griffin Management, LLC	2/6/2013	32S	12W	15	E2NE4 lying west of road & NW4NE4 except the N2NE4NW4NE4	Barber	350	528
Donald W. Lonker & Barbara J. Lonker, husband and wife	Griffin Management, LLC	12/23/2013	32S	12W	16	W2SE4, N2NESE	Barber	351	413
Melvin Cunningham, as trustee under trust agreement dated 12/26/1991 for the benefit of Melvin Cunningham, and Melvin Cunningham, as trustee under trust agreement dated 12/26/1991 for the benefit of Shirley Cunningham	Griffin Management, LLC	6/29/2013	32S	12W	9	SE4SE4	Barber	351	417
Melvin Cunningham, as trustee under trust agreement dated 12/26/1991 for the benefit of Melvin Cunningham, and Melvin Cunningham, as trustee under trust agreement dated 12/26/1991 for the benefit of Shirley Cunningham	Griffin Management, LLC	6/29/2013	32S	12W	10	W2SW4, SE4SW4, SW4SE4	Barber	351	417
Richard R. Houlton, a single man	Griffin Management, LLC	7/3/2012	32S	12W	9	70 acres of land in the Northwest Quarter of the Northeast Quarter and that part of the South Half of the Northeast Quarter lying North of the Medicine River	Barber	344	357
Janice J. Hoagland, a widow	Griffin Management, LLC	10/16/2012	32S	12W	9	W2NW	Barber	346	47
McDaniel Farms, LLC	Griffin Management, LLC	12/6/2012	32S	12W	9	E2NW4	Barber	346	311
The Theron C. Krehbiel and Phyllis Krehbiel Family Trust dated July 9, 2011, Tim J. Larson, Trustee	Griffin Management, LLC	2/3/2013	32S	12W	13	SW4	Barber	348	142
The Theron C. Krehbiel and Phyllis Krehbiel Family Trust dated July 9, 2011, Tim J. Larson, Trustee	Griffin Management, LLC	2/3/2013	32S	12W	13	Commencing at a point 20 rods North of the SE corner of the SE4 of the NW4 of Section 13 T32S R12W running thence North 60 rods to the NE corner of said SE4NW4 of Section 13 thence due West to the NW corner of said SE4NW4 of Section 13 thence S 60 rods, thence due East to the place of beginning, being the North 30 acres of said SE4NW4 of Section 13	Barber	348	142
W.C. Martin and Kate Martin, his wife	Max Kirk	10/11/1954	32S	12W	4	N2SW4	Barber	69	93

EXHIBIT 'A'

Lessor	Lessee	Lease Date	Township	Range	Section	Legal Description	County	Book	Page
Max E. Rynerson and Mary Ann Rynerson, Trustees, or their successors in trust, under the Max E. Rynerson living trust, dated November 14, 1990; Mary Ann Rynerson and Max E. Rynerson, or their successors in trust, under the Mary Ann Rynerson living trust, dated November 14, 1990.	Griffin Management, LLC	11/15/2013	32S	12W	4	All that part of Lot 3 and the SE4NW4 lying South of the Center of the abandoned Atchison, Topeka & Santa Fe Railway Company right of way	Barber	350	556
Jerry Garten	Griffin Management, LLC	10/16/2013	32S	12W	14	Insofar as said Amended Oil and Gas Lease covers only the N2NW4	Barber	350	524
Steve D. Carr and/or Nancy E. Carr, as Trustees of The Steve D. Carr and Nancy E. Carr Revocable Living Trust dated February 16, 2006	Griffin Management, LLC	10/15/2013	32S	12W	14	Insofar as said Amended Oil and Gas Lease covers only the N2NW4	Barber	350	539
Albert B. Wheelock and Eva H. Wheelock	C.S. Page, Jr.	1/27/1964	32S	12W	3	Insofar as said lease covers Lots 3 & 4 and the S2NW4 North of the Railroad Right-of-Way	Barber	114	235
Louis L. Orr, III and Sherrill Kay Orr, JTWROS	Indian Oil Co., Inc.	7/28/2011	32S	12W	9	N2SW4	Barber	334	166
Jacquelyn Kay Orr Wilcoxon, a single person	Indian Oil Co., Inc.	8/4/2011	32S	12W	9	N2SW4	Barber	334	169

EXHIBIT 'B'

Operator	Well Name	County	API Number	Type	Status	QQ	Sec	Twp	Rng
HRM Resources II, LLC	Andrea Fisher #1	Barber	15-007-24153	O/G	PR	NWSW	15	32S	12W
HRM Resources II, LLC	Andrea Fisher #2	Barber	15-007-24179	O/G	PR	NESW	15	32S	12W
HRM Resources II, LLC	Barbara #1	Barber	15-007-24167	O/G	PR	NWSE	16	32S	12W
HRM Resources II, LLC	Barbara #2	Barber	15-007-24184	O/G	PR	NWSE	16	32S	12W
HRM Resources II, LLC	Barbara #5	Barber	15-007-24270	O/G	PR	SWSE	16	32S	12W
HRM Resources II, LLC	Cunningham #1	Barber	15-007-24044	O/G	PR	SWSW	10	32S	12W
HRM Resources II, LLC	Cunningham #2	Barber	15-007-24094	O/G	PR	SESE	9	32S	12W
HRM Resources II, LLC	Cunningham #3	Barber	15-007-24134	O/G	PR	SWSW	10	32S	12W
HRM Resources II, LLC	Garten #1	Barber	15-007-24098	O/G	PR	NWNW	14	32S	12W
HRM Resources II, LLC	Houlton #1	Barber	15-007-22257	O/G	PR	SWNE	9	32S	12W
HRM Resources II, LLC	Houlton #2	Barber	15-007-23970	O/G	PR	NWNE	9	32S	12W
HRM Resources II, LLC	Houlton #3	Barber	15-007-24108	O/G	PR	NWNE	9	32S	12W
HRM Resources II, LLC	Janice #1	Barber	15-007-23975	O/G	PR	NWNW	9	32S	12W
HRM Resources II, LLC	Janice #3	Barber	15-007-23987	O/G	PR	NWNW	9	32S	12W
HRM Resources II, LLC	Janice #4	Barber	15-007-23988	O/G	PR	NWNW	9	32S	12W
HRM Resources II, LLC	Karen Cunningham #1	Barber	15-007-24118	O/G	PR	NENE	15	32S	12W
HRM Resources II, LLC	McDaniel Farms #1	Barber	15-007-24008	O/G	PR	NENW	9	32S	12W
HRM Resources II, LLC	McDaniel Farms #2	Barber	15-007-24030	O/G	PR	SENW	9	32S	12W
HRM Resources II, LLC	McDaniel Farms #3	Barber	15-007-24033	O/G	PR	SENW	9	32S	12W
HRM Resources II, LLC	Orr #B1	Barber	15-007-24025	O/G	PR	NWSW	9	32S	12W
HRM Resources II, LLC	Orr #B2	Barber	15-007-24093	O/G	PR	NWSW	9	32S	12W
HRM Resources II, LLC	Pennock #1	Barber	15-007-23980	INJ	AI	SENE	9	32S	12W
HRM Resources II, LLC	Phyllis Krehbiel #1	Barber	15-007-24126	O/G	PR	SENW	13	32S	12W
HRM Resources II, LLC	Rynerson #1	Barber	15-007-24106	O/G	PR	NESW	4	32S	12W
HRM Resources II, LLC	Rynerson #2	Barber	15-007-24204	O/G	PR	NWSW	4	32S	12W
HRM Resources II, LLC	Wheelock #3	Barber	15-007-22637	O/G	PR	SENW	3	32S	12W



State of Kansas, Barber Co., SS
This Instrument was filed for record on
the 8 day of October
2015 at 9:04 o'clock A. M., and
duly recorded in book 357 on page 81
Kathy Armstrong, Deputy
Register of Deeds

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

Fees **\$108.⁰⁰**

This Assignment, Bill of Sale and Conveyance ("Assignment"), dated effective July 1, 2015 at 7:00 a.m. Mountain Time (the "Effective Time"), is from Griffin Management, LLC., a Colorado limited liability company ("Assignor"), whose address is P.O. Box 347, Pratt, Kansas 67124, to HRM Resources II, LLC, a Delaware limited liability company, whose address is 410 17th Street, Suite 1100, Denver, Colorado 80202 ("Assignee").

For \$100.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby sells, assigns, transfers, grants, bargains and conveys to Assignee all of Assignor's right, title and interest in and to the following real and personal property interests:

(a) the oil and gas leases, oil, gas and mineral leases, operating rights and other interests in oil and gas (collectively, the "Leases") described in Exhibit "A-1," together with all oil and gas pooling and unitization agreements, declarations, designations and orders relating to the Leases (such pooled or unitized areas being, collectively, the "Units"), including, but not limited to, insofar as the Leases and Units cover the lands, depths and rights described in Exhibit "A";

(b) any and all oil, gas and condensate wells, salt water disposal wells, injection wells and other wells and wellbores, whether abandoned, not abandoned, plugged or unplugged, located on the Leases or within the Units (collectively, the "Wells"), including, without limitation, those Wells identified on Exhibit "A-2";

(c) all easements, rights-of-way, servitudes, lands, surface fee, surface and subsurface lease agreements, surface use agreements and other rights or agreements related to the use of the surface and subsurface, in each case to the extent used in connection with the exploration, development or operation of the Leases, Units, and Wells (collectively, the "Surface Interests");

(d) all structures, facilities, wellheads, tanks, pumps, compressors, separators, equipment, machinery, fixtures, flowlines, pipelines, gathering lines and systems, well pads, tank batteries, improvements, fixtures, inventory, spare parts, abandoned property, junk and any other personal property located on or used in connection with the Leases, Units or Wells (collectively, the "Personal Property");

(e) all natural gas, casinghead gas, drip gasoline, natural gasoline, natural gas liquids, condensate, products, crude oil and other hydrocarbons, whether gaseous or

After recording please return to:
HRM Resources II, LLC
410 17th Street, Suite 1100
Denver, CO 80202

liquid (the "*Hydrocarbons*"), produced and saved from, or allocable to, the Leases, Units and Wells from and after the Effective Time (the "*Sale Hydrocarbons*");

(f) to the extent transferable, all licenses, permits, contracts, pooling, unitization and communitization agreements, operating agreements, processing agreements, division orders, farm-in and farm-out agreements, rental agreements, equipment lease agreements and all other agreements of any kind or nature, whether recorded or unrecorded, including without limitation, BUT INSOFAR AND ONLY INSOFAR as the foregoing directly relate to or are attributable to the Leases, Units, Wells, Surface Interests, Sale Hydrocarbons or Personal Property (collectively, the "*Contracts*");

(g) all original files, data and records directly relating to the Leases, Wells, Units, Surface Interests, Personal Property, Sale Hydrocarbons, Contracts, and Personal Property in the possession or control of Assignor, including, but not limited to, all geological, geophysical and seismic data (including raw data and any interpretative data or information relating to such geologic, geophysical and seismic data) (including cores and other physical samples or materials from wells or tests), to the extent transferable without material restriction under any third-party agreements (provided, however, if payment or licensing is required under any third-party agreement, then the transfers shall be made by Assignor when the payment is made by Assignee), and all other data in the possession or control of Assignor and relating to the ownership or operation of the Leases, Units and Wells (the "*Records*"); provided, however, that Assignor may keep copies of the Records; and

(h) all pipeline imbalances, and all Hydrocarbons produced prior to the Effective Time from, or allocable to, the Leases, Units and Wells, but in storage or upstream of the applicable sales meter and/or above the load line at the Effective Time (the "*Stock Hydrocarbons*"), together with all accounts receivable with respect thereto.

All such Leases, Wells, Units, Surface Interests, Personal Property, Sale Hydrocarbons, Contracts, Records, Stock Hydrocarbons and other Properties described above are hereinafter collectively referred to as the "*Properties*."

TO HAVE AND TO HOLD unto Assignee, and its successors and assigns, forever.

Assignee acknowledges that the Properties have been used for exploration, development and production of oil and gas and that there may be petroleum, produced water, wastes or other materials located on, under or associated with the Properties. Equipment and sites included in this Assignment and Bill of Sale may contain asbestos, hazardous substances, or naturally occurring radioactive material ("*NORM*"). NORM may affix or attach itself to the inside of the

Wells, materials and Equipment as scale, or in other forms; the Wells, materials and Equipment located on or included in oil and gas leasehold may contain NORM and other wastes or hazardous substances; and NORM-containing material and other wastes or hazardous substances may have been buried, come in contact with the soil, or otherwise have been disposed of in the oil and gas interests or the land associated with it. Special procedures may be required for the remediation, removal, transportation or disposal of wastes, asbestos, hazardous substances and NORM from the oil and gas interests, the land associated with it and the Properties.

Assignee hereby assumes (i) all of Assignor's duties, obligations and liabilities of every kind and character attributable to the Properties or the ownership or operation thereof, to the extent such obligations accrue or are attributable subsequent to the Effective Time; (ii) notwithstanding the foregoing, any gas imbalances, or pipeline imbalances, or other imbalances attributable to production having occurred from the Properties, to the extent the same cover and affect the interests assigned and conveyed under this Assignment; and (iii) notwithstanding the foregoing, all of Assignor's duties, obligations and liabilities of every kind and character arising from or relating to the condition of the Properties, including obligations to restore the surface of the Properties and obligations to remediate or bring the Properties into compliance with applicable Environmental Laws (including conducting any remediation activities that may be required on or otherwise in connection with activities on the Properties), regardless of whether such obligations or conditions or events giving rise to such obligations arose, occurred or accrued before or after the Effective Time. Subject to the foregoing, the duties, obligations and liabilities assumed by Assignee include, but are not limited to, those arising out of (a) the terms of the Leases or Surface Interests, or the Personal Property or Properties; (b) suspense accounts, to the extent transferred to Assignee; (c) ad valorem, property, severance and other similar taxes or assessments based upon or measured by the ownership of the Properties or the production therefrom attributable to any period on or after the Effective Time; (d) obligations under the Contracts, including operating agreements, to the extent applicable to all periods after the Effective Time; (e) the condition of the Properties, regardless of whether such condition arose before or after the Effective Time; and (f) obligations to properly plug and abandon or re-plug or re-abandon or remove wells, flowlines, gathering lines or other facilities, equipment or other personal property or fixtures comprising part of the Properties. The above-described duties, obligations and liabilities assumed by Assignee, and any other duty, obligation, event, condition or liability assumed by Assignee under the terms of this Assignment are herein collectively referred to as the "*Assumed Obligations*"). The term "*Environmental Laws*" shall mean all laws, statutes, ordinances, court decisions, rules and regulations of any governmental authority pertaining to the environment as may be interpreted by applicable final, non-appealable court decisions or administrative orders, including, but not limited to, all laws, statutes, ordinances, court decisions, rules and regulations relating to the drilling, completion, equipping, and operations of wells for the production of oil and gas, or the disposal or injection of fluids in connection with the production of oil and gas, and the treatment, storage, injection, disposal, and transportation of oil and gas, and all materials utilized, handled, or produced in association with

oil and gas, including salt water, as all of the foregoing may be amended and supplemented from time to time.

For Properties which are operated by Foundation Energy Management, LLC, Assignee shall remove Foundation Energy Management, LLC's name from the well bores within ten (10) working days after the last acknowledgement date hereof. In the event Assignee fails to do so, Assignor's representatives shall have full access to the Properties for such purpose. Further, for Properties which are operated by Foundation Energy Management, LLC, Assignee agrees to obtain, or cause to be obtained, any and all necessary permits, bonds, leases, rights-of-way, or transfers of the same or other authorities, which may be necessary in order to operate the Wells on the Properties and carry out the duties assigned herein, and Assignee agrees to indemnify and hold harmless Assignor from and against any and all losses, claims, damages or liability which may result directly or indirectly from Assignee's possession, ownership or operation of the Properties and such Wells and related Equipment assigned herein on and after the Effective Time.

Assignee shall indemnify, defend and hold each Assignor, its affiliates, and its/their partners, members, managers, directors, officers, employees, contractors and representatives ("*Assignor Parties*") harmless from and against any and all Claims asserted relating to, or arising from, caused by, resulting from, or relating or incidental to the Assumed Obligations, including, but not limited to, all Claims asserted relating to, or arising from, caused by, resulting from, or relating or incidental to violations or non-compliance with Environmental Laws and the condition of the Properties, without regard to whether the violations or non-compliance or other conditions arose or occurred prior to or after the Effective Time (excluding, however, fines and penalties having been assessed and due and payable at the time of Closing by Assignor with respect to ownership or operation of the Properties prior to the Effective Time). Assignee's indemnity obligations hereunder include without limitation Claims relating to:

- (a) environmental pollution or contamination, including pollution or contamination of the soil, groundwater or air by Hydrocarbons, drilling fluid and other chemicals, brine, produced water, NORM or any other substance, and other violation of Environmental Laws;
- (b) underground injection activities and waste disposal;
- (c) clean-up responses, and the cost of remediation, control, assessment or compliance with respect to surface and subsurface pollution caused by spills, pits, ponds, lagoons or storage tanks;
- (d) failure to comply with applicable land use, surface disturbance, licensing, notification requirements, or other Environmental Laws;
- (e) disposal of any hazardous substances, wastes, materials and products generated by or used in connection with the ownership, development, operation or abandonment of any part of the Properties; and

- (f) non-compliance with environmental or land use rules, regulations, demands or orders of appropriate Governmental Authorities.

ASSIGNEE'S INDEMNITY OBLIGATIONS HEREUNDER ARE REGARDLESS OF THE SOLE, JOINT, CONCURRENT OR COMPARATIVE NEGLIGENCE (BUT NOT ASSIGNOR'S GROSS NEGLIGENCE OR WILLFUL MISCONDUCT), BREACH OF CONTRACT, BREACH OF WARRANTY, STRICT LIABILITY, REGULATORY LIABILITY, STATUTORY LIABILITY OR OTHER FAULT OR RESPONSIBILITY OF ASSIGNOR OR ANY OTHER PERSON OR PARTY. The term "*Claims*" means any and all direct or indirect demands, claims, notices of violation, notices of probable violation, filings, investigations, administrative proceedings, actions, causes of action, suits, other legal proceedings, judgments, assessments, damages, deficiencies, taxes, penalties, fines, obligations, responsibilities, liabilities, payments, charges, costs and expenses (including, without limitation, costs and expenses of owning and operating the Properties) of any kind or character (whether or not asserted prior to Closing, and whether known or unknown, fixed or unfixed, conditional or unconditional, based on theories of contract, tort, strict liability or otherwise, choate or inchoate, liquidated or unliquidated, secured or unsecured, accrued, absolute, contingent or other legal theory), including, without limitation, penalties and interest on any amount payable as a result of any of the foregoing, any legal or other costs and expenses incurred in connection with investigating or defending any Claim, and all amounts paid in settlement of Claims.

Assignee agrees to timely execute and file (or, if applicable, cooperate with Assignor in the execution and filing of) any documents required by laws, rules or orders to perfect the transfer of Properties and responsibilities described herein.

The interests hereby assigned are subject to the terms and conditions of the Leases, Units, Surface Interests and Contracts.

Any production, real estate, production or other like taxes assessed on the Assignor's ownership interest in the Properties assigned and conveyed herein shall be prorated as of the Effective Time. Assignee agrees that any consideration provided for hereunder excludes any sales taxes or other taxes, if any, required to be paid in connection with the transfer of the Properties pursuant to this Assignment. Assignee shall be liable for and bear all sales and use taxes, conveyance, transfer and recording fees and real estate transfer stamps or taxes, if any, imposed on the transfer of Properties pursuant to this Assignment.

Assignee agrees that all Records delivered to Assignee by Assignor pursuant to the provisions of this Assignment shall be open for inspection by representatives of Assignor at reasonable times and upon reasonable notice during regular business hours for a period of eighteen (18) months following the Effective Time (or for such longer period as may be required by law or governmental regulation), and that Assignor may during such period at its expense make such copies thereof as it may reasonably request.

By executing this Assignment, Assignee acknowledges that it is able to bear the economic risk of any oil and gas investment Assignee is obligated to or might choose to make in the Properties and that Assignee is capable of evaluating the merits and risks of investments in the Properties. Assignee also represents that it is making the investment in the Properties for its own account and not with a view to the distribution or sale thereof, and that it is acting solely for its own account in evaluating the Properties. Assignee further acknowledges and agrees that it is not relying on any statement, representation or warranty which is not contained in the four corners of this Assignment.

THIS ASSIGNMENT AND THE RIGHTS AND DUTIES OF THE PARTIES ARISING OUT OF THIS ASSIGNMENT AND BILL OF SALE SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF COLORADO WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW. THE PARTIES AGREE THAT ANY CAUSE OF ACTION BROUGHT TO ENFORCE THE TERMS OF THIS ASSIGNMENT SHALL BE BROUGHT IN EITHER A FEDERAL OR STATE COURT LOCATED IN DENVER COUNTY, COLORADO. THE PARTIES CONSENT TO THE JURISDICTION AND VENUE OF ANY SUCH FEDERAL OR STATE COURT LOCATED IN DENVER COUNTY, COLORADO.

This Assignment may be executed in any number of counterparts with the same effect as if both of the parties had executed the same document. All counterparts shall be construed together with and shall constitute one and the same instrument.

Separate governmental forms of assignments of the Leases may be executed on officially approved forms by Assignor and Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to the interests conveyed by this Assignment and are not intended to modify, and shall not modify, any of the terms, covenants and conditions or limitations on warranties set forth in this Assignment and are not intended to create, and shall not create, any representations, warranties or additional covenants of or by Assignor to Assignee.

Assignor and Assignees agree to take all such further actions and to execute, acknowledge and deliver all such further documents that are necessary or useful in carrying out the purpose of this Assignment.

This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.

This Assignment, together with the Purchase and Sale Agreement dated September __, 2015 (the "Purchase and Sale Agreement"), between Assignor and Assignee, constitutes the entire agreement between the parties with respect to the transfer and conveyance by Assignor to Assignee of Assignor's right, title and interest in and to the Properties.

ASSIGNOR WARRANTS TITLE TO THE PROPERTIES FROM AND AGAINST ALL PERSONS CLAIMING BY, THROUGH AND UNDER ASSIGNOR, BUT NOT OTHERWISE, AND EXCEPT FOR THAT WARRANTY, AND ANY WARRANTY MADE IN THE CLOSING AGREEMENT, THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF ANY KIND, EXPRESS, IMPLIED OR STATUTORY.

ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY AS TO THE CONDITION OF ANY PERSONAL PROPERTY, EQUIPMENT, FIXTURES AND ITEMS OF MOVABLE PROPERTY COMPRISING ANY PART OF THE ASSETS, INCLUDING (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (iii) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION, AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT AND ITEMS ARE BEING CONVEYED TO ASSIGNEE "AS IS, WHERE IS," WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.

All of the obligations of each Assignor under this Agreement, are several, or proportionate, obligations of each Assignor. In this respect, each obligation of the Assignor under this Agreement shall be borne by each Assignor in proportion to the respective ownership of each such Assignor in the Properties to which the particular obligation relates.

IN WITNESS WHEREOF, this Assignment is executed on the respective dates indicated in the acknowledgments of the signatory parties hereto, but effective for all purposes as of the Effective Time.

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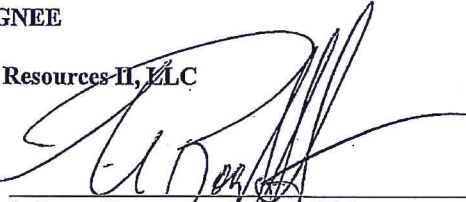
ASSIGNOR

Griffin Management, LLC

By: 
Charles N. Griffin, President

ASSIGNEE

HRM Resources II, LLC

By: 
L. Roger Hutson, President & CEO

ACKNOWLEDGEMENTS

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 22nd day of Sept. 2015, by Charles N. Griffin, as President of Griffin Management, LLC, a Colorado limited liability company on behalf of said company.

Witness my hand and official seal.

My Commission expires: Aug 11, 2016



Frankie L. Martinez
Notary Public

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 22nd day of Sept. 2015, by L. Roger Hutson, as President and CEO of HRM Resources II, LLC, a Delaware limited liability company on behalf of said company.

Witness my hand and official seal.

My Commission expires: Aug 11, 2016



Frankie L. Martinez
Notary Public

EXHIBIT A-1
TO ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED EFFECTIVE JULY 1ST, 2015
BY AND BETWEEN GRIFFIN MANAGEMENT, LLC, AS ASSIGNOR, AND HRM RESOURCES II, LLC, AS ASSIGNEE
BARBER COUNTY, KANSAS LEASES

LEASE NAME	DATE	LESSOR	LESSEE	LEGAL	BOOK	PAGE
Andrea Fisher	7/19/2013	John M. Fisher and Andrea C. Fisher, husband and wife	Griffin Management, LLC	Insofar as said lease covers only the N/2 of the SW/4, Sec. 15, T32S-R12W, Barber Co., Kansas	351	409
Karen Cunningham	2/6/2013	Cecil R. & Karen Cunningham, husband & wife	Griffin Management, LLC	E2NE4 lying west of road & NW4NE4 except the N2NE4NW4NE4, Sec. 15, T32S-R12W, Barber Co., Kansas	350	528
Barbara	12/23/2013	Donald W. Lonker & Barbara J. Lonker, husband and wife	Griffin Management, LLC	Insofar as said lease covers only the W/2SE/4, and the N/2NESE, being 100 acres, Sec. 16, T32S-R12W, Barber Co., Kansas	351	413
Cunningham	6/29/2013	Melvin Cunningham, as trustee under trust agreement dated 12/26/1991 for the benefit of Melvin Cunningham, and Melvin Cunningham, as trustee under trust agreement dated 12/26/1991 for the benefit of Shirley Cunningham	Griffin Management, LLC	SE/4SE/4, Sec. 9, T32S-R12W; W/2SW/4, SE/4SW/4, SW/4SE/4, Sec. 10 T32S-R12W, Barber Co., Kansas	351	417
Houlton	7/3/2012	Richard R. Houlton, a single man	Griffin Management, LLC	70 acres of land in the Northwest Quarter of the Northeast Quarter and that part of the South Half of the Northeast Quarter lying North of the Medicine River, Sec. 9 T32S-R12W, Barber Co., Kansas	344	357
Janice	10/16/2012	Janice J. Hoagland, a widow	Griffin Management, LLC	W2NW, Sec. 9, T32S-R12W, Barber Co., Kansas	346	47
McDaniel	12/6/2012	McDaniel Farms, LLC	Griffin Management, LLC	E/2NW/4, Sec. 9, T32S-R12W, Barber Co., Kansas	346	311
Phyllis Krehbiel	2/3/2013	The Theron C. Krehbiel and Phyllis Krehbiel Family Trust dated July 9, 2011, Tim J. Larson, Trustee	Griffin Management, LLC	SW4 of Section 13-T32S-R12W and Commencing at a point 20 rods North of the SE corner of the SE4 of the NW4 of Section 13 T32S R12W running thence North 60 rods to the NE corner of said SE4NW4 of Section 13 thence due West to the NW corner of said SE4NW4 of Section 13 thence S 60 rods, thence due East to the place of beginning, being the North 30 acres of said	348	142

LEASE NAME	DATE	LESSOR	LESSEE	LEGAL	BOOK	PAGE
Rynerson	10/11/1954	W.C. Martin and Kate Martin, his wife	Max Kirk	SE4NW4 of Section 13 T 32S R12W, Barber Co., Kansas North Half of Southwest Quarter (N2SW/4) of Section 4 Township 32 South, Range 12 West, Barber Co., Kansas	69	93
Rynerson	11/15/2013	Max E. Rynerson and Mary Ann Rynerson, Trustees, or their successors in trust, under the Max E. Rynerson living trust, dated November 14, 1990; Mary Ann Rynerson and Max E. Rynerson, or their successors in trust, under the Mary Ann Rynerson living trust, dated November 14, 1990.	Griffin Management, LLC	All that part of Lot 3 and the SE/4NW/4 lying South of the Center of the abandoned Atchison, Topeka & Santa Fe Railway Company right of way, all being in Section 4-T32S-R12W, Barber Co., Kansas.	350	556
Garten	10/16/2013	Jerry Garten	Griffin Management, LLC	Insofar as said Amended Oil and Gas Lease covers only the N/2NW/4 of Sec. 14, T32S-R12W, Barber Co., Kansas	350	524
Garten	10/15/2013	Steve D. Carr and/or Nancy E. Carr, as Trustees of The Steve D. Carr and Nancy E. Carr Revocable Living Trust dated February 16, 2006	Griffin Management, LLC	Insofar as said Amended Oil and Gas Lease covers only the N/2NW/4 of Sec. 14, T32S-R12W, Barber Co., Kansas	350	539
Wheelock	1/27/1964	Albert B. Wheelock and Eva H. Wheelock	C.S. Page, Jr.	Insofar as said lease covers Lots 3 & 4 and the S/2NW/4 North of the Railroad Right-of-Way in Sec. 3, T32S-R12W, Barber Co., Kansas	114	235
ORR B1	7/28/2011	Louis L. Orr, III and Sherrill Kay Orr, JTWR0S	Indian Oil Co., Inc.	N/2SW/4, Sec. 9, T32S-R12W, Barber Co., Kansas	334	166
ORR B1	8/4/2011	Jacquelyn Kay Orr Wilcoxan, a single person.	Indian Oil Co., Inc.	N/2SW/4, Sec. 9, T32S-R12W, Barber Co., Kansas	334	169

EXHIBIT "A-2"

TO ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED EFFECTIVE JULY 1ST, 2015
 BY AND BETWEEN GRIFFIN MANAGEMENT, LLC, AS ASSIGNOR, AND HRM RESOURCES II, LLC, AS ASSIGNEE

Lease List

Lease #	Lease Description	Operator	State	County	Location	Acres	Interest	Value
15000723980	KOBLITZ LEASE (3 WELLS) DENA B LEASE (2 WELLS) PENNOCK SWD WELL	Harper	KS		T345, R9W, Sec. 26 T335, R8W, Sec. 31 T325, R12W, Sec. 9 SE NE		100% 100% 100%	43.1250% 47.3750% 34.2500%
15000724126	CUNNINGHAM LEASE (3 WELLS) HOULTON LEASE (3 WELLS) MCDANIELS FARMS LEASE GATES LEASE (2 WELLS) RYNERSON LEASE PHYLISS KREHBIEL #1	Barber	KS		T325, R12W, Sec. 10 T325, R12W, Sec. 9 T345, R8W, Sec. 2 T325, R12W, Sec. 13 SE NW		100% 100% 100% 100% 100% 100%	46.2500% 45.0000% 34.0000% 50.8750% 27.2500% 28.2500%
15000722637	JANICE LEASE BARBARA LEASE WHEELLOCK #3 ANDREA FISHER LEASE ORR B LEASE	Barber	KS		T325, R12W, Sec. 3 SE NW T325, R12W, Sec. 15 N/2 SW		100% 100% 100% 100%	38.2500% 13.2500% 30.2500% 16.2500%
15000724098	GARTEN #1	Barber	KS		T325, R12W, Sec. 14 NW NW		100%	29.5938%
15000724118	KOBLITZ 4B (1 WELL) KAREN CUNNINGHAM #1 FANNING (1 WELL)	Harper	KS		T345, R9W, Sec. 26 T325, R12W, Sec. 15 NE NE T345, R9W, Sec. 11		100% 100% 100%	43.1250% 28.2500% 41.8750%

Well List

Well #	Lease Description	Operator	State	County	Location	Acres	Interest	Value
15000724153	ANDREA FISHER #1	Barber	KS		T325, R12W, Sec. 15 NW SW		100%	16.2500%
15000724179	ANDREA FISHER #2	Barber	KS		T325, R12W, Sec. 15 NE SW		100%	16.2500%
15000724167	BARBARA #1	Barber	KS		T325, R12W, Sec. 16 NW SE		100%	13.2500%
15000724184	BARBARA #2	Barber	KS		T325, R12W, Sec. 16 NW SE		100%	13.2500%
15000724270	BARBARA #5	Barber	KS		T325, R12W, Sec. 16 SW SE		100%	13.2500%
15000723975	JANICE #1	Barber	KS		T325, R12W, Sec. 9 NW NW		100%	38.2500%

1500723987 JANICE #3	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	NW NW	100%	80%	38.250%	30.6000%
1500723988 JANICE #4	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	NW NW	100%	80%	38.250%	30.6000%
1500724008 MCDANIEL FARMS #1	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	NE NW	100%	77%	34.000%	26.1800%
1500724030 MCDANIEL FARMS #2	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	SE NW	100%	77%	34.000%	26.1800%
1500724033 MCDANIEL FARMS #3	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	SE NW	100%	77%	34.000%	26.1800%
1500724025 ORR B #1	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	NW SW	100%	79.4719%	29.594%	23.51875%
1500724093 ORR B #2	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	NW SW	100%	79.4719%	29.594%	23.51875%
1500724106 RYNERSON #1	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 4	NE SW	100%	75%	27.250%	20.4375%
1500724204 RYNERSON #2	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 4	NW SW	100%	75%	27.250%	20.4375%
1500724044 CUNNINGHAM 1	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 10	SW SW	100%	80%	46.250%	37.0000%
1500724094 CUNNINGHAM 2	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 10	SW SW	100%	80%	46.250%	37.0000%
1500724134 CUNNINGHAM 3	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 10	SW SW	100%	80%	46.250%	37.0000%
1500722257 HOULTON 1	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	SW NE	100%	80%	45.000%	36.0000%
1500723970 HOULTON 2	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	NW NE	100%	80%	45.000%	36.0000%
1500724108 HOULTON 3	GRIFFIN MANAGEMENT, LLC	KS	T325, R12W, Sec. 9	NW NE	100%	80%	45.000%	36.0000%
1507721697 DENA B 1	GRIFFIN MANAGEMENT, LLC	KS	T335, R8W, Sec. 31	SE SW	100%	80%	47.375%	37.9000%
1507721706 DENA B 2 SWD	GRIFFIN MANAGEMENT, LLC	KS	T335, R8W, Sec. 31	SE SW	100%	80%	47.375%	37.9000%
1507720181 DENA B 3	GRIFFIN MANAGEMENT, LLC	KS	T335, R8W, Sec. 31	SE SW	100%	80%	47.375%	37.9000%
1507721655 KOBLITZ 1	GRIFFIN MANAGEMENT, LLC	KS	T345, R9W, Sec. 26	NE NW	100%	79.6377%	43.125%	34.34376%
1507721664 KOBLITZ 2	GRIFFIN MANAGEMENT, LLC	KS	T345, R9W, Sec. 26	NE NW	100%	79.6377%	43.125%	34.34376%
1507721665 KOBLITZ 3	GRIFFIN MANAGEMENT, LLC	KS	T345, R9W, Sec. 26	NE NW	100%	79.6377%	43.125%	34.34376%
1507721668 KOBLITZ 4B	GRIFFIN MANAGEMENT, LLC	KS	T345, R9W, Sec. 26	SE NW	100%	80%	53.125%	42.5000%
1507721673 KOBLITZ 7B SWD	GRIFFIN MANAGEMENT, LLC	KS	T345, R9W, Sec. 26	SE NW	100%	80%	53.125%	42.5000%
1507720711 FANNING 1	GRIFFIN MANAGEMENT, LLC	KS	T345, R9W, Sec. 11	SE SE	100%	80%	41.875%	33.5000%
1507721726 GATES 1	GRIFFIN MANAGEMENT, LLC	KS	T345, R8W, Sec. 2	SE SW	100%	80%	50.875%	40.7000%
1507721741 GATES 2	GRIFFIN MANAGEMENT, LLC	KS	T345, R8W, Sec. 2	SE SW	100%	80%	50.875%	40.7000%