

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Customer LD Drilling inc	Lease No.	Date 9-9-18
Lease Herc	Well # 1-2	
Field Order # PT332	Station Pratt	Casing
	Depth	County Logan
Type Job 2-42 Plug to Abandon	Formation	State KS
		Legal Description 2-145-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	240 SWS 60/40 PDZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	490 gal	Max		5 Min.
Volume	Volume	From	To	Pad	.25 PPS Sulfonate			10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative RICK	Station Manager WESTERMAN	Treater MATT
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Service Units	83353	77696	86779	19959	2010				
Driver Names	MATT	MCSMAN		HANSON					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15					On location / SAFETY meeting
					1st Plug @ 2350
5:05	250		20	5	Pump 20 bbl water
5:11	200		12.7	5	Mix 50 SWS 60/40 PDZ
5:14	100		5	5	Pump 5 bbl water
5:18	50		18	4.5	Pump 18 bbl mud
					2nd Plug @ 1375
6:23	200		10	5	Pump 10 bbl water
6:25	170		25	5	Mix 100 SWS 60/40 PDZ
6:31	80		3	5	Pump 3 bbl water
6:32	90		6	5	Pump 6 bbl mud
					Plug 3 @ 300 FT
7:30	100		5	5	Pump 5 bbl water
7:31	100		12.7	5	Mix 50 SWS 60/40 PDZ
7:34	50		1	5	Pump 1 bbl water
					Plug 4 @ 40' w. Wooden Plug
8:30			3		Mix 10 SWS 60/40 PDZ
					CMT TO SURFACE
8:40			7		Plug RAT hole
					JOB COMPLETE, THANK YOU!
					MIKE MCCART
					MIKE + JOSH