KOLAR Document ID: 1423588

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ___

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: ___

ENT W	ELL APPLICA	TION	Form must be signed All blanks must be complete
API No. 15-			
Spot Descri	iption:		
GPS Location Datum: County: Lease Nam Well Type: (SWD Pe	on: Lat: (e.g. xx.xxxx NAD27 NAD83 Ele e: (check one) Oil Germit #: orage Permit #:	feet from	□ GL □ KB □ When the control of the
Spud Date.		Date Shut-in	
duction	Intermediate	Liner	Tubing
			Data
to	/	analys of sament	Date:
(top) 10	(bottom) W /	sacks of cement.	Date:
sing Leaks	Yes No Depth o	f casing leak(s):	
		llar: w (depth)	/ sack of cemen
Set at:	Feet		
Plug Back Meth	od:		
	Completion I		
ation Interval _	to Fee	or Open Hole Inter-	val toFee

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. I	Frontview, Suite A, Dodge City, KS 67801 Phone 620.68	32.7933
KCC District Office #2 - 3450 N	. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.33	37.7400
KCC District Office #3 - 137 E.	21st St., Chanute, KS 66720 Phone 620.90)2.6450
KCC District Office #4 - 2301 E.	13th Street, Hays, KS 67601-2651 Phone 785.26	61.6250

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Denny 12-5

Company: Gateway Resources USA Inc.

Test Date: Sep 28, 2018

Formation:

Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Denny 12-5

Gateway Resources USA Inc.

Montgomery Co Kansas

Sep 28, 2018

Fluid levels Dynamometers

Sage Technologies, Inc.

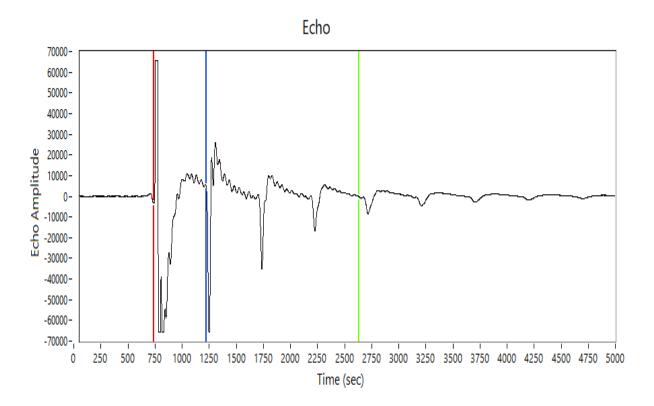
Well Name: Denny 12-5

Company: Gateway Resources USA Inc.

Test Date: Sep 28, 2018

Formation:

Location: Montgomery Co Kansas



Depth: 409.50 ft

Return Time: 0.48 sec

Acoustic Velocity: 1709.02 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 13.00

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 02, 2018

A. BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-30367-00-00 DENNY 12-5 NW/4 Sec.12-34S-14E Montgomery County, Kansas

Dear A. BLAINE HANKS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"