

Customer <i>Shelby Resources</i>	Lease No.	Date <i>7/5/2018</i>	
Lease <i>Froetschner</i>	Well # <i>1-12</i>		
Field Order # <i>16598</i>	Station <i>Pratt, KS</i>	Casing	Depth
Type Job	Formation	County <i>Pawnee</i>	State <i>KS</i>
		Legal Description <i>12-225-170</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2" DF</i>							
Depth <i>3941</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>56</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>water/mud</i>	Gas Volume		Total Load

Customer Representative <i>Alan Loftis</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>84991</i>	<i>19843</i>	<i>19889</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>Josh</i>	<i>Josh</i>	<i>D. 92</i>	<i>D. 92</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:15pm</i>					ON LOCATION ON LOCATION/SUPER MEETINGS 210SK 60/40 P02, 4% G01 13.78 PPS, 1.43 VEB, 6.92 W910
					3941 - 50SK
<i>6:10pm</i>	<i>300</i>		<i>8</i>	<i>4</i>	<i>Pump 8 water</i>
	<i>300</i>		<i>13</i>	<i>4</i>	<i>mix 50SK cement</i>
	<i>300</i>		<i>3</i>	<i>4</i>	<i>Displace 3 bbls water</i>
	<i>300</i>		<i>46</i>	<i>4</i>	<i>46 bbls mud</i>
					<i>1090' - 50SK</i>
	<i>200</i>		<i>8</i>	<i>4</i>	<i>Pump 8 water</i>
	<i>200</i>		<i>13</i>	<i>4</i>	<i>mix 50SK cement</i>
	<i>200</i>		<i>3</i>	<i>4</i>	<i>Displace 3 water</i>
	<i>200</i>		<i>9</i>	<i>4</i>	<i>9 mud</i>
					<i>250'</i>
	<i>100</i>		<i>3</i>		<i>3 water Adhes</i>
	<i>100</i>		<i>11</i>		<i>mix 40SK cement</i>
	<i>100</i>		<i>1</i>		<i>Displace 1 bbl water</i>
	<i>50</i>		<i>17</i>	<i>3</i>	<i>60' - 20SK, PH-30SK, MH-20SK</i>