

Customer LD Drilling, Inc.	Lease No.	Date 8/13/2014
Lease SSmu01	Well # 1	
Field Order # 16891	Station PrstH1101	Casing 5 1/2
		Depth 800
Type Job 2411 PTA	Formation	County Sts Place
		State KS
		Legal Description 21-215-130

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 800	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 19	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Water	Gas Volume		Total Load	

Customer Representative	Station Manager Justin Westerman	Treater Darin Franklin
Service Units 925H 78902 19843 19903 19860 37900		
Driver Names McGraw McGraw Packer Rocky Dsrin		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:20 AM					on location / SSPT meeting
					5x 60/140 Puz 444 gal
					13.78 pps, 1.43, 4.42, 6.92 water
					800'
12:30 PM	200		25	5	mix 10 SK Gel
	200		13	5	mix 50 SK cement
	200		10	5	Displace 10 bbls water
					420'
	200		5	5	Log 2 hole
	200		13	5	mix 50 SK cement
	200		1 1/2	5	Displace 1 1/2 bbls water
					60'
					circulate to surface
	50		20	3	75 SK
					Job complete / Dsrin & crew
					Thank you!!!