

	Company: L .ease: Barro			Cou State Drilli Rig Elev Field Pool		L. D. Drilling, Inc -
DATE	DST #1 Forn	nation: LANS 'E'	Test Interv 420		Total Depth:	4204'
August 08 2018		02:45 08/08 3ottom: 05:00 08/0		08:41 08/08 Bottom: 07:00	08/08	
<u>Recovered</u> <u>Foot</u> <u>BBLS</u> 150.1539	<u>Descriptior</u> HMC		<u>Gas %</u> 0	<u>Oil %</u> 0	<u>Water %</u> 66	<u>Mud %</u> 34
Total Recovered: 15 f Total Barrels Recover	•	Reversed Out NO	0.1	Recovery	y at a glance	
Initial Hydrostatic Pressu Initial Flo Initial Closed in Pressu Final Flow Pressu	DW 13 to 17 Ire 1051 Ire 18 to 19	PSI PSI	ମ ଅଧି 0.05			
Final Closed in Pressu Final Hydrostatic Pressu Temperatu	re 1998	PSI PSI °F	0	e Gas	Reco	very
Pressure Change Init Close / Final Clo		%		0%	0% 66	



Company: L. D. Drilling, Inc Lease: Barrett Trust #1-20

SEC: 20 TWN: 8S RNG: 34W County: THOMAS State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 3261 EGL Field Name: NA Pool: Infield Job Number: 200

Operation: Uploading recovery & pressures

<u>DATE</u> August **08** 2018

DST #1 Formation: LANS 'E'

Test Interval: 4191 -4204'

Total Depth: 4204'

Time On: 02:45 08/08

Time Off: 08:41 08/08 Time On Bottom: 05:00 08/08 Time Off Bottom: 07:00 08/08

BUCKET MEASUREMENT:

1st Open: WSB-INCREASING TO 1" IN 30 MINUTES 1st Close: NO BLOW BACK 2nd Open: NO BLOW-INCREASING TO WSB IN 30 MINUTES 2nd Close: NO BLOW BACK

REMARKS: TRACE OF OIL IN 15' RECOVERY

Tool Sample: 0% Gas 2% Oil 38% Water 60% Mud

Ph: 9

Measured RW: .41 @ 70 degrees °F

RW at Formation Temp: 0.239 @ 125 °F

Chlorides: 19000 ppm



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l	Jploading	recovery	&			
pressures						

DATE

August

80

2018

Operation:

DST #1 Formation: LANS 'E'

Test Interval: 4191 -4204'

Total Depth: 4204'

Time On: 02:45 08/08 Time On Bottom: 05:00 08/08 Time Off Bottom: 07:00 08/08

Time Off: 08:41 08/08

Down Hole Makeup

Heads Up:	23.39 FT	Packer 1:	4186 FT
Drill Pipe:	4181.82 FT	Packer 2:	4191 FT
ID-3 1/4		Top Recorder:	4175.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4196 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	33.57 FT	Bottom Choke:	5/8"
Jars			
Safety Joint			
Total Anchor:	13		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	FT		
Drill Pipe: (in anchor): ID-3 1/4	FT		
Change Over:	FT		
Perforations: (below): 4 1/2-FH	9 FT		

Operation: Uploading recovery & pressures	-	ny: L. D. Drillin Barrett Trust #	ng, inc #1-20	SEC: 20 TWN: 8S RNG: 34W County: THOMAS State: Kansas Drilling Contractor: L. D. Drilling, Inc - Rig 1 Elevation: 3261 EGL Field Name: NA Pool: Infield Job Number: 200
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	_	Mud Prope	erties	

Mud Type: CHEMICALWeight: 9.1Viscosity: 49Filtrate: 9.6Chlorides: 2400 ppm

Contraction: Uploading recovery & pressures	-	y: L. D. Drillir Barrett Trust #	ng, Inc 41-20	SEC: 20 TWN: 8S RNG: 34W County: THOMAS State: Kansas Drilling Contractor: L. D. Drilling, Inc - Rig 1 Elevation: 3261 EGL Field Name: NA Pool: Infield Job Number: 200		
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	_	Gas Volume	Report			

Gas Volume Report

1st Open			2nd Open				
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D