





**Company: L. D. Drilling, Inc**  
**Lease: Ilene #1-2**

SEC: 2 TWN: 14S RNG: 32W  
 County: LOGAN  
 State: Kansas  
 Drilling Contractor: L. D. Drilling, Inc - Rig 1  
 Elevation: 2855 EGL  
 Field Name: Maurice Northeast  
 Pool: Infield  
 Job Number: 205

**Operation:**  
 Uploading recovery & pressures

**DATE**  
 September  
**02**  
 2018

**DST #1**      **Formation: Lansing 35 ft zone B**      **Test Interval: 3912 - 3932'**      **Total Depth: 3932'**  
 Time On: 20:58 09/02      Time Off: 05:08 09/03  
 Time On Bottom: 00:18 09/03      Time Off Bottom: 03:18 09/03

Recovered

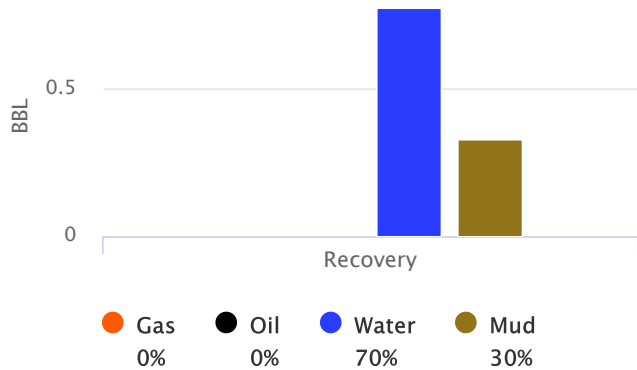
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
108	1.10808	HMCW	0	0	70	30

Total Recovered: 108 ft  
 Total Barrels Recovered: 1.10808

**Reversed Out  
 NO**

Initial Hydrostatic Pressure	1873	PSI
Initial Flow	11 to 32	PSI
<b>Initial Closed in Pressure</b>	<b>959</b>	<b>PSI</b>
Final Flow Pressure	33 to 63	PSI
<b>Final Closed in Pressure</b>	<b>946</b>	<b>PSI</b>
Final Hydrostatic Pressure	1862	PSI
Temperature	117	°F
Pressure Change Initial Close / Final Close	1.3	%

**Recovery at a glance**





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**BUCKET MEASUREMENT:**

1st Open: Wsb built to 4.6"

1st Close: Nobb

2nd Open: Wsb built to 5.4"

2nd Close: Nobb

**REMARKS:**

Tool Sample: 0% Gas 0% Oil 80% Water 20% Mud

Ph: 7

Measured RW: .2 @ 67 degrees °F

RW at Formation Temp: 0.119 @ 117 °F

Chlorides: 38000 ppm



