

Operation: Uploading recovery & pressures	Compa Lease:	-	D. Drill #1-2	ing,∣	Inc	Cou Sta Dril Rig Ele ^v Fiel Poo	inty: LOGAN te: Kansas ling Contract	tor: L. D. Drilling EGL urice NE	g, Inc -
DATE	DST #6	6 For	nation: Johnsoi / Morrow	n Test	Interval: 4564'	4448 -	Total Dep	th: 4564'	
September 07		Time On:	20:18 09/07	Tim	e Off: 03:	11 09/08			
2018		Time On	Bottom: 23:11 09	9/07 Tim	e Off Bott	tom: 01:1	1 09/08		
Recovered	-								
Foot BBLS		Descriptio	n of Fluid	Gas	%	<u>Oil %</u>	Water ^o	<u>%</u> Mud %	<u>)</u>
20 0.205		SLO		0		1	0	99	
Total Recovered: 20 ft Reversed Out Recovery at a glance Total Barrels Recovered: 0.2052 NO 0.2									
Initial Hydrostatic Pres	sure	2166	PSI						
Initial		3 to 19	PSI	8 0.1					
Initial Closed in Pres	sure	748	PSI	_					
Final Flow Pres	ssure 20	0 to 22	PSI						
Final Closed in Pres	sure	588	PSI	0					
Final Hydrostatic Pres		2114	PSI				Recovery		
Temper	ature	117	°F		🗕 Gas	• Oil	Water	Mud	
Pressure Change Close / Final C		21.4	%		0%	1%	0%	99%	



Operation:

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pressures

Company: L. D. Drilling, Inc Lease: Ilene #1-2

SEC: 2 TWN: 14S RNG: 32W County: LOGAN State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2855 EGL Field Name: Maurice NE Pool: Infield Job Number: 205

DATE September 07 2018

BUCKET MEASUREMENT:

1st Open: Wsb built to 1.3" 1st Close: Nobb 2nd Open: Wsb no build 2nd Close: Nobb

REMARKS:

Tool Sample: 0% Gas 2% Oil 0% Water 98% Mud

DST #6 Formation: Johnson / Morrow

Test Interval: 4448 -4564'

Total Depth: 4564'

Time On: 20:18 09/07

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Down Hole Makeup

Heads Up:	17.48 FT	Packer 1:	4443 FT
Drill Pipe:	4432.91 FT	Packer 2:	4448 FT
ID-3 1/4		Top Recorder:	4432.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4548 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	116		
<u>Anchor</u> Packer Sub:	Makeup		
	1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/4	94.5 FT		
Change Over:	.5 FT		
Perforations: (below): 4 1/2-FH	17 FT		

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Mud Properties							
Mud Type: Chemical	Weight: 9.0	Viscosity: 53	Filtrate: 8.0	Chlorides: 3300 ppm			