



Customer <i>LD Drilling Inc</i>	Lease No.	Date <i>8/28/2018</i>	
Lease <i>Plene</i>	Well # <i>1-2</i>		
Field Order # <i>17052</i>	Station <i>Pratt 115</i>	Casing <i>8 5/8</i>	Depth <i>241</i>
Type Job <i>242/8 5/8 Surface</i>	Formation <i>TD-261</i>	County <i>Logan</i>	State <i>KS</i>
		Legal Description <i>2-1/4s-32w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>241</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>16.4</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>W9Ker</i>	Gas Volume		Total Load

Customer Representative *Pick Wilson* Station Manager *Justin Westerman* Treater *Darin Franklin*

Service Units	<i>37900</i>	<i>78982</i>	<i>19843</i>	<i>19960</i>	<i>73768</i>				
Driver Names	<i>Darin</i>	<i>Josh</i>	<i>Josh</i>	<i>D. S2</i>	<i>D. S2</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>7:45pm</i>					<i>on location / 59 per machine</i>
					<i>225 sk / 60/40 P02 3% cc, 1/4 CF</i>
					<i>14.8 pps, 1.21, ker, S. 18 water</i>
<i>8:45pm</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbs water</i>
	<i>200</i>		<i>48</i>	<i>5</i>	<i>mix 225 sk cement</i>
	<i>200</i>		<i>15</i>	<i>3</i>	<i>P. S. P. 15 bbs water</i>
<i>9:15pm</i>					<i>Shut in</i>
					<i>Cement did Circulate to cellar</i>
					<i>Job complete / Darin &amp; Crew</i>
					<i>Thank you!!</i>