



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	09/13/2018
INVOICE NUMBER			
92802726			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 T KS US 67206
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Rome Estate 2
 O LOCATION
 B COUNTY Graham
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41132995	19843		Net - 30 days	10/13/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/12/2018 to 09/12/2018				
0041132995				
171817058A Cement-Casing Seat-Prod W 09/12/2018				
Cement PTA				
60/40 POZ	550.00	EA	7.32	4,026.00 T
Cement Gel	946.00	LB	0.15	144.26 T
Cotton Seed Hulls	500.00	EA	0.46	228.75 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.75	274.50 T
Heavy Equipment Mileage	300.00	MI	4.58	1,372.50 T
Proppant & Bulk Del. Chgs., per ton mil	2,365.00	EA	1.52	3,606.62 T
Blending & Mixing Service Charge	550.00	SK	0.85	469.70 T
Depth Charge; 3001-4000'	1.00	EA	1,317.60	1,317.60 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	106.76	106.76 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,546.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	866.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,412.69
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer Vess Oil Corp. Lease No. _____ Date 9/12/2018
 Lease Rome Estate Well # 2
 Field Order # 17038 Station Pratt JKS Casing 2 3/8 Depth 3800 County Graham State KS
 Type Job 241/PTA Formation _____ Legal Description 34-9s-25w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth <u>3800</u>	From	To	Pre Pad	Max			5 Min.
Volume	Volume <u>11.7</u>	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>Water</u>	Gas Volume			Total Load

Customer Representative Brigh Station Manager Justin Westerman Treater Darin Franklin

Service Units	92911	78982	19843	19885	19860	84981	19918				
Driver Names	<u>Darin</u>	<u>Josh</u>	<u>Josh</u>	<u>Disz</u>	<u>Disz</u>	<u>John</u>	<u>John</u>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:30am					on location / safety meeting
					SK 60140 P02, 4% Gel
					13,78pps, 1.43 yard, 6.92 water
12:15pm		300	5	4	3800'
		300	25	4	Pump water
		300	10	4	mix 100sk - 300# Huls
					Displace 10 hhs water
					3100'
		400	5		Pump water
		400	25	3	mix 100sk + 200# Huls
		400	7	3	Displace 7 hhs water
					2800'
		300	3	3	Pump water
		300	25	3	mix 100sk
		300	4	3	Displace 4 hhs water
					1000' 1600'
			58	2 1/4	Circulate to surface - 56 hhs - 230sk
		100	31	1 1/4	Circulating casing Annulus 120sk
		200	29	1 1/4	Surface - 110
			5	1	Top off - 20sk
1:15pm					Job Complete / Darin & Crew