

Customer <i>Woolsey operating</i>	Lease No.	Date <i>9-13-18</i>
Lease <i>Hubbard #</i>	Well # <i>1</i>	
Field Order # <i>17143</i>	Station <i>Pratt Kansas</i>	Casing <i>5.625</i>
	Depth <i>228'</i>	County <i>Harper</i>
Type Job <i>5.625 surface casing 2-42</i>	Formation	Legal Description <i>1-325-08W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5.625</i>				Pre Pad	Max		5 Min.	
Depth <i>228</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>145</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>5/8"</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Allen Dick</i>	Station Manager <i>3 USH Western</i>	Treater <i>Ferris Warding</i>
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Service Units <i>78666 77666 86779 19954 2010</i>									
Driver Names <i>Ferris Josh Josh Tyler Tyler</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>Arrive on location / safety meeting</i>
<i>0115</i>					<i>Rig up equipment</i>
<i>0505</i>	<i>100</i>		<i>10</i>	<i>5</i>	<i>Pump 120 Ahead</i>
<i>0515</i>	<i>20</i>			<i>3</i>	<i>Start mixing 60/40 Poz @ 14.8 ppr</i>
<i>0520</i>	<i>100</i>		<i>18</i>	<i>3</i>	<i>875# away @ 14.8 ppr</i>
<i>0527</i>	<i>100</i>		<i>37.7</i>	<i>3</i>	<i>175# away @ 14.8 ppr End cement</i>
<i>0528</i>	<i>80</i>			<i>3</i>	<i>Start displacement</i>
<i>0536</i>	<i>80</i>		<i>13.5</i>	<i>4</i>	<i>End displacement s/d shut in wedge</i>
<i>0600</i>					<i>Rig down / Leave location</i>
					<i>Saw cement at beginning of displacement = 13 Bbls to surface</i>
					<i>HOC-227' TO surface</i>



ASIC Energy services, L.P.

TREATMENT REPORT

Customer Woolsey OPERATING	Lease No.	Date 9-25-18
Lease HUBBARD	Well # 1	
Field Order # 17341	Station Pratt	Casing
		Depth 4920
Type Job 2-42 Plug to ABANDON	Formation	County HAIPOK State KS
		Legal Description 1-325-08W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 165 SKS 60/40 POZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 4 7/8 ST	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Allen Dick** Station Manager **Westerman** Treater **MATTAI**

Service Units 83353	27463	84981	19918				
Driver Names MATTAI	HANSON	POREZ					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:20					On location / safety meeting
					1st plug @ 1300'
9:33		400	20	5	Pump 20 bbl water
9:37		400	9	5	Mix 35 SKS 60/40 POZ
9:39		300	5	5	Pump 5 bbl water
9:40		200	11	5	Pump 11 bbl mud
					2nd plug @ 850'
10:13		300	10	5	Pump 10 bbl water
10:15		300	9	5	Mix 35 SKS 60/40 POZ
10:17		250	2	5	Pump 2 bbl water
10:18		175	5	5	Pump 5 bbl mud
					3rd plug @ 275'
10:42		200	10	5	Pump 10 bbl water
10:44		175	9	5	Mix 35 SKS 60/40 POZ
10:46		150	1	5	Pump 1 bbl water
					4th plug @ 60'
11:04			6		Mix 25 SKS 60/40 POZ / CONT TO SURF.
11:30			5/4		Plug rat + mouse hole
					JOB COMPLETE
					Thank You!
					Mike Mattai
					Josh Jose