



ASIC Energy services, L.P.

TREATMENT REPORT

Customer <i>Woolsey operating</i>	Lease No.	Date <i>10-22-18</i>
Lease <i>MPW</i>	Well # <i>1</i>	
Field Order # <i>17440</i>	Station <i>Pratt Kansas 1718</i>	Casing <i>8.625</i>
Type Job <i>8.625 surface casing 2-42</i>	Depth <i>278</i>	County <i>Harper</i>
		State <i>KS</i>
	Formation	Legal Description <i>13-313-08W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8.625</i>								
Depth <i>278</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>17.6</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>800</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units	<i>78868</i>	<i>77686</i>	<i>86779</i>	<i>70959</i>	<i>19862</i>				
Driver James	<i>Fennis</i>	<i>Sosh</i>	<i>Sosh</i>	<i>Darin</i>	<i>Darin</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>Arrived on Location / Safety meeting</i>
<i>1700</i>					<i>Rig up equipment</i>
<i>2238</i>	<i>50</i>		<i>10</i>	<i>4.5</i>	<i>Pump H2O spacer</i>
<i>2243</i>	<i>40</i>			<i>3</i>	<i>Start mixing 60/40 POZ @ 14.8ppb</i>
<i>2248</i>	<i>150</i>		<i>18.6</i>	<i>4</i>	<i>87.5' 60/40 POZ away @ 14.8ppb</i>
<i>2251</i>	<i>80</i>		<i>36</i>	<i>3</i>	<i>175' 60/40 POZ away @ 14.8ppb</i>
<i>2255</i>	<i>80</i>			<i>3</i>	<i>Start H2O Displacement</i>
<i>2304</i>	<i>80</i>		<i>16.5</i>	<i>3</i>	<i>End displacement shut in valve</i>
<i>2330</i>					<i>Rig down / Leave location</i>
					<i>TOTAL PIPE RUN 278</i>
					<i>20' cement left in shoe</i>
					<i>Displaced to 258'</i>
					<i>100-240 TOG Surface</i>
					<i>circulated 1 Bbl to surface</i>
					<i>Thank you's Fennis Gaster</i>

Customer Woolsey Operating Co.	Lease No.	Date 10/31/2018
Lease MPW	Well # 1	
Field Order # 17368	Station P1922, KS	Casing
Type Job 242/PTA	Depth	County Harper
	Formation	State KS
		Legal Description 13-31s-8W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
1350	Depth	From	To	Pre Pad	Max		5 Min.
Volume 18.7	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1158	Packer Depth	From	To	Flush Mud Water	Gas Volume		Total Load

Customer Representative Rick Berriger	Station Manager Justin Westerman	Treater Darin Franklin
Service Units 92911 84980 20920 19960 73768		
Driver Names Darin Ed Ed Darin Darin		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00am					on location / safety meeting 1655K 60/40 Poz, 40/60 13.78 pps, 1.43 vol, 6.92 water
					1350'
9:45am	100		8	5	8 water
9:45am	100		9	5	355K cement
	100		3	5	3 water
	100		8	5	8 mud
	100				900'
	100		21	5	21 water
	100		9	5	355K Cement
	100		7	5	7 water
					325'
	100		3		3 water
	100		9		355K Cement
	100		1		1 water
	50		6		60' - 255K Cement
	0		7	3	RH - 305K Cement
	0		5	3	MH - 205K Cement
11:30am					Job Complete / Darin & crew Thank you!!!