

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Well File



PAGE 1 of 1	CUST NO 1003965	YARD # 1718	INVOICE DATE 09/28/2018
INVOICE NUMBER <b>92814758</b> <i>PLUGGING</i>			

Pratt (620) 672-1201  
 B STELBAR OIL CORPORATION INC  
 I 1625 N WATERFRONT PKWY STE 200  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Eitel Trust 1-11  
 O LOCATION  
 B COUNTY Scott  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41135857	20920		Net - 30 days	10/28/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/25/2018 to 09/25/2018</i>				
0041135857				
171817426A Cement-New Well Casing/Pi 09/25/2018				
60/40 Poz	300.00	SK	7.32	2,196.00 T
Celloflake	76.00	LB	2.26	171.53 T
Cement Gel	516.00	LB	0.15	78.69 T
Light Vehicle Mileage	100.00	MI	2.75	274.50
Heavy Equipment Mileage	200.00	MI	4.58	915.00
Bulk Del. Chgs	1,290.00	EA	1.53	1,967.25
Depth Charge, 2001'-3000'	1.00	HR	1,098.00	1,098.00
Blending & Mixing Service Charge	300.00	SK	0.85	256.20
Supervisor	1.00	HR	106.75	106.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,063.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	207.93
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,271.85
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Stellar Oil</i>	Lease No.	Date <i>4-25-14</i>
Lease <i>Eitel Trust</i>	Well # <i>1-11</i>	
Field Order # <i>17426</i>	Station <i>Pratt Kansas</i>	Casing <i>4 1/2 DP</i>
	Depth <i>2300'</i>	County <i>SCOTT</i>
Type Job <i>PTA 2-42</i>	Formation	State <i>KS</i>
		Legal Description <i>11-14s-31w</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>4 1/2 16.6 DP</i>	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>210</i>	Depth <i>2300</i>	From	To	Pre Pad	Max		5 Min.
Volume <i>19.64</i>	Volume <i>32.7</i>	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press <i>500</i>	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol. <i>94.34</i>	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Alton Lofris</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Ferris Gordon</i>
Service Units <i>78568 84980 20920 70959 19862</i>		
Driver Names <i>Ferris Gordon LDDY SOLE SOLE</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>					<i>Arrived on location / safety meeting</i>
<i>0645</i>					<i>Rig up equipment</i>
<i>0830</i>		<i>150</i>	<i>15</i>	<i>4.5</i>	<i>Pump H2O Ahead</i>
<i>0833</i>		<i>100</i>	<i>12.7</i>	<i>3</i>	<i>Mix - 50<sup>st</sup> 60/40 Poz @ 13.8pphr 2300'</i>
<i>0838</i>		<i>100</i>	<i>5.2</i>	<i>3</i>	<i>Pump H2O behind</i>
<i>0842</i>		<i>150</i>	<i>24</i>	<i>6</i>	<i>Pump mid displacement</i>
<i>0916</i>		<i>100</i>	<i>10</i>	<i>3.5</i>	<i>Pump H2O ahead</i>
<i>0921</i>		<i>100</i>	<i>20</i>	<i>4</i>	<i>Mix 40<sup>st</sup> 60/40 Poz @ 13.8pphr - 1500'</i>
<i>0927</i>		<i>50</i>	<i>16</i>	<i>4</i>	<i>Pump H2O behind</i>
<i>1009</i>		<i>100</i>	<i>5</i>	<i>4</i>	<i>Pump H2O Ahead</i>
<i>1010</i>		<i>100</i>	<i>12.7</i>	<i>4</i>	<i>Mix 50<sup>st</sup> 60/40 Poz @ 13.8pphr 650'</i>
<i>1014</i>		<i>75</i>	<i>6</i>	<i>4</i>	<i>Pump H2O Behind</i>
<i>1030</i>		<i>75</i>	<i>5</i>	<i>3</i>	<i>Pump H2O Ahead</i>
<i>1033</i>		<i>75</i>	<i>12.7</i>	<i>3</i>	<i>Mix 50<sup>st</sup> 60/40 Poz @ 13.8pphr - 340' / 16<sup>sec</sup></i>
<i>1051</i>		<i>50</i>	<i>5</i>	<i>3</i>	<i>Mix 20<sup>st</sup> 60/40 Poz @ 13.8pphr - 60'</i>
<i>1115</i>		<i>50</i>	<i>12</i>	<i>3</i>	<i>Place Rathole with 30<sup>st</sup> 60/40 Poz / 17<sup>sec</sup> / 20<sup>st</sup></i>
					<i>Rig Down / Leave location</i>
					<i>1<sup>st</sup> Plug 2300' - HOC - 210.96 TOC - 2089.04'</i>
					<i>2<sup>nd</sup> Plug - 1500' - HOC - 332.22' TOC - 1167.78'</i>
					<i>3<sup>rd</sup> Plug - 650' - HOC - 210.96' TOC - 4134.04'</i>
					<i>4<sup>th</sup> Plug 340' - HOC - 200.31' TOC - 139.69'</i>
					<i>5<sup>th</sup> Plug 60' - HOC - 60' TOC - 50' face</i>

