

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 200187

Invoice Date: 10/17/2005 Terms: 0/30,n/30 Page 1

COLT ENERGY INC.
304 N. JEFFERSON
P.O. BOX 388
IOLA KS 66749
(620)365-3111

~~K. KING 5-25~~
7611
10-10-05

KAR King 5-25

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	110.00	13.0000	1430.00
1110A	KOL SEAL (50# BAG)	18.00	16.9000	304.20
1118A	S-5 GEL/ BENTONITE (50#)	4.00	6.6300	26.52
1102	CALCIUM CHLORIDE (50#)	1.60	30.5000	48.80
1111A	SODIUM METASILICATE	100.00	1.5500	155.00
1123	CITY WATER	3000.00	.0122	36.60
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	87.00	348.00
442 TON MILEAGE DELIVERY	222.64	1.00	222.64
463 CEMENT PUMP	1.00	765.00	765.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.00	120.00



Parts:	2039.12	Freight:	.00	Tax:	133.58	AR	3628.34
Labor:	.00	Misc:	.00	Total:	3628.34		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07611

LOCATION Eureka

FOREMAN Troy Strickler

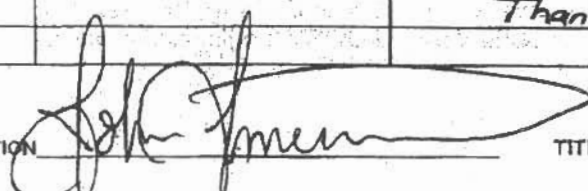
TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-10-05	1828	K+L King S-2S				Labette	
CUSTOMER Colt Energy Inc.		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388				463	Alan		
CITY Iola		STATE Ks	ZIP CODE	442	Calin		
				437	Larry		

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1058'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>
CASING DEPTH <u>1048'</u>	DRILL PIPE	TUBING	OTHER <u>PBTD 1045'</u>
SLURRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>33.8 Bbl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>3'</u>
DISPLACEMENT <u>16.6</u>	DISPLACEMENT PSI <u>700 PSI</u>	<u>Bump Plug 1200</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 20 Bbl Fresh water Pump 10 Bbl Gel-Flush, 1sk Cacl₂, 2sk Metasilicate, Mixed 110sk Thickset Cement w/ 8" Kol-Seal @ 13.4" Per/sk Yield 1.73. Wash out Pump + lines. Shut down. Released Plug. Displaced w/ 16.6 Bbl water. Final Pump Pressure 700 PSI Bump Plug to 1200 PSI. Wait 2mins Released Pressure. Float held Good Cement Returns to Surface = 7Bbl slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	110sk	Thickset Cement	13.00	1430.00
1110 A	18sk	Kol-Seal 8" Per/sk	16.90	304.20
1118 A	4sk	Gel-Flush	6.63	26.52
1102	80"	Cacl ₂	.61"	48.80
1111 A	100"	Metasilicate Ae-Flush	1.55"	155.00
5407 A	6.05 Tons	40 miles Bulk Truck	.92	222.64
5502 C	4hrs	80 Bbl Vac Truck	87.00 ^{per hr}	348.00
1123	3000gal	City Water	12.20 ^{per 1000 gal}	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
Thank You!			Sub Total	3494.76
			6.5% SALES TAX	133.58
			ESTIMATED TOTAL	3628.34

AUTHORIZATION  TITLE 200187 DATE _____

Invoice

Invoice Number:

101005-R2-029

Invoice Date:

Oct 10, 2005

Page:

1

Well Refined Drilling Co., Inc.
4270 Gray Road
Thayer, KS 66776

Voice: 620-763-2619


Fax: 620-763-2065

Sold To:

Colt Energy Inc.
1112 Rhode Island Rd.
PO Box 388
Iola, KS 66749
USA

Ship to:

Customer ID	Customer PO	Payment Terms	
CEI	K&L King 5-25	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Rig 2		10/10/05

Quantity	Item	Description	Unit Price	Extension
1,058.00	DRI-2	API # 15-099-23782-0000 S25, T31S, R17E of Labette County, KS Spud Date 10/7/05 Well Drilling (feet) 6 3/4"	7.00	7,406.00
4.00	PC	Portland Cement	10.00	40.00
<p><i>104,210.04</i></p> <hr/> <p><i>4550.21</i></p>				
				

Check/Credit Memo No:

Subtotal	7,446.00
Sales Tax	
Total Invoice Amount	7,446.00
Payment/Credit Applied	
TOTAL	7,446.00

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	S 25 T 31S R 17E
API #:	15-099-23782-0000	Location C,SW,NW
Operator:	Colt Energy Inc	County: Labette

Address: PO Box 388		Iola, Ks 66749		Gas Tests				
Well #:	5-25	Lease Name:	K&L King	Depth	Oz.	Orifice	flow - MCF	
Location:	1980'	ft. from N	Line	303'		9	1/2"	18.8
	660'	ft. from W	Line	428'		11	1/2"	20.9
Spud Date:	10/7/2005			478'		15	1/2"	24.5
Date Completed:	10/10/2005	TD:	1058	513'		19	1/2"	27.3
Geologist:				539'		30	1/2"	34.3
Casing Record	Surface	Production		578'		6	3/4"	34.7
Hole Size	12 1/4"	6 3/4"		603'		Gas Check Same		
Casing Size	8 5/8"			628'		Gas Check Same		
Weight				778'		5	3/4"	31.6
Setting Depth	21' 6"			913'		4	3/4"	28.3
Cement Type	Portland			955'		5	3/4"	31.6
Sacks	4			978'		7	3/4"	37.4
Feet of Casing	21' 6"			1028'		Gas Check Same		
				1053'		Gas Check Same		
Rig Time	Work Performed							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	5	OB	217	223	shale	427	430	sandy shale
5	6	lime	223	229	lime	430	471	shale
6	8	shale	229	240	shale	471	502	Oswego lime
8	9	coal	240	255	lime			oil odor
9	11	shale	255	257	shale	479		oil show
11	12	coal	257	259	Southmound blk shale	502	504	shale
12	35	shale	259	265	shale	504	506	Summit blk shale
35	36	lime	265	271	lime	506	512	shale
36	56	sandy shale	271	275	shale	512	530	lime
56	90	lime	275	276	Mulbery coal	518		added water
90	132	shale	276	258	sand	530	533	shale
132	133	lime	258	391	shale	533	534'6"	Mulky blk shale
133	162	shale	391	413	Pink lime	534'6"	536	shale
162	164	Stark blk shale	413	415	shale	536	537	coal
164	204	shale	415	416'6"	Lexington blk shale	537	538	shale
204	205'6"	Hushpuckney blk shale	416'6"	418	shale	538	543	lime
205'6"	207	shale	418	419	coal	543	565	shale
207	217	lime	419	427	shale	565	565'6"	coal

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
565'6"	592	shale						
592	594	lime						
594	597	shale						
597	598	Crowburg coal						
598	609	shale						
609	611	Flemming coal						
611	636	shale						
636	637	coal						
637	660	shale						
660	698	sandy shale						
698	699	coal						
699	718	shale						
718	724	sandy shale						
724	765	shale						
765	793	sandy shale						
793	805	sandy shale						
805	841	sandy shale						
841	844	shale						
844	850	laminated sand						
850	869	shale						
869	871	sandy shale						
871	879	shale						
879	880	carbonated shale						
880	904	shale						
904	906	coal						
906	949	shale						
949	951	coal						
951	960	shale						
960	1018	lime						
		oil odor						
1018	1019	soft lime						
		oil odor						
1019	1058	lime						
1058		Total Depth						

Notes:

05LJ-101005-R2-029-K&L King 5-25-Colt Energy Inc.

Keep Drilling - We're Willing !

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 3
137 E. 21ST STREET
CHANUTE, KS 66720



PHONE: 620-902-6450
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 04, 2018

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Temporary Abandonment
API 15-099-23782-00-00
KING 5-25
NW/4 Sec.25-31S-17E
Labette County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/04/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/04/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"