

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19395
LOCATION EUAGYA
FOREMAN Ryk Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-08	1828	B. McNickle 4-8				Labette
CUSTOMER Colt Energy Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 10. Box 388						
CITY Iola		STATE KS	ZIP CODE			

JOB TYPE loggings HOLE SIZE 7 7/8" HOLE DEPTH 1000' CASING SIZE & WEIGHT 5 1/2" 14"
CASING DEPTH 988' DRILL PIPE _____ TUBING _____ OTHER 3' 55"
SLURRY WEIGHT 13.4" SLURRY VOL 40 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 24' bbl DISPLACEMENT PSI 500 800 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacs gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre flush, 15 bbl dye water. Mixed 130 sacs thickset cement w/ 8" Kal-sol #100 @ 13.4" gal. yield 1.23. Washout pump + lines, shut down, release plug. Displace w/ 24' bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
106A	130 sacs	thickset cement	17.00	2210.00
111A	1040 #	8" Kal-sol #100	.92	936.80
1118A	400 #	gel-flush	.17	68.00
1102	70 #	CaCl2	.75	60.00
111A	10 #	metasilicate pre-flush	1.80	18.00
5407A	7.15	ten-mileage bulk tax	1.20	843.20
4406	1	5 1/2" top rubber plug	61.00	61.00
			<u>sub total</u>	<u>4430.00</u>
			SALES TAX	<u>191.54</u>
			ESTIMATED TOTAL	<u>4621.54</u>

Plavin 3737

AUTHORIZATION by attached by Alan

TITLE Co. LP

DATE _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
 Address: PO Box 388
Iola Kansas 66749
 Ordered By: Jim Stegman

Date: 09/23/08
 Lease: B. McNickles
 County: Labette
 Well#: 4-8
 API#: 15-099-24504-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
688-703	Shale		
690	Gas Test 0"at1/4" Choke		
703-704	Coal		
704-708	Shale		
708-762	Sand		
762-766	Black Shale		
766-820	Shale		
820-822	Coal		
822-829	Shale		
829-830	Coal		
830-850	Shale		
840	Gas Test 1"at1/2" Choke		
850-851	Coal		
851-885	Shale		
865	Gas Test 1"at1/2" Choke		
885-889	Coal		
889-900	Shale		
900-1000	Mississippi Lime		
940	Gas Test 1"at1/2" Choke		
1000	TD		
	Surface 20'		

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 3
137 E. 21ST STREET
CHANUTE, KS 66720



PHONE: 620-902-6450
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 04, 2018

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Temporary Abandonment
API 15-099-24504-00-00
MCNICKLE 4-8
NW/4 Sec.08-33S-18E
Labette County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/04/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/04/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"