

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

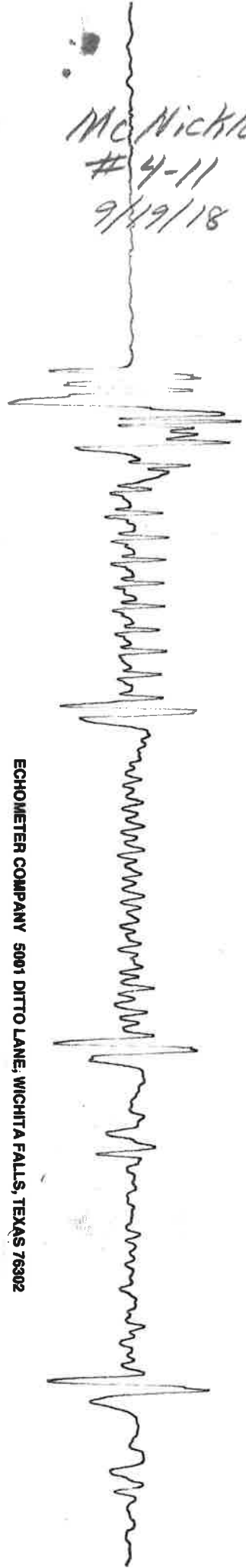
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

McNickle
#4-11
9/19/18

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302





CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 213938

Invoice Date: 06/12/2007 Terms: 0/30,n/30 Page 1

COLT ENERGY INC.
1112 RHODE ISLAND RD
P.O. BOX 388
IOLA KS 66749
(620)365-3111

L. MCNICKLE 4-11
17459
06-06-07

PO

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	110.00	15.4000	1694.00
1110A	KOL SEAL (50# BAG)	900.00	.3800	342.00
1118A	S-5 GEL/ BENTONITE (50#)	400.00	.1500	60.00
1102	CALCIUM CHLORIDE (50#)	80.00	.6700	53.60
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	242.00	1.10	266.20
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

JUN 13 2007

Parts:	2354.60	Freight:	.00	Tax:	154.23	AR	3747.03
Labor:	.00	Misc:	.00	Total:	3747.03		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17459
 LOCATION Evans
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-07	1828	L. McNixas 4-11				Labette
CUSTOMER Colt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			463	Kyle		
CITY TOLA			437	Jarrid		
STATE KS						
ZIP CODE						

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1030' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 10M DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 34 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT No. bbl DISPLACEMENT PSI 500 RATE PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 40 bbl fresh water. Pump 8 sacks gel-flush, 20 bbl metasilicate pre-flush, 10 bbl water spacer, 8 bbl dye water. Mixed 110 sacks thickset cement w/ 8" Kol-seal @ 13.4" hole. Washout pump + 1 mas, shut down, release plug. Displace w/ 16' bbl fresh water. Final pump pressure 500 PSI. Dump plug to 1000 PSI. Wait 2 mins. release pressure, flat hold. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.75	150.00
1126A	110 sacks	thickset cement	15.40	1694.00
1111A	900	Kol-seal 8" hole	.38	342.00
1118A	400	gel-flush	.15	60.00
1102	80	CaCl2	.67	53.60
1111A	100	metasilicate pre-flush	1.65	165.00
5402A	6.05	con-mileage bulk truck	1.10	6.655
4404	1	4 1/2" top rubber plug	50.00	50.00
			6.66%	44.00
			SALES TAX	104.03
			ESTIMATED TOTAL	3444.03

AUTHORIZATION Witnessed by Glen TITLE Co. Rep. DATE _____

3747.03

Invoice

Invoice Number:

060507-R3-033

Invoice Date:

Jun 5, 2007

Page:

1

Well Refined Drilling Co., Inc.
4230 Douglas Road
Thayer, KS 66776
USA

Voice: 620-839-5581

Fax: 620-839-5582

Sold To:
Colt Energy Inc.
1112 Rhode Island Rd.
PO Box 388
Iola, KS 66749
USA

Ship to:

RD

Customer ID	Customer PO	Payment Terms	
CEI	L McNickle 4-11	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Rig 2		6/5/07

Quantity	Item	Description	Unit Price	Extension
		API# 15-099-24199-0000		
		S11, T33S, R17E of Labette County, KS		
		Spud Date: 6/4/07		
960.00	DRI-2	6 3/4" to top of Mississippi	8.00	7,680.00
70.00	DRI-2	6 3/4" in Mississippi	10.00	700.00
4.00	PC	Portland Cement	14.00	56.00
1.00		Booster	500.00	500.00

JUN 11 2007

Subtotal	8,936.00
Sales Tax	
Total Invoice Amount	8,936.00
Payment/Credit Applied	
TOTAL	8,936.00

Check/Credit Memo No:

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582



Rig #:	2
API #:	15-099-24199-0000
Operator:	Colt Energy Inc.
Address:	PO Box 388 Iola, Ks 66749

S11	T33S	R17E
Location:	SW,NE,NW,NW	
County:	Labette	

				Gas Tests			
Well #:	4-11	Lease Name:	L. McNickle	Depth	Oz.	Office	flow - MCF
Location:	400	ft. from N	Line				
	800	ft. from W	Line	See Page 3			
Spud Date:	6/4/2007						
Date Completed:	6/5/2007		TD:	1030'			
Geologist:	Jim Stegeman						
Driller:	Josiah Kephart						
Casing Record	Surface		Production				
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	21'						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Used Booster							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	372	384	shale	546	557	sand
1	4	clay	384	413	Peru sand	557	561	shale
4	8	lime	413	420	sandy shale	561	562.5	Ardmore lime
8	12	sandy shale	420	441	shale	562.5	565	shale
12	44	shale	441	474	Oswego lime	565	5666	Crowburg coal
44	57	sandy shale	474	477	shale	5666	573	lime
57	168	shale	477	479	Summit blk shale	573	578	shale
168	190	lime	479	481	shale	578	579	carbonated shale
190	201	shale	481	506	2nd Oswego lime	579	595	shale
201	215	lime	506	507.5	shale	595	597	blk shale
215	217	blk shale	507.5	509	blk shale	597	609	shale
217	239	lime	509	510	Mulky coal	609	611	sandy shale
239	352	shale	510	520	Breezy Hills lime	611	624	sand
352	365	lime	520	524	shale	624	627	shale
365	367	shale	524	536.5	sandy shale	627	627.5	coal
367	368	blk shale	536.5	538	Iron Post coal	627.5	672	shale
368	370	shale	538	545	shale	672	673	Tebo coal
370	372	lime	545	546	Bevier coal	673	699	shale

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 3
137 E. 21ST STREET
CHANUTE, KS 66720



PHONE: 620-902-6450
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 04, 2018

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Temporary Abandonment
API 15-099-24199-00-00
MCNICKLE 4-11
NW/4 Sec.11-33S-17E
Labette County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/04/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/04/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"