

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

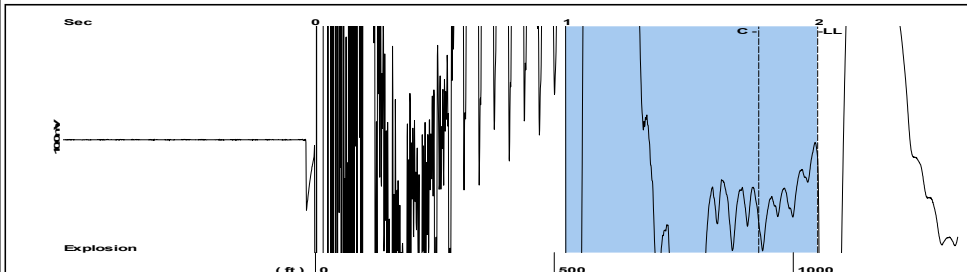
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

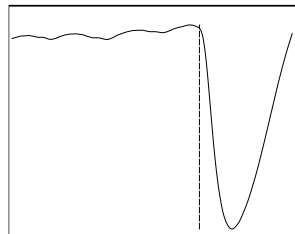
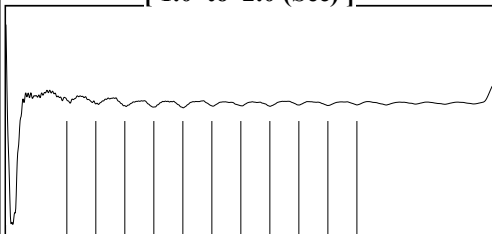
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

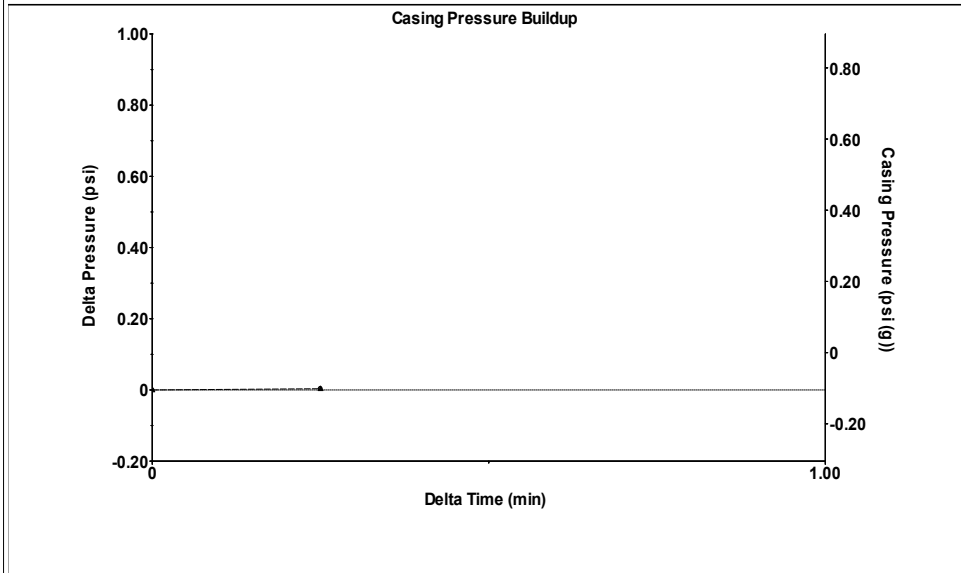


Filter Type High Pass Automatic Collar Count Yes Time 1.994 sec
 Manual Acoustic Veloc 1043.96 ft/s Manual JTS/sec 16.7785 Joints 33.7737 Jts
 Depth 1050.70 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic



Change in Pressure 0.00 psi PT 12849
 Change in Time 0.25 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing	
Oil - * -	- * - BBL/D	-0.1 psi (g)		Annular Gas Flow	0 Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup		% Liquid	100 %
Gas - * -	- * - Mscf/D	0.003 psi			
		0.25 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- * -	0.4 psi (g)			
Production Efficiency	0.0				
Oil 40 deg.API		Liquid Level Depth			
Water 1.05 Sp.Gr.H2O		1050.70 ft			
Gas 0.96 Sp.Gr.AIR		Pump Intake Depth			
		840.00 ft			
Acoustic Velocity	1053.86 ft/s	Formation Depth			
		608.00 ft			
Formation Submergence			Pump Intake	0.3 psi (g)	
Total Gaseous Liquid Column HT (TVD)	- * - ft		Producing BHP	0.2 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- * - ft		Static BHP	- * - psi (g)	
Acoustic Test					

16.94

Acoustic Velocity	1053.86 ft/s	Joints counted	25
Joints Per Second	16.9377 jts/sec	Joints to liquid level	33.7737
Depth to liquid level	1050.7 ft	Filter Width	14.7785 18.7785
Automatic Collar Count	Yes	Time to 1st Collar	0.284 1.76

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226



PHONE: 316-337-7400
FAX: 316-630-4005
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 08, 2018

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-19017-00-01
MILLS A 33
SW/4 Sec.22-25S-05E
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/08/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/08/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"