

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/2/2018

Rpt #: 1 AFE #: 0

Rig #: _____ Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: Well passed MIT.

Details of Past 24 Hrs Operations

Tie Keller Tank Service tank truck onto casing. Pressured to 340 psi for 30 min. No loss at all. Casing was full of fluid from start. M.I.T. good for 3 years. KCC rep Marvin Mills on location. 2 hrs MIT plus 2 hrs for pre-MIT. \$320 Keller Tank Service

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/3/2018

Rpt #: 2 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/4/2018

Rpt #: 3 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/5/2018

Rpt #: 4 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/6/2018

Rpt #: 5 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/7/2018

Rpt #: 6 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/8/2018

Rpt #: 7 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/9/2018

Rpt #: 8 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/10/2018

Rpt #: 9 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/11/2018

Rpt #: 10 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/12/2018

Rpt #: 11 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/13/2018

Rpt #: 12 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/14/2018

Rpt #: 13 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/15/2018

Rpt #: 14 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/16/2018

Rpt #: 15 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/17/2018

Rpt #: 16 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/18/2018

Rpt #: 17 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/19/2018

Rpt #: 18 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/20/2018

Rpt #: 19 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/21/2018

Rpt #: 20 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/22/2018

Rpt #: 21 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/23/2018

Rpt #: 22 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/24/2018

Rpt #: 23 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



DAILY WORKOVER REPORT

Field: Cooper Well: McClellan 17 Date: 10/25/2018

Rpt #: 24 AFE #: 0

Rig #: 0 Reported By: Dennis Mick AFE Amount: \$0

Objective: M.I.T. on TA'ed well

Current Activity: _____

Details of Past 24 Hrs Operations

--	--

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 03, 2018

Sara Guthrie
Citation Oil & Gas Corp.
14077 CUTTEN RD
PO BOX 690688
HOUSTON, TX 77269-0688

Re: Temporary Abandonment
API 15-065-23904-00-00
MCCLELLAN 17
SE/4 Sec.02-10S-21W
Graham County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/03/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/03/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "