KOLAR Document ID: 1423894

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15			
Name:				Spot Description:			
Address 1:					•		R 🗌 E 🔲 W
Address 2:						feet from N	/ S Line of Section
City:				feet from E / W Line of Section GPS Location: Lat: , Long: (e.g. xx.xxxxxx)			
Contact Person:							
Phone:()					NAD27 NAD83 Fig	-	GL KB
Contact Person Email:					e:		
Field Contact Person:				Well Type:	(check one)	as OG WSW	Other:
Field Contact Person Phon					ermit #:		
Field Contact Ferson Frior	ie.()				orage Permit #:		
				Spud Date:		Date Shut-In:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Casing Fluid Level from Su	ırface:	Hov	w Determined?			D	late:
Casing Squeeze(s):	(bottom)	, caons		(top)	(bottom)		
Do you have a valid Oil & 0	Gas Lease? Yes	No					
Depth and Type: Junk	in Hole at	Tools in Hole at _	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):	
Type Completion: AL							
Packer Type:						(22,22)	
Total Depth:	Plug Ba	ack Depth:		Plug Back Meth	od:		
Geological Date:							
Formation Name	Formation	n Top Formation Base	e		Completion In	nformation	
1	At:	to	Feet Perfo	ration Interval	to Feet	or Open Hole Interva	I to Feet
2	At:						ItoFeet
IINDED DENALTY OF DE	D IIIDV I LIEDEDV ATT	ECT TUAT THE INCO	DMATION CO	NTAINED HEE	EIN IS TOLIE AND COD	DECTTO THE DEST	DE MV KNOM! EDGE
		Subn	nitted Ele	ctronicall	y		
Do NOT Write in This Space - KCC USE ONLY	Date Tested:		Results:		Date Plugged:	Date Repaired: Date	e Put Back in Service:
Space - NCC USE ONL	<u> </u>						
Review Completed by:			Comr	nents:			
TA Approved: Yes	Denied Date	:					
		Mail to the	Appropriate	KCC Conser	vation Office:		
Proper State State State State Law System	KCC Dis	trict Office #1 - 210 E.					Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	===				Suite 601, Wichita, KS 6	7226	Phone 316.337.7400
the later	I TOO DIS	UIIIUU #Z - UTUU	rtook rtoau,	Danaing 000,	Jano Go i, vilolina, NG G		1 110110 010.001.1700

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



Field: Co	oper	Well:	McClellan 17	Date:	10/2/2018	
Rpt #:	1			AFE #:	0	
Rig #:		Reported By:	Dennis Mick	AFE Amount:	\$0	
Objective:	M.I.T. on TA'ed well					
Current Acti	ivity: Well passed MIT.					

Details of Past 24 Hrs Operations

Tie Keller Tank Service tank truck onto casing. Pressured to 340 psi for 30 min. No loss at all. Casing was full of fluid from start. M.I.T. good for 3 years. KCC rep Marvin Mills on location. 2 hrs MIT plus 2 hrs for pre-MIT. \$320 Keller Tank Service

Daily Well Cost						
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost	
Rig Cost:		\$0	Casing:		\$0	
Contract Labor:		\$0	Tubing:		\$0	
Trucking:		\$0	Wellhead:		\$0	
Mud & Water:		\$0	Artificial lift		\$0	
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0	
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0	
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0	
Location/Roads:		\$0	Tanks:		\$0	
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0	
Stimulation:		\$0	Pipelines:		\$0	
Supervision:		\$0				
Hot Oiler: Load, PT, etc.		\$0				
		\$0	Contingency:	\$0	\$0	
		\$0	Total Daily Cost:	\$0	_	
		\$0	Cumulative Cost:		\$0	



Field: Coo	per	_ Well:	McClellan 17	Date:	10/3/2018
Rpt #:2	2	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. or	n TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	-	_	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:					\$0
Cement & Services:		_	Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			•
Hot Oiler: Load, PT, etc.		\$0			
			Contingency:	\$0	\$0
			Total Daily Cost:	\$0	•
			Cumulative Cost:		\$0



Field:	Cooper	Well:	McClellan 17	Date:	10/4/2018
Rpt #:	3	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	AFE Amount: _	\$0
Objective: M.I	I.T. on TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:			Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:			Artificial lift		\$0
Rental Equipment:			Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT,	etc.	\$0			
			Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	

\$0 Cumulative Cost:



Field:	Cooper	Well:	McClellan 17	Date: _	10/5/2018
Rpt #:	4	_		AFE #: _	0
Rig #:	0	_ Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: N	1.I.T. on TA'ed well				
Current Activity:					
			24 Hrs Operations		
			•		
	<u> </u>		Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:			Artificial lift		\$0
Rental Equipment:	:		Non-Control Well Eqp.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv	<i>ı</i> .:	\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services	s:	\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, P	T, etc.	\$0			
		\$0	Contingency:	\$0	\$0
			Total Daily Cost:	\$0	

Cumulative Cost:



Field: Cod	oper	Well:	McClellan 17	Date:	10/6/2018
Rpt #:	5	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	on TA'ed well				
Current Activity:					
	•	Details of Past	24 Hrs Operations		
			-		
			W II 2		
D			Well Cost	D 0 1	
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:			Casing:		\$0
Contract Labor:			Tubing: Wellhead:		\$0
Trucking:			Artificial lift	+	\$0
Mud & Water:			Non-Control Well Eqp.	+	\$0 \$0
Rental Equipment:					
Wireline/Logging:		•	Non-Control Surf. Equip.	+	\$0
Fishing Tools/Serv.: Location/Roads:			Motors/Engines: Tanks:		\$0
					\$0
Cement & Services: Stimulation:			Separators/Treaters/etc.: Pipelines:	+	\$0 \$0
Supervision:		\$0	i ipaliilas.	+	Φ0
Hot Oiler: Load, PT, etc.		\$0 \$0		+	
riot Olier. Load, FT, etc.			Contingency:	\$0	\$0
			Total Daily Cost:	\$0	φυ
				ΨΟ	\$0
·		ΨΟ		1 1	ΨΟ



Field: Coo	per	_ Well:	McClellan 17	Date:	10/7/2018
Rpt #:6	3	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. or	n TA'ed well				
Current Activity:					
	!	Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		_	Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:			Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:					\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			•
Hot Oiler: Load, PT, etc.		\$0			
			Contingency:	\$0	\$0
			Total Daily Cost:	\$0	
			Cumulative Cost:		\$0



Field: Cod	pper	Well:	McClellan 17	Date:	10/8/2018
Rpt #:	7	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
	ı	Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:			Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:			Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
			Total Daily Cost:	\$0	
			Cumulative Cost:		\$0



Field: Cod	oper	Well:	McClellan 17	Date:	10/9/2018
Rpt #:	8	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
			24 Hrs Operations		
			<u> </u>		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:			Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			•
Hot Oiler: Load, PT, etc.		\$0			
			Contingency:	\$0	\$0
			Total Daily Cost:	\$0	
			Cumulative Cost:		\$0



Field:	Cooper	Well:	McClellan 17	Date:	10/10/2018
Rpt #:	9	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: N	I.I.T. on TA'ed well				
Current Activity:					
			24 Hrs Operations		
Description	Day Coat		Well Cost	David On all	0
Description Rig Cost:	Day Cost	Cum. Cost	Description Casing:	Day Cost	Cum. Cost
Contract Labor:			Tubing:	+	\$0
Trucking:			Wellhead:	+	\$0
Mud & Water:			Artificial lift		\$0
Rental Equipment:			Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv	v.:		Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services	s:	\$0	Separators/Treaters/etc.:		\$0
Stimulation:	-		Pipelines:	1	\$0
Supervision:		\$0	•	†	
Hot Oiler: Load, P	Γ, etc.	\$0		†	
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	* -

\$0 Cumulative Cost:



Field: Cod	pper	Well:	McClellan 17	Date:	10/11/2018
Rpt #:1	0	_		AFE #: _	0
Rig #:0		Reported By:	Dennis Mick	AFE Amount:	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	24, 666.		Casing:	zu, ccc.	\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:			Artificial lift		\$0
Rental Equipment:			Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:			Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0	1 2		Ψ0
Hot Oiler: Load, PT, etc.		\$0		†	
2. 2 2333, , 0101			Contingency:	\$0	\$0
		\$0		\$0	ΨΟ
			Cumulative Cost:		\$0
		70			ΨΨ



Field: Coo	oper	_ Well:	McClellan 17	Date:	10/12/2018
Rpt #:1	1	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:			Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:			Artificial lift		\$0
Mud & Water: Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			·
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
			Total Daily Cost:	\$0	
			Cumulative Cost:		\$0



Field: Coo	pper	Well:	McClellan 17	Date:	10/13/2018
Rpt #:1	2	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	AFE Amount:	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:			Artificial lift		\$0
Rental Equipment:			Non-Control Well Eqp.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



Field: Coc	per	Well:	McClellan 17	Date:	10/14/2018
Rpt #:1	3	_		AFE #: _	0
Rig #:()	Reported By:	Dennis Mick	AFE Amount:	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
		Daily \	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	_		Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



Field: Cod	pper	Well:	McClellan 17	Date:	10/15/2018
Rpt #:1	4	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	24, 0001		Casing:	24,000	\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:			Artificial lift		\$0
Rental Equipment:			Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			·
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
			Total Daily Cost:	\$0	
			Cumulative Cost:		\$0



Field: Cod	pper	Well:	McClellan 17	Date:	10/16/2018
Rpt #:1	5	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
	I	Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	-	\$0	Casing:	-	\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Mud & Water: Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			* -
Hot Oiler: Load, PT, etc.		\$0			
, , , , , ,			Contingency:	\$0	\$0
			Total Daily Cost:	\$0	* -
			Cumulative Cost:		\$0



Field: Coo	pper	Well:	McClellan 17	Date:	10/17/2018
Rpt #:1	6	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	AFE Amount:	\$0
Objective: M.I.T. or	n TA'ed well				
Current Activity:					
	ſ	Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:			Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:			Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



Field: Coo	pper	Well:	McClellan 17	Date:	10/18/2018
Rpt #:1	7	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	AFE Amount:	\$0
Objective: M.I.T. or	n TA'ed well				
Current Activity:					
	[Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost		Description	Day Cost	Cum. Cost
Rig Cost:			Casing:		\$0
Contract Labor:		1	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



Field: Cod	oper	Well:	McClellan 17	Date:	10/19/2018
Rpt #:1	8	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
	ļ	Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	-		Casing:	1 1	\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		1	Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			·
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	
		\$0			\$0



Field:	Cooper	Well:	McClellan 17	Date:	10/20/2018
Rpt #:	19	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: N	I.I.T. on TA'ed well				
Current Activity:					
			24 Hrs Operations		
			<u> </u>		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv	'.:	\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services	3:	\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, P7	Γ, etc.	\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	

\$0 Cumulative Cost:



Field:	Cooper	Well:	McClellan 17	Date:	10/21/2018
Rpt #:	20	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	AFE Amount: _	\$0
Objective: <u>N</u>	1.I.T. on TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:			Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:			Artificial lift		\$0
Rental Equipment:	:		Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv	/.:		Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Service	s:		Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, P	T, etc.	\$0			
			Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	

\$0 Cumulative Cost:



Field: Cod	pper	Well:	McClellan 17	Date:	10/22/2018
Rpt #:2	1	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
	ı	Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	·		Casing:	_	\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
			Total Daily Cost:	\$0	
		\$0	Cumulative Cost:		\$0



Field: Cod	per	Well:	McClellan 17	Date:	10/23/2018
Rpt #:2	2	_		AFE #: _	0
Rig #:)	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
	ı	Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:	_		Casing:	_	\$0
Contract Labor:			Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:			Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			·
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	•
					\$0



Field: Cod	pper	Well:	McClellan 17	Date:	10/24/2018
Rpt #:2	3	_		AFE #: _	0
Rig #: 0 Reported		Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: M.I.T. o	n TA'ed well				
Current Activity:					
	ı	Details of Past	24 Hrs Operations		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:			Casing:		\$0
Contract Labor:			Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:			Non-Control Well Eqp.		\$0
Wireline/Logging:			Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		•	Motors/Engines:		\$0
Location/Roads:			Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:			Pipelines:		\$0
Supervision:		\$0			·
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$0	\$0
			Total Daily Cost:	\$0	
					\$0



Field:	Cooper	Well:	McClellan 17	Date:	10/25/2018
Rpt #:	24	_		AFE #: _	0
Rig #:	0	Reported By:	Dennis Mick	_ AFE Amount: _	\$0
Objective: N	I.I.T. on TA'ed well				
Current Activity:					
		Details of Past	24 Hrs Operations		
			•		
		Daily	Well Cost		
Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:			Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Eqp.		\$0
Wireline/Logging:		\$0	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv	: :	\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services	s:	\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, P	Γ, etc.	\$0			
		\$0	Contingency:	\$0	\$0
		\$0	Total Daily Cost:	\$0	

\$0 Cumulative Cost:

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kee.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 03, 2018

Sara Guthrie Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Temporary Abandonment API 15-065-23904-00-00 MCCLELLAN 17 SE/4 Sec.02-10S-21W Graham County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/03/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/03/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "