KOLAR Document ID: 1423949

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15			
Name:		If pre 1967, suppl	y original comp	letion date:	
Address 1:		Spot Description:			
Address 2:		_	_ Sec Tw	/p S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:		_	Feet from	East /	West Line of Section
Phone: ()		Footages Calcula			Corner:
Pnone: ()				SE SW	
		Lease Name:		vveii #:	
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Supply	Well	Other:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	Cemente	ed with:		Sacks
Surface Casing Size:	Set at:	Cemente	ed with:		Sacks
Production Casing Size:	Set at:	Cemente	ed with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition		(Interval)	(5	Stone Corral Formation)
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed? Ye	es No			
Plugging of this Well will be done in accordance with K.s	•	_			sion
Address:	Cit	y:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:	Na	ame:			
Address 1:	Ad	dress 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1423949

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	KOCH WEST 1
Doc ID	1423949

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1238		OPEN HOLE COMP. IN MISS.	

Hutton Drilling Co. P.O. Box 158

Iola, Kansas 66749

Phone (316) 365-3981 (316) 365-5916

H.B.C.Oil Company Lease; Koch Well # Water Supply Anderson County, Mansas API # 15-003-22,748

30 St. 1		
THICKNESS	FORMATION	TOTAL DEPTH
1 8	soil	1
8	clay	
36	lime, broken	45
19	shale	64
60	lime	124
81	shale	
11	lime	205 216
26	shale	242
	lime, "Iola"	
35 13		277
1)	shale	290
3 44	lime	293
	shale & sand, grey	337
6	lime	343
15 62	shale	358 420
62	lime, "Kánsas City"	420
5 21	shale, black	425
21	lime	446
2	shale, black	448
2 6	lime	454
2.	shale.	456
2 8	lime, "Hertha"	464
136	shale, big	600
41	sand & shale	641
	lime	644
366	shale	650
6	lime, sandy	650
7		656
7	shale, sandy	663
12	lime, little "Mississippi"	675
67	shale	742
9	lime	751
13	shale	764
4	lime	768
16	shale	7.84
9	lime	793
19	shale	812
9 19 8 5 7 6 15 34	lime	820
5	shale, black	825
7	lime, "Ft.Scott"	020
6		832
آ لا	shale, black	838
2/1	SAND, OIL, (846, top of good sand)	853
24	shale, dark	887

(cont'd on page 2)

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PAGE 2

H.B.C. Oil Company Lease; Koch Well # Water Supply Anderson County, Kansas API # 15-003-22,748

THICKNESS 15 4 4 2 9	FORMATION SAND & shale, dark shale, dark, sandy shale, light, sandy shale, black shale, sandy lime		TOTAL DEPTH 902 906 910 912 921 923
2 18 2 11 9	shale, black shale shale, black shale, dark shale, light shale, sandy, "Bartlesville	a "	925 943 945 956 965 1009
10 92 14 2 56	shale, light shale SAND, white shale, black shale, dark		1019 1111 1125 1127 1183
32 8 15 74 3	shale, black lime, "Mississippi"(top) Break, In "Mississippi" lime, "Mississippi" Chat, "Osage" lime, "osage"	T.D.	1215 1223 1238 1312 1315 1410

Run 1238 ft. of 5½ "casing, w/6 centralizers...

commenced drilling 6-18-86 completed drilling 6-30-86

19'0 82" surfice

Orilled 7 7 hole from 0 - 1240, drilled

43" hole from 1240-1410

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 03, 2018

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Plugging Application API 15-003-22748-00-00 KOCH WEST 1 SW/4 Sec.21-22S-19E Anderson County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 03, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 03, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3