KOLAR Document ID: 1424057

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15						
Name:				Spot De	scription:						
Address 1:			.		Sec Tw	p S. R East West					
Address 2:					Feet from						
City:	State:	Zip: +	.		Feet from	East / West Line of Section					
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:					
Phone: ()					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodic		,							
ENHR Permit #:	Gas Sto	rage Permit #:									
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)					
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:						
Depth to	Top: Botto	m: T.D		00 0							
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If					
Plugging Contractor License #	:		Name:								
Address 1:			Address 2:	3 2:							
City:			;	State:	Zip:+						
Phone: ()											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _			, ss.							
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed					
	(Print Name)			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

COPELAND

POST OFFICE BOX 438 (316) 524-1225

HAYSVILLE, KS 67060

Page:

Invoice

(316) 524-1027 FAX

Acid & Cement

◆ GREAT BEND, KS (620) 793-3366FAX (620) 793-3536 BURRTON, KS (620) 463-5161 FAX (620) 463-2104

ABERCROMBIE ENERGY, LLC 5510 OIL CENTER RD S GREAT BEND, KS 67530 BILL TO:





SPRUIL #1 LEASE:

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	RDER	SPECIAL	SPECIAL INSTRUCTIONS
09/19/2018	C46282		09/14/2018				NET 30
QUANTITY	M/O	ITEM NO./DESCRIPTION	SCRIPTION		D/C	PRICE	EXTENSION
20.00	Ψ	MILEAGE CEMEN	MILEAGE CEMENT PUMP TRUCK		10.00	4.00	180.00
1.00	EA	PUMP CHARGE-P.T.A	P.T.A		10.00	650.00	585.00
225.00	SK	60/40 POZ MIX 2% GEL	% GEL		10.00	10.75	2,176.88
4.00	SK	ADDITIONAL GEL	_		10.00	22.00	79.20
100.00	LB	COTTONSEED HULLS	INTE		10.00	0.40	36.00
231.00	EA	BULK CHARGE			10.00	1.25	259.88
508.20	₩	BULK TRUCK - TON MILES	ON MILES		10.00	1.10	503.12
		PHOOR MEMBER PER NUMBER 1354050 SPRUI OEMENT TO PLUG WELL PRIFIED ACOURTY	AMOUNT PLU6 WELL 34			2	
REMIT TO: P.O. BOX 438	38		COP			Net Invoice:	3,820.08
HAYSVILLE	HAYSVILLE, KS 67060	FUEL SURCHARGE MILEAGE, PUMP AI	FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.	ADDED TO SES ONLY.	LANCO	Sales Tax:	286.51
RECEIVED BY		Ž	NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

9.24.18

Acid & Cement

46282 O Ž ORDER FIELD

HAYSVII LE. KANSAS 67060 ROX 438

6

00070	DATE			
80A 438 * HATSVILLE, KANSAS 87080 316-524-1225			(NAME OF CUSTOMER)	City
DOA 430	7	Moscronde		
		IS AUTHORIZED BY:		Address

Well No. To Treat Well As Follows: Lease

Customer Order No.

State

2

County

Sec. Twp. Range

State

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED

		Agent	
DESCRIPTION	⊃ŏ	COST	AMOUNT
lung Truck	7	100	200 00
Charge - PM			2000
Sks 60140 2% 601	01	1012	52 8 1/12
Unsual Gel		22 6	200
ottorseed Hulls	0	220	3000
		25	288 28
Bulk Truck Miles 10.1647 × 50 m.; les 5 56.20	/	0]	2.555
Process License Fee on	Gallons		
	TOTAL BILLING	160	75M24

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike I certify that the above material has been accepted and used, unatering accepted the agent, whose signature appears below.

— 424.45

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3820.07

Well Owner, Operator or Agent

Salven

Remarks

Station.

NET 30 DAYS

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	Type Treatment: Amt.	Type Fluid	Sand Size	Pounds of Sand
Date 9/14/2018 District GB F.O. No. 46282	Bkdown	Bbl./Gal.		
Company ABERCROMBIE	98	Bbl./Gal.		
Well Name & No. SPRUIL #1	98	Bbl./Gal.		
Location	R	Bbl./Gal.		
County LANE State KS	Flush	Bbl./Gal.		
	Treated from	ft. to	ے ا	No. ft. 0
Casing: Size 41/2 Type & Wt. Set at ft.	from	ft. to	T.	No. ft. 0
Formation: Perf. to	from	ft. to	ے پ	No. ft. 0
Formation: Perf. to	Actual Volume of Oil / Water to Load Hole:	oad Hole:		8bl./Gal.
Formation: Perf. to				
Liner: Size Type & Wt. Top at ft. Bottom at ft.	ft. Pump Trucks. No. Used: Std.	i. 320 sp.		Twin
Cemented: Yes ▼ Perforated from ft. to ft.	ft. Auxiliary Equipment	367-310	10	
Tubing: Size & Wt. 23/8 Swung at ft.	ft. Personnel GREG MIKE			
Perforated from ft., to ft.	ft. Auxiliary Tools			
	Plugging or Sealing Materials:	Туре		
Open Hole Size T.D. ft. P.B. to ft.			Gals.	đ

GREG C.	REMARKS				SEL & 100# OF HULLS) BREAK CIRCULATION	PUMP 175 SKS 60/40 4% GEL @ 2136'. CIRC. CEMENT TO SURFACE	KS	VITH 5 SKS							
AN Treater			ON LOCATION	RUN TUBING TO 4186'	PUMP 25 SKS 60/40 4% GEL & 100# OF HULLS	PULL TUBING TO 2136'	PUMP 22 BBLS OF H20 TO BREAK CIRCULATION	PUMP 175 SKS 60/40 4%	TOP OFF 4 1/2 WITH 20 SKS	TOP OFF SURFACE PIPE WITH 5 SKS	JOB COMPLETE	THANK YOU!!					
TIM JULIAN	Total Elital Business	lotal riuid rumped															
	PRESSURES	Casing															
npany Representative	PRES	Tubing															
npany R	IIME	./p.m.	08								:45						