

Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	GEIGER KO-10
Doc ID	1424270

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	44	PORTLAND	5	NONE
Production	5.875	2.875	6.5	656	PORTLAND	74	NONE



MIDWEST SURVEYS
LOGGING - PERFORATING - CONSULTING SERVICES
P.O. Box 68, Osawatomie, KS 66064
913 / 735 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

Company Utal Oil, LLC.

Well Geiger No. KO-10

Field Paola / Rantoul

County Franklin State Kansas

Location

2527 FSL & 1153' FEL
NW-NW-NE-SE

Other Services
Perforate

Sac 7

Permament Datum
Log Measured From
Drilling Measured From

Twp 17s
Rge 21e
Elevation 898'

Elevation
K.B. NA
D.F. NA
G.L. 898'

Date

07-17-2018

Run Number

One

Depth Driller

666.0

Depth Logger

643.0

Bottom Logged Interval

642.0

Top Log Interval

20.0

Fluid Level

Full

Type Fluid

Water

Density / Viscosity

NA

Salinity - PPM Cl

NA

Max Recorded Temp

NA

Estimated Cement Top

0.0

Equipment No

104

Location

Osawatomie

Recorded By

Steve Windisch

Witnessed By

Brad Leach

BORE-HOLE RECORD

NO. BIT FROM TO SIZE WGT. FROM TO

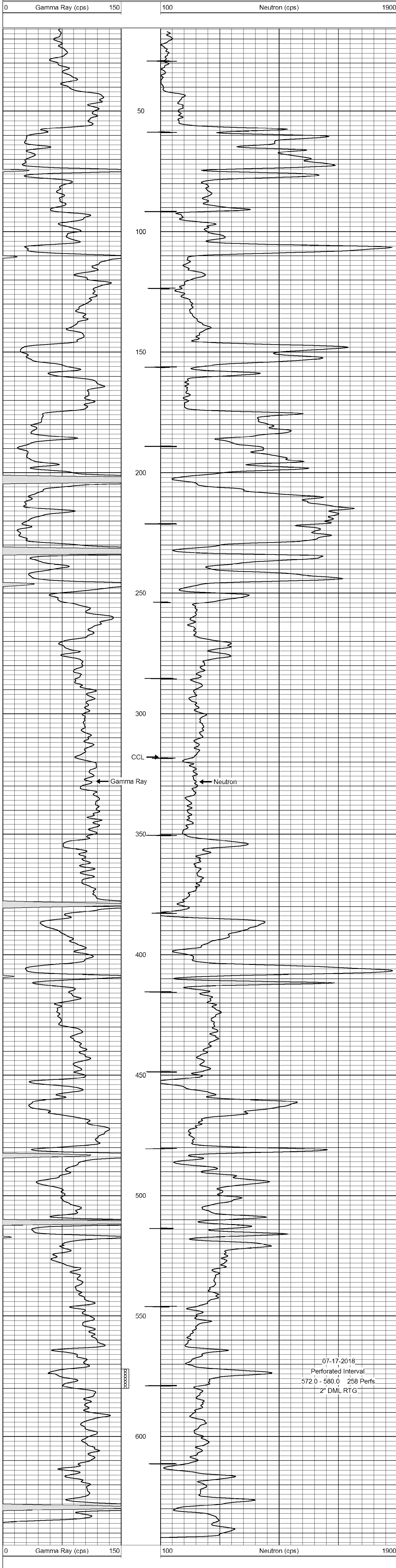
One 9.875" 0.0 44.0 17.0 0.0 44.0

Two 5.875" 44.0 656.0 2.875" 6.5 0.0 646.0

Comments

Drilling Contractor :
Utal Oil, LLC

Database File: geiger ko-10.db
Dataset Pathname: pass1
Presentation Format: gr-n-ccl
Dataset Creation: Tue Jul 17 12:16:14 2018 by Log SCH 111116
Charted by: Depth in Feet scaled 1:240



SPUD DATE: 6-15-18
 FINISH DATE: 6-28-18
 LEASE: Geiger
 LEASE OPERATOR: Utah Oil LLC
 WELL: KO-10
 API: 15-059-27177
 SEC: 7 TWP: 17 RNG: 21
 COUNTY: Franklin
 DRILLERS NAME: Brad
 RIG #: 1



2394 UTAH ROAD
 RANTOUL, KS 66079

SURFACE: SIZE BIT 9 7/8 LENGTH 44' SIZE 7" CEMENT 10 sacks
 DRILL BIT SIZE 5 7/8 LENGTH 646 SIZE 2 7/8 BAFFLE N/A
 TD 656 CORED 572-592

FORMATIONS	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Soil - Clay		0	18	White Shale		497	499
Shale		18	56	lime		499	502
lime		56	78	Shale		502	507
Coal		78	78.5	lime		507	510
lime		78.5	78	Blk shale		510	511
Sandy Shale		78	90	lime Oil bleed		511	514
lime		90	93	lime Some bleed		514	517
Shale		93	105	shale		517	518
lime		105	113	lime		518	519
Shale		113	150	White Sand		519	522
lime		150	160	Broken sand little oil		522	524
Shale		160	174	Broken little oil		524	526
lime		174	201	Oil sand mod. bleed		526	528
Shale		201	209	Shale		528	564
lime		209	229	lime break		564	564.5
Shale		229	233	Shale		564.5	571
Herth lime		233	246	Oil sand bleeding		571	572
Shale		246	386	conc oil sand		572	572.5
Sandy lime		386	393	lime		572.5	573.5
Sandy Shale		393	397	Oil Sand		573.5	574.5
Shale		397	404	broken Oil sand		574.5	578.5
lime		404	412	Shale		578.5	656
Shale		412	427				
White Sand		427	435				
Sandy Shale		435	442				
Shale		442	460				
lime		460	467				
Shale		467	479				
lime		479	482				
limy Shale		482	494				
lime odor		494	497				



REMIT TO
QES Pressure Pumping LLC
Dept:970
P.O.Box 4346
Houston,TX 77210-4346

MAIN OFFICE
P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

813526

Invoice Date: 06/30/18

Terms: Net 30

Page 1

Kingman Oil LLC
2394 Utah Road
Rantoul KS 66079
USA
785-214-9472

GEIGER #10

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	15.000	7.1500	45.000	58.99
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.000	100.0000	45.000	110.00
CC5840	Poz-Blend I A (50:50)	92.000	13.5000	45.000	683.10
CC5965	Bentonite	255.000	0.3000	45.000	42.08
CC6079	PhenoSeal Formica Flakes	46.000	1.3500	45.000	34.16
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	45.000	24.75

Subtotal 3,892.85

Discounted Amount 1,751.78

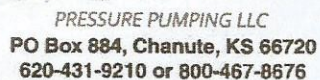
SubTotal After Discount 2,141.07

Amount Due 4,006.90 If paid after 07/30/18

Tax: 62.73

Total: 2,203.81

Handwritten:
Paid
7/22



TICKET NUMBER 54047
LOCATION Offawa, KS
FOREMAN Casey Kennedy

Invoice #813526

JOB TYPE <u>longstring</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>6560'</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>
CASING DEPTH <u>6460'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT <u>3.74 bbls</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4 bpm</u>

REMARKS: held safety meeting, established circulation, mixed & pumped 100# Gel followed by 5 bbls fresh water, mixed & pumped 92 sks Portland cement w/ 2% gel and 1/2# Phenoseal per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 3.74 bbls fresh water, pressured to 800 PSI, released pressure to set float valve.

[illegible]

Rayin 3737

AUTHORIZATION Paul Leach TITLE _____ DATE (4006.90)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513



PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 01, 2018

BRAD LEACH
Utah Oil LLC
2394 UTAH RD
RANTOUL, KS 66079

Re: ACO-1
API 15-059-27177-00-00
GEIGER KO-10
SE/4 Sec.07-17S-21E
Franklin County, Kansas

Dear BRAD LEACH:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/15/2018 and the ACO-1 was received on November 01, 2018 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department