KOLAR Document ID: 1424561

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCODMATION OF

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

	CLL APPL	ICATION		Form must be signe All blanks must be complete		
API No. 15-						
Spot Descr	iption:					
		Twp				
		feet from				
CDS Locati		feet from			Section	
Dotum:	NAD27 NAD	, Long	(e.g.	-xxx.xxxxx)		
		Elevation:		□GL	Пк	
				· · · · · · · · · · · · · · · · · · ·		
Well Type: ((check one)	I	VSW Other:			
		ENI				
Gas Sto	orage Permit #:					
Spud Date:		Date Shu	t-In:			
duction	Intermediate	e Line	r	Tubing		
			Date:			
			mont Doto:			
to	w /	sacks of ce	ment. Date			
to	(bottom) W /	sacks of ce	ment. Date			
(top) to	(bottom) W /					
totoing Leaks: _	(bottom) w /	lepth of casing leak(s)	:			
totoing Leaks: _	(bottom) w /		:			
totoing Leaks:sacks	(bottom) w /	epth of casing leak(s)	:			
ing Leaks: sacks	w /w /w /	epth of casing leak(s) ort Collar:	:			
ing Leaks: sacks	w /	epth of casing leak(s) ort Collar:	:			
ing Leaks: sacks	w /w /w /	epth of casing leak(s) ort Collar:	:			
ing Leaks: sacks	w /w /	epth of casing leak(s) ort Collar:	:			
ing Leaks: sacks Set at: students	w /	Pepth of casing leak(s) Fort Collar:(depth) Feet):w /	sack o	f ceme	

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. I	Frontview, Suite A, Dodge City, KS 67801 Phone 620.68	32.7933
KCC District Office #2 - 3450 N	. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.33	37.7400
KCC District Office #3 - 137 E.	21st St., Chanute, KS 66720 Phone 620.90)2.6450
KCC District Office #4 - 2301 E.	13th Street, Hays, KS 67601-2651 Phone 785.26	61.6250

STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



PHONE: 620-902-6450 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 14, 2018

Mark Veenker Veenker Resources, Inc. PO BOX 14339 OKLAHOMA CITY, OK 73113-0339

Re: Temporary Abandonment API 15-003-26353-00-00 CRF 29A VRI NW/4 Sec.32-22S-21E Anderson County, Kansas

Dear Mark Veenker:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/14/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/14/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"