

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

-4334

ECHOMETER MODEL M V3.0.2

SERIAL NO: 6719

ECHOMETER COMPANY

001 DITTO LANE

WICHITA FALLS, TEXAS 76302

PHONE 940 - 767 - 4334

FAX 940 - 723 - 7507

E-MAIL INFO@ECHOMETER.COM

POWER ON  
SELF TEST

PASS

BATTERY

12.6 VOLTS

TURN

ON

CHART

DRIVE

TO

TEST

WELL

ECHOMETER COMPANY PHONE-940-767-4334

*4 sec*

WELL *Hilltown #3*

CASING PRESSURE

AP

AT

PRODUCTION RATE

JOINTS TO LIQUID...

DISTANCE TO LIQUID

PBHP

SBHP

PROD RATE EFF, %

MAX PRODUCTION

ECHOMETER COMPANY PHONE-940-767-4334

Well # 7 # 3

ISSURE .....

.....

.....

1 RATE .....

JOINTS TO LIQUID .....

DISTANCE TO LIQUID .....

PBHP .....

SBHP .....

PRDD RATE EFF, % .....

MRX PRODUCTION .....

09/18/2018 10:51:00

QUIET WELL

LOWER COLLARS R: 10.0

P-P 0.018 mV

.....

.....

LIQUID LEVEL R: 5.5

P-P 0.240 mV

GENERATE

PULSE

.....

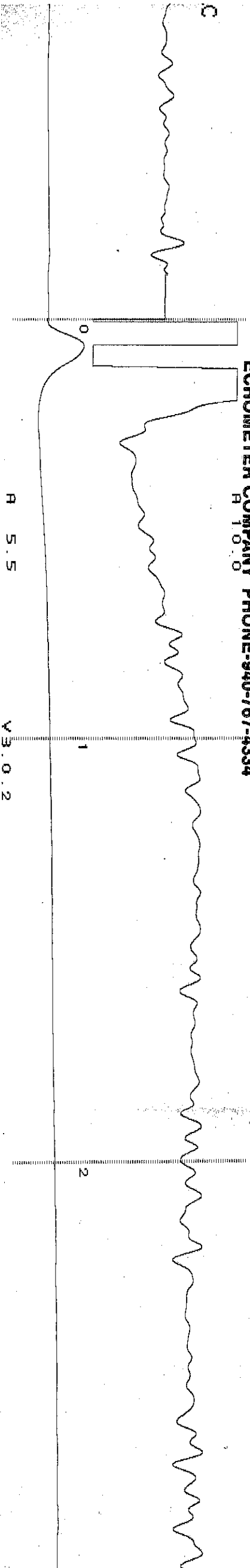
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12.6 VOLTS

LC



ECHOMETER COMPANY PHONE-940-767-4334

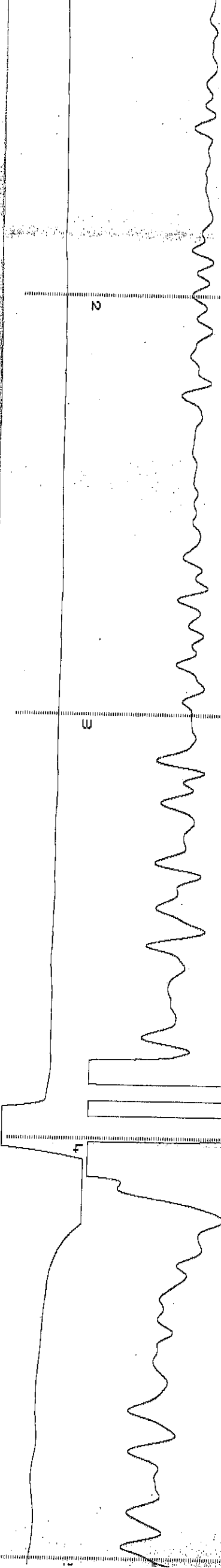
C

R 5.5

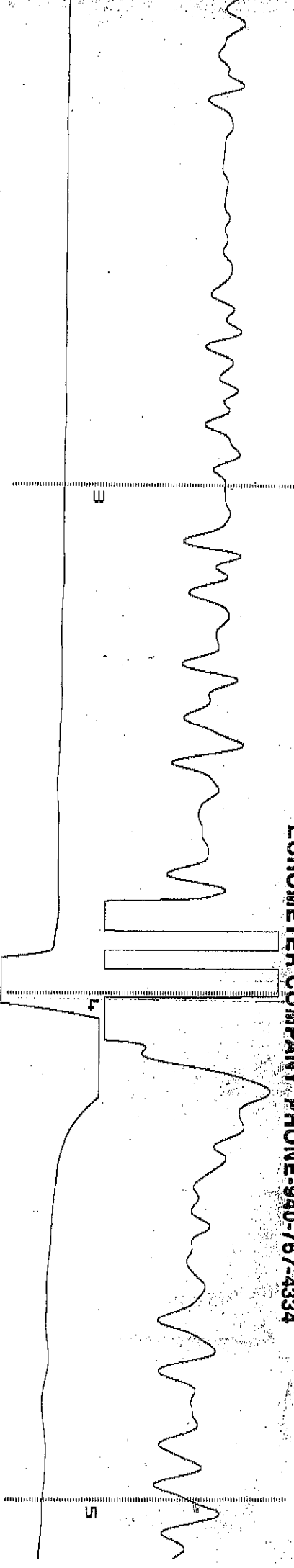
V 3.0.2

1

2



**ECHOMETER COMPANY PHONE 940-767-4334**



ECHOMETER COMPANY PHONE-940-767-4334

1425 S.W. 10th Street, Miami, Florida 33135