

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V3.0.2  
SERIAL NO: 6719  
ECHOMETER COMPANY  
201 DITTO LANE  
CHITHA FALLS, TEXAS 76302  
PHONE 940 - 767 - 4334  
FAX 940 - 723 - 7507  
WWW.ECHOMETER.COM

POWER ON  
SELF TEST  
PASS  
TURN ON  
CHART DRIVE  
TO TEST  
WELL  
BATTERY  
12.7 VOLTS

WELL .....  
CASING PRESSURE .....  
AP .....  
AT .....  
PRODUCTION RATE .....

*Source*

JOINTS TO LIQUID .....  
DISTANCE TO LIQUID .....  
PBHP .....  
SBHP .....  
PROD RATE EFF, % .....  
MAX PRODUCTION .....

ECHOMETER COMPANY PHONE-940-767-4334

LC

GENERATE

PULSE

09/18/2018

11:08:49

QUIET WELL

LOWER COLLARS R: 9.3

P-P 0.050 mV

P

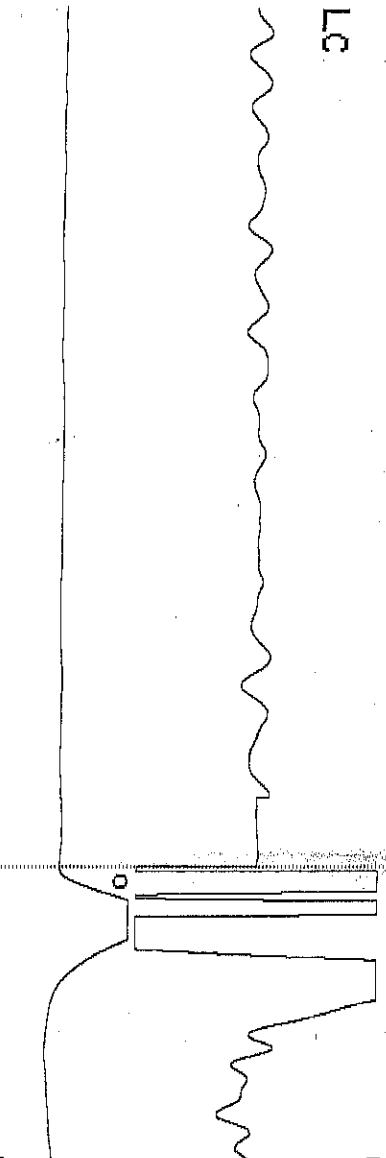
D RATE EFF, %

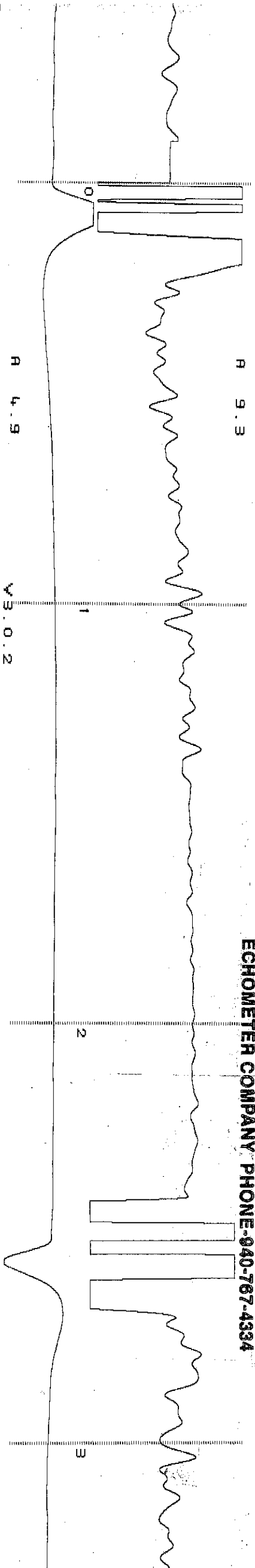
PRODUCTION

LIQUID LEVEL R: 4.9

P-P 0.475 mV

12.6 VOLTS





**ECHOMETER COMPANY PHONE-940-767-4334**

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 4  
2301 E. 13<sup>TH</sup> STREET  
HAYS, KS 67601-2651



PHONE: 785-261-6250  
FAX: 785-625-0564  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 10, 2018

Greg Wyatt  
Slawson Exploration Company, Inc.  
204 N ROBINSON AVE STE 2300  
OKLAHOMA CITY, OK 73102-6891

Re: Temporary Abandonment  
API 15-193-20807-00-00  
SOUCIE K 2  
NW/4 Sec.24-10S-34W  
Thomas County, Kansas

Dear Greg Wyatt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "