KOLAR Document ID: 1424807

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of hald disposal in hadica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1424807

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	# Sacks Used Type and Percent Additives			
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Bear Petroleum, LLC
Well Name	THOMPSON 1A
Doc ID	1424807

All Electric Logs Run

Micro Log
Sonic Log
Dual Induction Log
Compensated Density/Neutron Log
Cement Bond Log
Geo Report

Form	ACO1 - Well Completion
Operator	Bear Petroleum, LLC
Well Name	THOMPSON 1A
Doc ID	1424807

Tops

Name	Тор	Datum
Herington	2285	-93
Krider	2292	-100
Winfield	2340	-148
Towanda	2404	-212
Ft Riley	2458	-266
Heebner Shale	3726	-1535
Lansing	3796	-1605
Ft Scott	4264	-2073
Mississippi	4365	-2175
Viola	4504	-2312

Form	ACO1 - Well Completion
Operator	Bear Petroleum, LLC
Well Name	THOMPSON 1A
Doc ID	1424807

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1278	60/40 poz		2% gel, 3% cc
Production	8	5.5	15.5	4572	60/40 poz	150	2% gel

Acid & Cement

New Well

FIELD ORDER Nº C 45402

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		DATE	28	20/8
IS AUTHORI	ZED BY:	BEAR PETROLEUM LL.C		
Address		City	State	
To Treat Well As Follows:	Lease Th	OMPSO-V Well No. 1A Customer	Order No	
Sec. Twp. Range	516 7223	5 R20W County PAWNER	State	Ks.
not to be held I implied, and no treatment is pay our invoicing de	iable for any da representations yable. There wi epartment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk mage that may accrue in connection with said service or treatment. Copeland Acid Service has have been relied on, as to what may be the results or effect of the servicing or treating said will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Toordance with latest published price schedules. It is shimself to be duly authorized to sign this order for well owner or operator.	s made no repr ell. The consid	esentation, expressed or eration of said service or
THIS ORDER MU BEFORE WORK		DByBy	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
		w · J	COST	
2	35	Mileage PICKUA	2.00	70.00
2	35	MILEAGE PUMP TRUCK	4.00	140.00
2	/	rump Chg.	1100.00	1100.00
2	500sx	60-40 Poz 290 Gel	10.75	5375.00
2		CAKIUM CHLORISE	30.00	450.00
2	515	Bulk Charge	1.15	643.75
2	35	Bulk Truck Miles 12,375= 783,135x 1.10		861.44
		Process License Fee onGallons		
		TOTAL BILLING		8640.19
manner u	Representation	e material has been accepted and used; that the above service was perform ection, supervision and control of the owner, operator or his agent, whose simple Duave Brozek Duave Brozek Dick Sch	ed in a good gnature appe	and workmanlike ears below.
Remarks_		NET 30 DAYS		

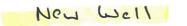


TREATMENT REPORT

AC	id branki	NO	00200
Sar	nd Sise	Pounds of Sa.	nd

	-1		/	Ty	pe Treatment: Amt.	Type Fluid	Sand Size Pounds of Sand
Dute 6 - 3	18-18 DI	strict CT.	seve .	No. 45402 Bk	downBb	l. /Gal	
Company	CAR !	etrol	eunh	LC	Bb	l. /Gal	
Well Name &	No TOM	ASON.	1A		Въ	l. /Gal	
Location	'n,		Field		Bb	I. /Gal	
County P	2WVE T	2	State		ushBb	l. /Cal	
				Tr	reuted from	ft. to	ft. No. ft
Carlmir, Siva	85/8	Type & Wt.		Set at / 278 rt.	from	ft. to	ft. No. ft
				to	from	ft. to	ft. No. ft
				4-			
				to Ac			Bbl. /Gal.
				. Bottom atft. Pu	imp Trucks. No. Used: 8	320 sp.	Twin
				ft. toft. Au	wiliary Equipment	367-308	
				?: A1	William Tools DH	ANC. GREG	TARRON "
Per	forated from				ugging or Sealing Mater		
				1990005			Cula B
Ohen Hole Six	ie	. T.D		B. toft.			Gala. lb.
					Trenter Du	1 1/0	
Company I	Representative				Treater 4 01	F	
TIME	PRESS		Total Fluid Pumped		RI	MARKS	
a.m /p.m.	Tubing	Casing	Tumped	10 1 1 1 1			
107				ONLOC	2		
: 5					****		
:]			5	RREAK C	? iR		
:/							
:			0	MIX CM	t 500	05x60-40A	022906e1370CC
-:1							
-: (113	CM+ Mi	XED		
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-:-	(2)		m	STAPT D	151.		
-: \			10	JITAI	Pi	· ·	
12:01	-1000		(21)	Plus Da	111) /" MT	- NINCIR.	
	600		50	1149 200	2.0 6.16	MOCKE	
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FIELD ORDER Nº C 45449

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE	5/12	20
S AUTHOR	IZED BY:	Beer Pohioteun	AME OF CUSTOMER)			
Address		Cit			Cana	
o Treat We	II Lease Th	Sepso- We	ell No. A # 1	/A _{Cust}		
ec. Iwp.						
plied, and no eatment is pa ir invoicing d	representation yable. There w epartment in ac	consideration hereof it is agreed that Copeland mage that may accrue in connection with said is have been relied on, as to what may be the rell be no discount allowed subsequent to such discordance with latest published price schedules. It is himself to be duly authorized to sign this order	A Acid Service is to se service or treatment. esults or effect of the ate. 6% interest will b	rvice or treat at owne Copeland Acid Serv servicing or treating see charged after 60 da	rs risk, the hereinbetice has made no rep	ore mentioned well and is resentation, expressed or
IS ORDER M	UST BE SIGNED)		By		
	T	Well Owner or Opera	ator	ву	Agen	
CODE	QUANTITY	DE	SCRIPTION		UNIT	AMOUNT
2	45	rileese pump tru	ck		y ocr	130.00
2	45	mikese pickup			7,00	90.00
2	1	Dung Charge - Cons Golya par. 206 sel.	Strice			1,600,00
2	400	60/40 par 20% sel			10,231	4,300,00
2	700 ±1	C-47			6.00)	1,700,00
2	2004	C-41p			3 751	750.00
2	7,400 H	Salt			. 25	600.00
2	750 #	Gilsarile			.75	562.50
2	600 si	Mud-Flush			.75	450.00
2	7	51/2" Turba - Centrali	F		85,04/	595.00
2	د	51/6 Boskets.			155.001	310.00
2	1	51/6 Flood Shac will a				355,00
2	ı	51'E' Du tool w/ pl	Let			۵, ۵۶۲،۶
2		Rot. Head Pendel		-		750.00
2	465	Bulk Charge			1.25/	581.75
2		Bulk Truck Miles 19.037 x45-	= 865 tc Tm	× 1 (0)	1,19	951.29
		Process License Fee on	_	Gallons	- 11	131.47
				TOTAL BILLIN	G	15225,64
I certify th	at the above	material has been accepted and used	d: that the above	service was porf	ormod in a good	0.000
		Notur W.			2.5	
Station_6	۵.	**		Dick S.	perator or Agent	
Remarks_	177	AIFT	00 DAVO	vveii Owner, O	perator or Agent	
		NET	30 DAYS			



TREATMENT REPORT

Acid	& Cemen	it 🗷						Acid Stage No). 	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Poun	ds of Sand
Date	7/5/2018	District GB	F.O. I	No. C45449	Bkdown	Bbl./Gal.				
Company	Bear Petrole	um		****		Bbl./Gal.				
Well Nam	e & No. Thomp	son A#1								
Location			Field			Bbl./Gal.				
County	Pawnee		State KS		Flush					
					Treated from		ft. to		No. ft.	0
Casing:	Size 5.5'	Type & Wt.	New 15.5#	Set at ft.			ft. to		No. ft.	0
Formation	:		Perf.	to	from		ft. to		No. ft.	0
Formation	:		Perf.	to	Actual Volume of Oi	il / Water to Load Ho				Bbl./Gal.
Formation			Perf.							
					Pump Trucks. N	No. Used: Std.	365 So.		Twin	
					Auxiliary Equipment			67/310	- ''''' —	
					Personnel Nathar			.,,		
Ü	Perforated i		ft. to		Auxiliary Tools		<u> </u>			
					-	Materials: Tune				
Open Hole	Ciza	T.D	ft D		Plugging or Sealing I	viateriais: Type		Gals.		lb.
Open noie	Size	1.0.	п. г.	B. toft.	L			Gais.		10.
Company I	Representative		Dick S		Treater		Nathan	W.		
TIME	PRES	SSURES	Total Fluid Pumped			REMARKS				
a.m./p.m.	Tubing	Casing	Total Fluid Fulliped							
4:00		5.5"		On Location. Rig	laying dowr	n drill pipe.				
				19				(D) - WI (TAC) - W (TAC) - (A)		
	3			Pipe-4572'	Ce	entralizers-1	,3,5,7,9,48,	49		
				Baffle-4554'		skets-5,46				
				DV Tool-2602'		- Mary - page -				
				Run casing in and	tag bottom	Pick nine i	in off botto	m		
3:10				Break circulation						-
3.10				Dieak en calación	with maa p	ump. eneal	ate for 1 fic	, , , , , , , , , , , , , , , , , , , 		
		 		Pump 600gal of I	Mud Eluch				-	
				Pump 600gal of I	vida FidSii.					
-				Diva Dat Hala wit	h 20ala and	NA	: Al- 20-l-			
				Plug Rat Hole wit	.n sosks and	iviouse noi	e with ZUSK	5.		
				NA: 450 L CO/44	20/ 1	750/6 47 7	150/6 44 4	20/ 6 1 5/	/ 1	
		-		Mix 150sks 60/40	Jpoz 2%gei .	/5%C-4/ ./	5%C-41p 1	2% Sait 5#,	/SK	
				Gilsonite.						
				Wash out pump a						obls
10:00				at 6.5bpm-750#	Plug landed	at 1000# P	ressure up	to 1500#	Held.	
10:50	3 13 13 1			Release pressure	and open D	V Tool. Circ	culate for 1	hour.		
				W					2	
				Mix 200sks 60/40	Opoz 2gel .75	5% C-47 .75	% C41p 12	% Salt.		
								100-00		
				Displace with 61.	9bbls at 6.5l	bpm-350# F	Plug landed	at 700#		
1:40				Pressure up to 15						
-				Thank You!						
-+				THAIR TOU:						
				Nathan W	, , , , , , , , , , , , , , , , , , , 					

ſ									
<									Liner
<< F	4572		0			5.5		Production String	Production
old	1278		0			8.625		String	Surface String
Here			Top	F	Wgt/Ft	Size		Record	Casing Record
⊕ >>>									
	То	ight From	Weight	Size	То	Bit From	Bit	Imber	Run Number
		Percord	Tilking	MMER	. DICK SCHREMMER	Record MR.	Borohole	ed By	Witnessed By
								ed By	Recorded By
					GREAT BEND				Location
					405		e	Equipment Number	Equipm
							3ottom	Time Logger on Bottom	Time Lo
			2000		3/80		dolla	Time Well Ready	Time W
					2700		emp.	Max. Recorded Temp	Max Re
							1	Density / Viscosity	Density
			WATER		WATER			ă	Type Fluid
			1850		3580			Open Hole Size	Open Hole Size
			6697		4500		lerval	Bottom Logged Interval	Bollom
			2700		4501			ogger	Depth Logger
					4580			riller	Depth Driller
			ONE		ONE			nber	Run Number
			07-11-2018		07-11-2018		-		Date
	G.L. 2186		G	KELLY BUSHING	om	Drilling Measured From	Sta	Fie Co	Co
	D.F.		NG 6' AGL	KELLY BUSHING 6' AGL		Log Measured From		eld	
	K D 2402	2186	GROUND LLEVELElevation	JUND LLEN	GRO	Permanent Datum	Perm	ty	an
	Elevation	20W	RGE.	22S	TWP.	c. 16	KA SEC	P/	
				& 1605' I	660' FNL & 1605' FEL		ANS	۱۷۷۷	
	Other Services					Location		EE	
	SAS	KANSAS	State		PAWNEE	County F	င္ပ		TRO ON "
						ď	Field		
			<u>#</u>	30N "A	THOMPSON "A" #1		Well	•	
		C	EUM, LI	ETROL	BEAR PETROLEUM, LLC	Company E	င္ပ		LC
					060	BOX 438 lle, KS 67060	P.O. BOX Haysville, KS	P. Hays	
	LOG	30ND	CEMENT BOND LOG	CE		`-	Ser	ble	Fie
							TICK REI		S
					<u></u>	<u>z</u>			3

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

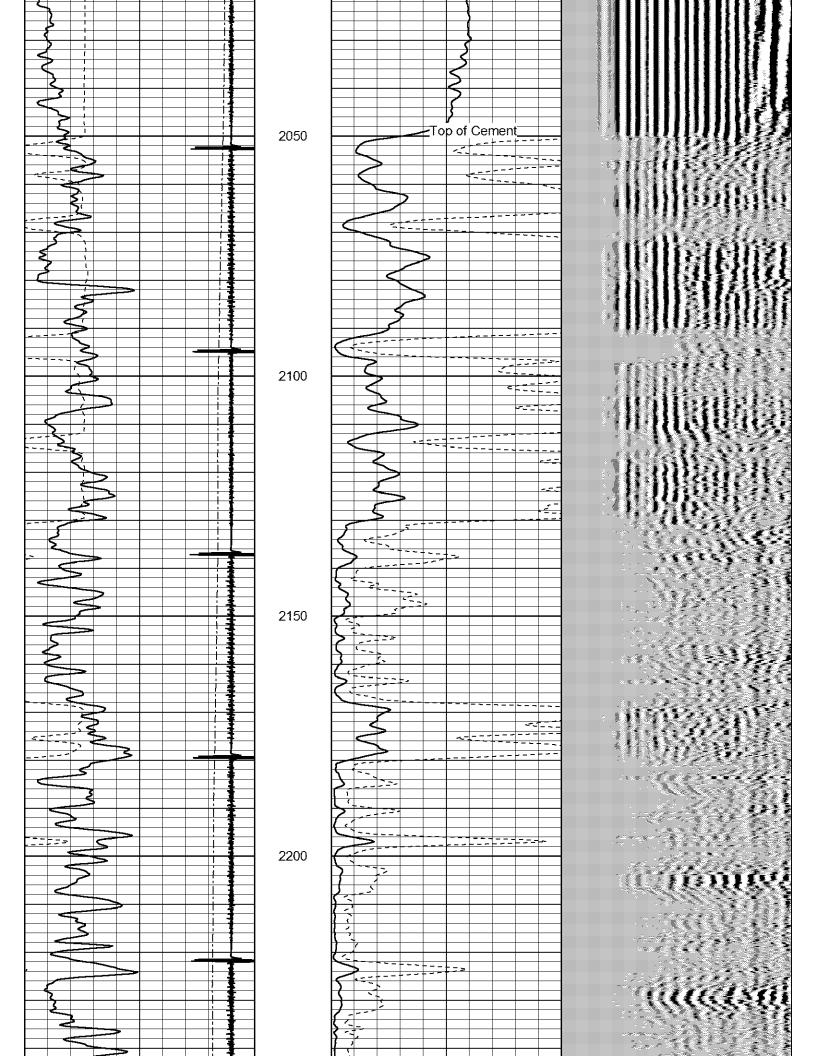
Comments

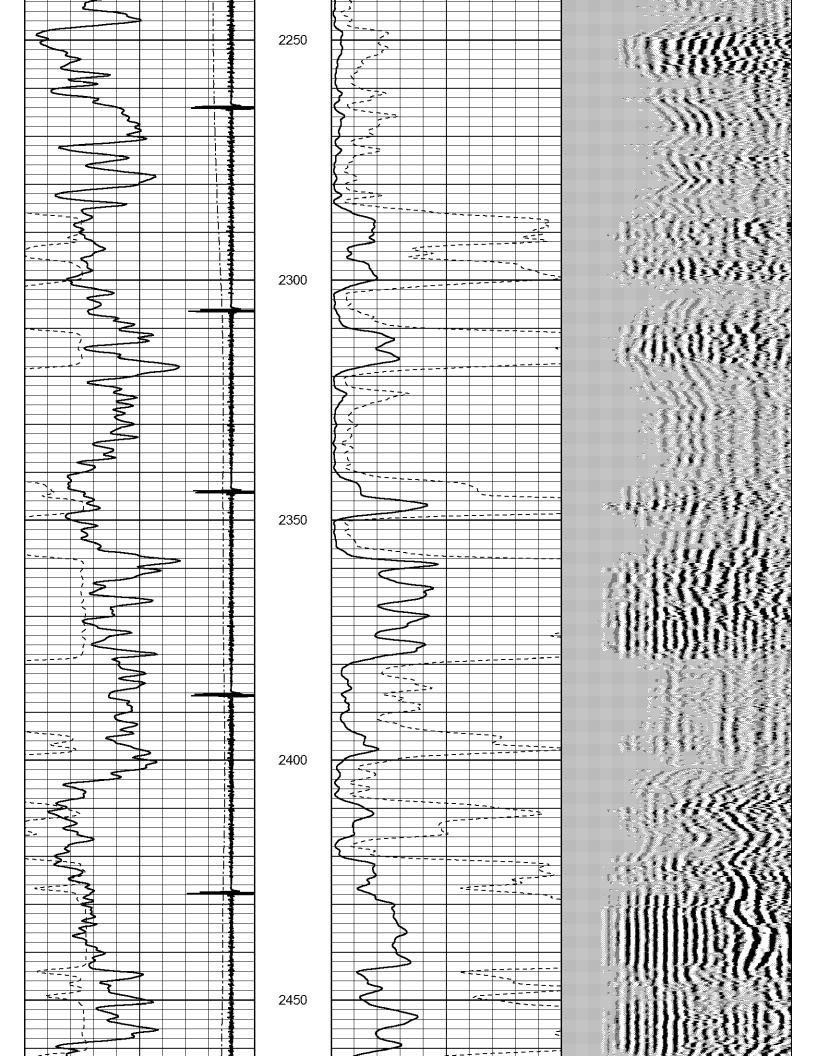
THANK YOU FOR USING GRESSEL OIL FIELD SERVICE!

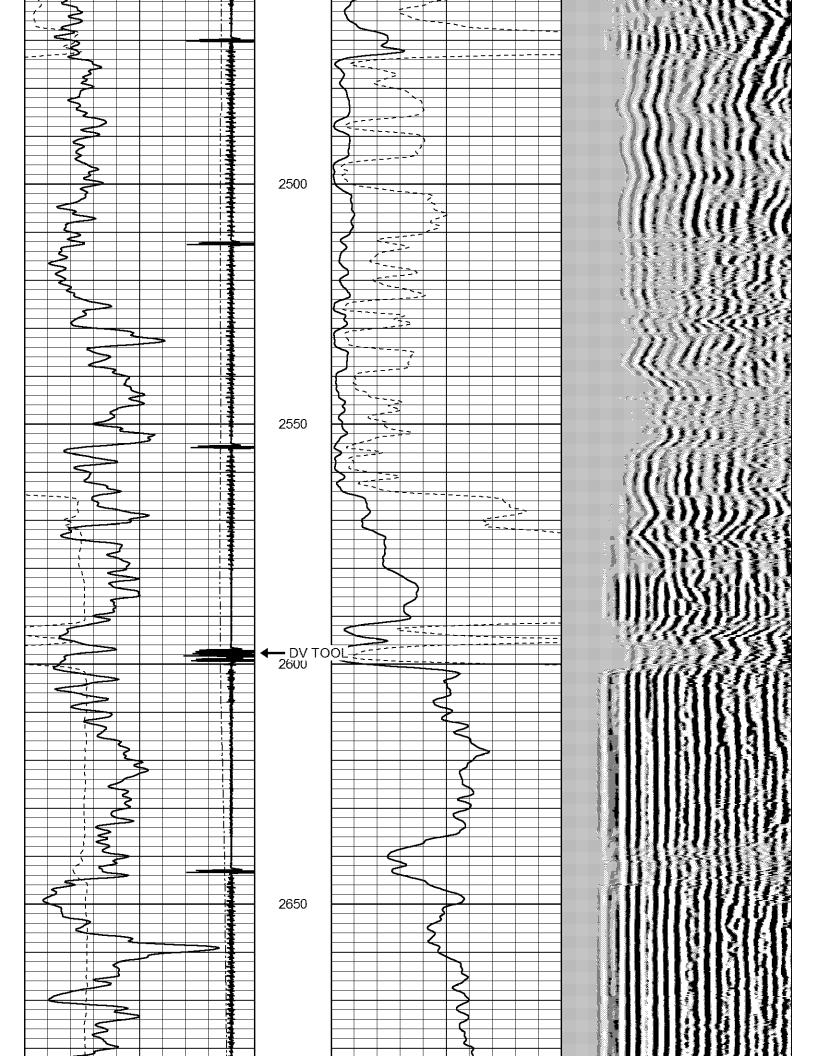


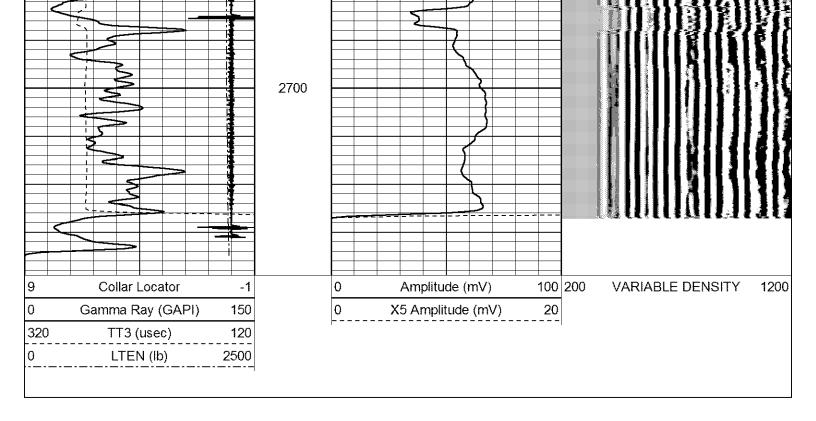
DV TOOL

Database File: thompsona1.db Dataset Pathname: pass5 cbl02 Presentation Format: Wed Jul 11 14:07:33 2018 by Log 7.0 B1 Depth in Feet scaled 1:240 Dataset Creation: Charted by: 100 200 9 Collar Locator -1 Amplitude (mV) VARIABLE DENSITY 1200 Gamma Ray (GAPI) X5 Amplitude (mV) 20 0 150 320 TT3 (usec) 120 0 LTEN (lb) 2500 1850 1900 1950 2000









BUESSEL OIL I

Field Service

P.O. BOX 438 Haysville, KS 67060

Database File: thompsona1.db

Dataset Pathname: pass4 Presentation Format: cbl02

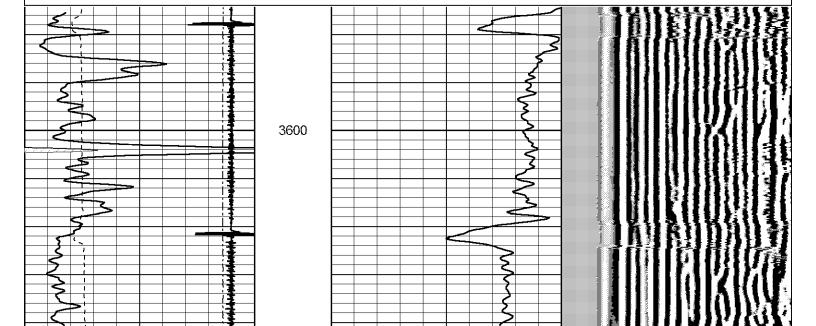
Dataset Creation: Wed Jul 11 13:40:20 2018 by Log 7.0 B1

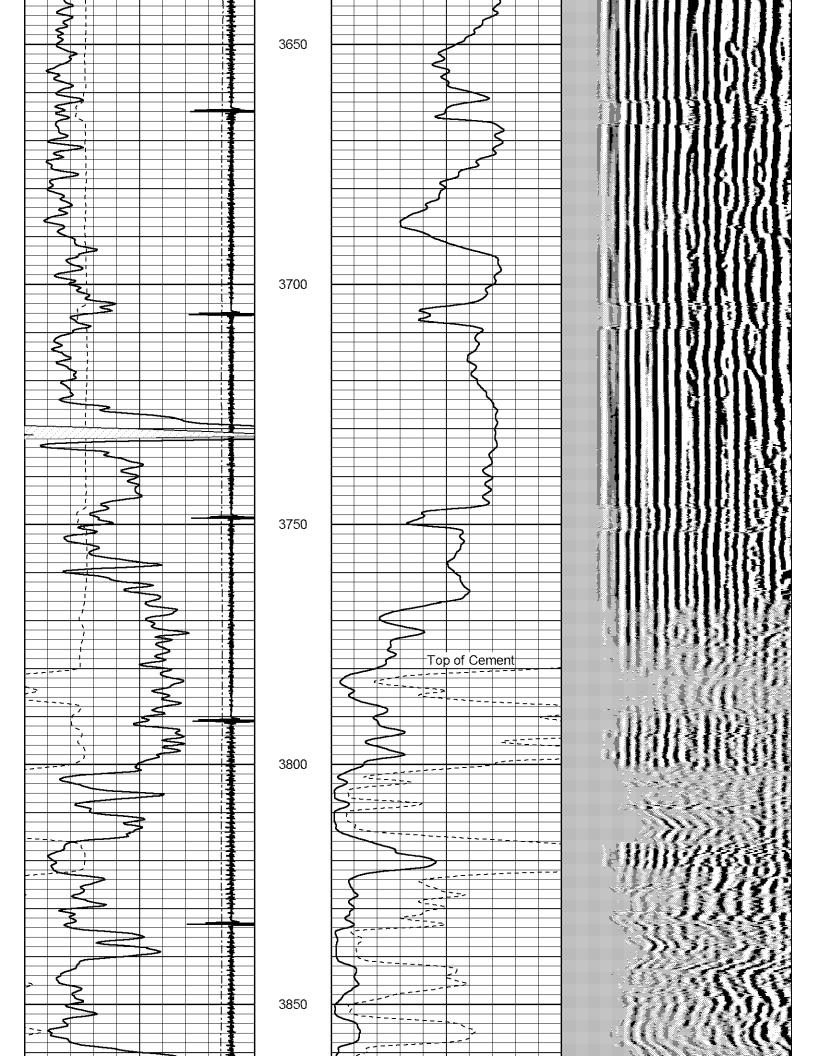
Charted by: Depth in Feet scaled 1:240

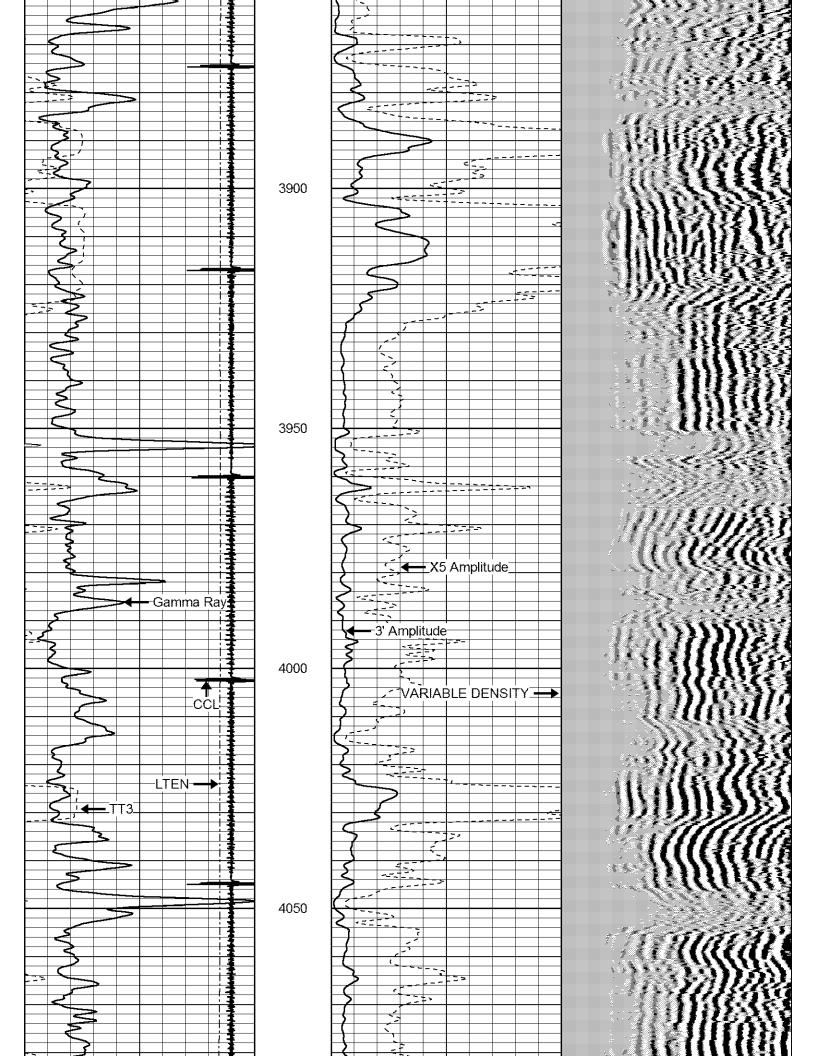
9	Collar Locator	-1
0	Gamma Ray (GAPI)	150
320	TT3 (usec)	120
0	LTEN (lb)	2500

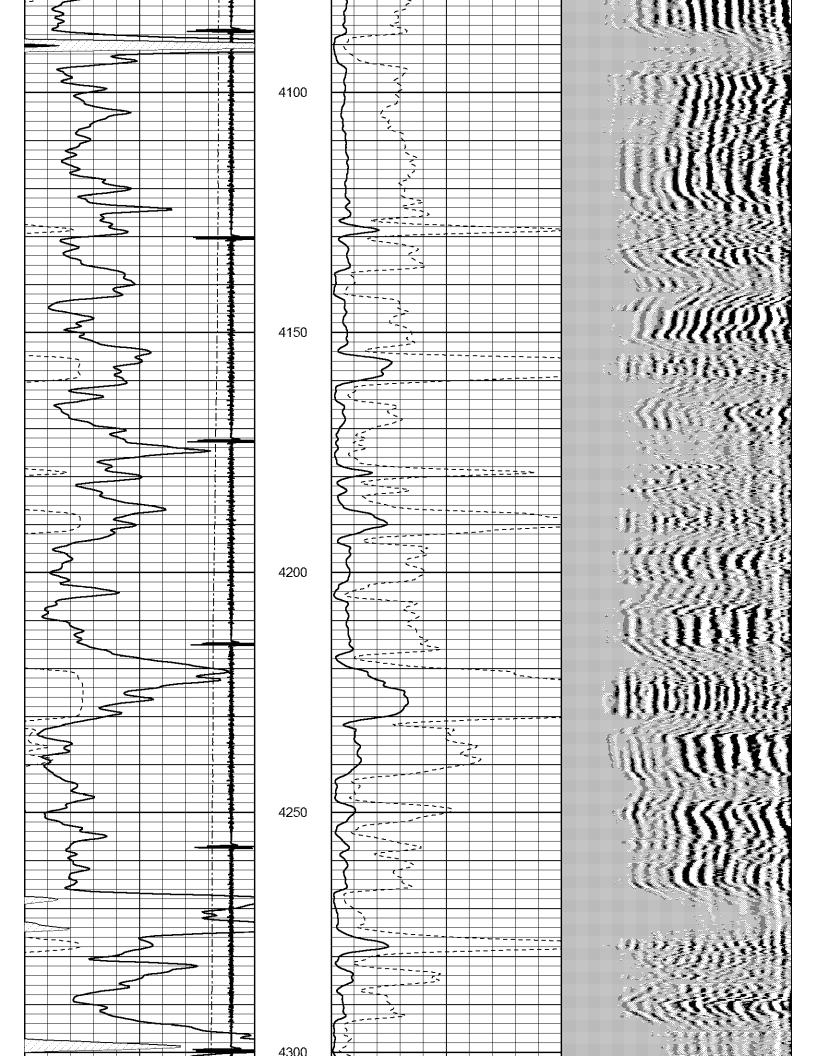
0	Amplitude (mV)	100	200	VARIABLE DENSITY	1200
0	X5 Amplitude (mV)	20			

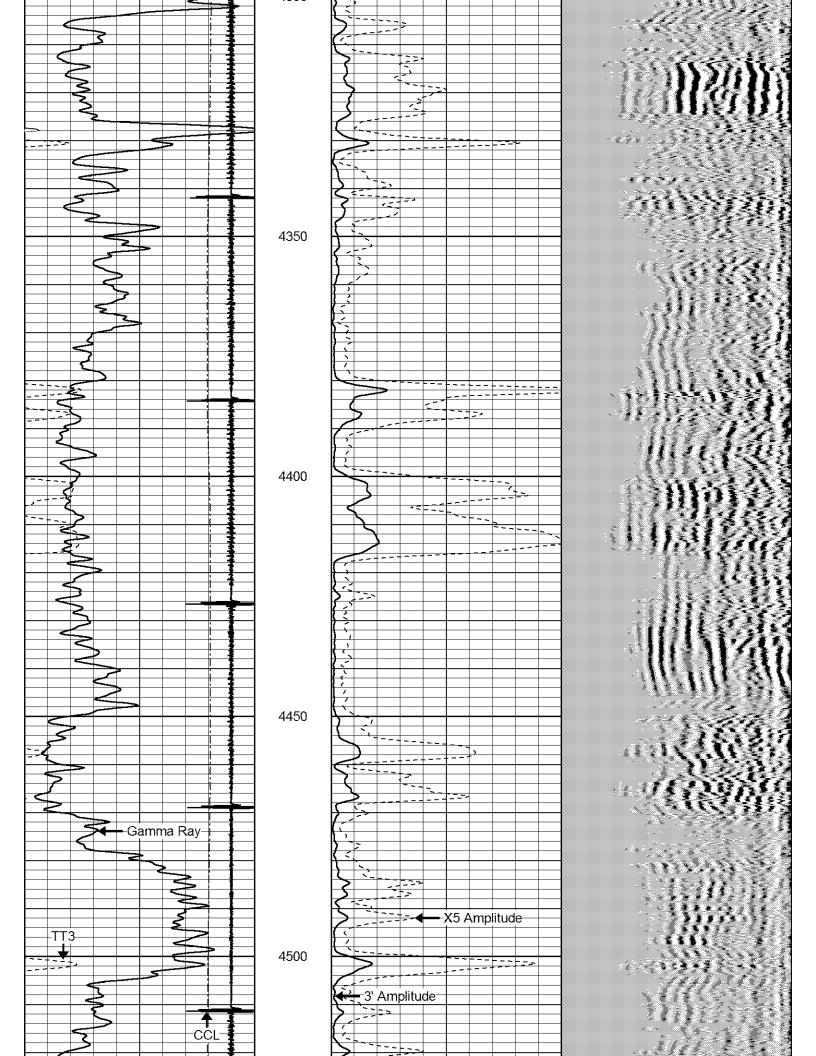
MAIN PASS

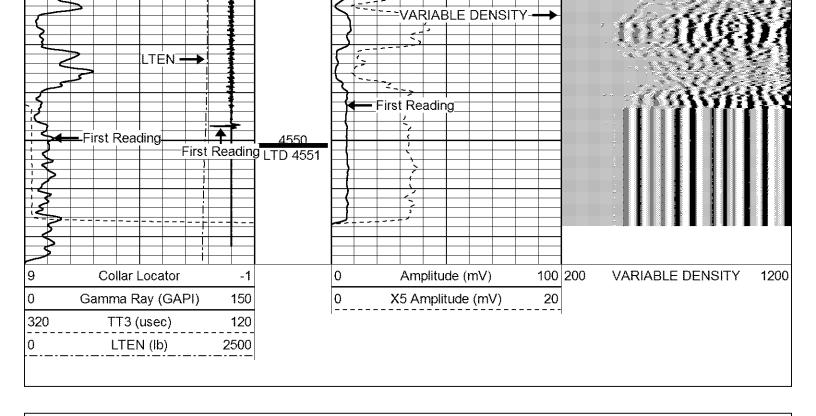












RUESSEL OIL I

Field Service

P.O. BOX 438 Haysville, KS 67060

REPEAT SECTION

Database File: thompsona1.db

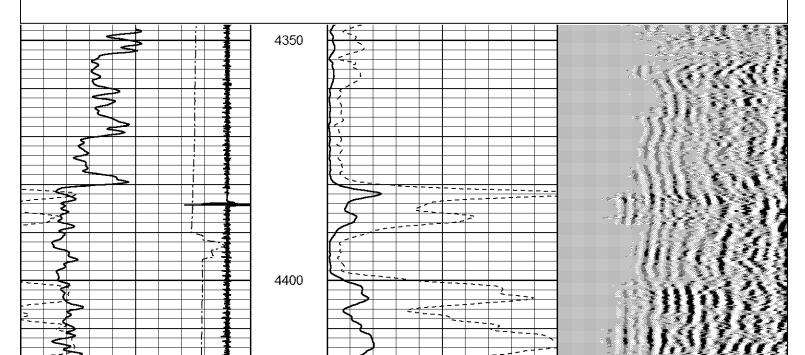
Dataset Pathname: pass3
Presentation Format: cbl02

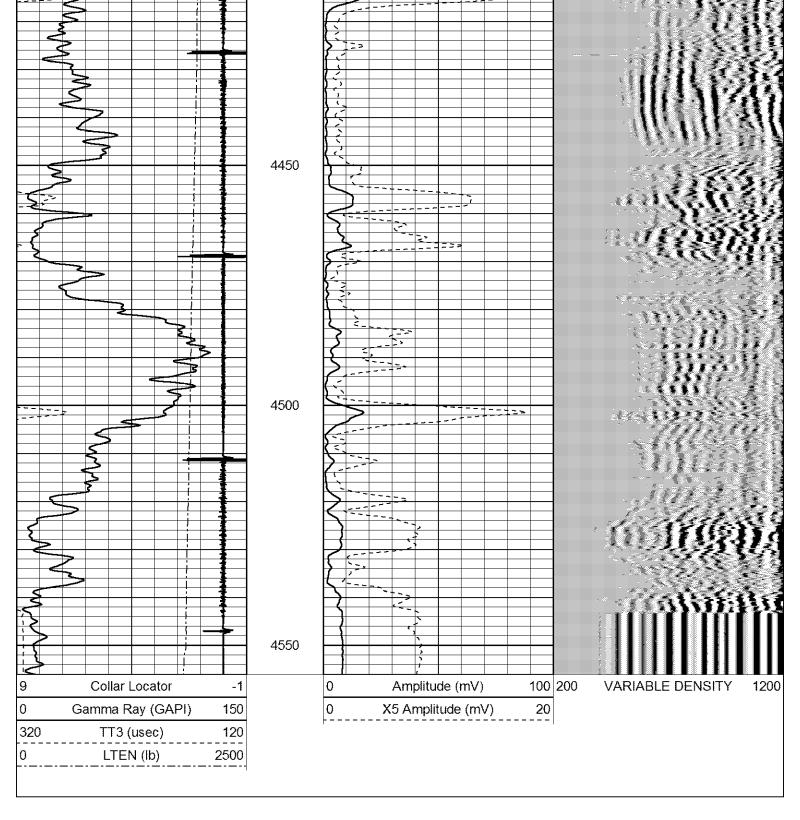
Dataset Creation: Wed Jul 11 13:32:50 2018 by Log 7.0 B1

Charted by: Depth in Feet scaled 1:240

9	Collar Locator	-1
0	Gamma Ray (GAPI)	150
320	TT3 (usec)	120
0	LTEN (lb)	2500

0	Amplitude (mV)	100 2	.00	VARIABLE DENSITY	1200
0	X5 Amplitude (mV)	20			





Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			STNDRD Standard Cable Head	1.00	1.69	10.00
		0 0 0 0 0 0 0 0 0 0 0				

		Dataset: Total Length: Total Weight: O.D.	thompsona1.db: field/well/run1/pass5 14.32 ft 152.00 lb 2.75 in			
GR	0.90		GR-probegr (progr1) probe gamma ray	3.02	2.75	20.00
CCL	3.69		CCL-Probe (275) probe ccl	1.55	2.75	30.00
WVF5	8.76 7.76	0 0	CBL-probecbl (probecbl1) probe cbl	8.75	2.75	92.00
		0 0 0 0 0 0 0 0 0 0 0 0 0 0				

LITHOLOGY STRIP LOG **WellSight Systems** Scale 1:240 (5"=100') Imperial Measured Depth Log Well Name: Thompson A #1 Well Id: Location: 1700' FEL & 660' FNL Secion 16 T22S-R20W License Number: Region: Spud Date: 6/27/2018 Drilling Completed: 7/5/2018 **Surface Coordinates: Bottom Hole** Coordinates: Ground Elevation (ft): 2185 K.B. Elevation (ft): 2191 Logged Interval (ft): 2250 Total Depth (ft): 4582 Formation: Viola Type of Drilling Fluid: Chemical mud Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com **OPERATOR**

Company: Bear Petroleum
Address: P.O. Box438

Haysville, KS 67060

GEOLOGIST

Name: Rod Andersen
Company: Eurypterid LLC
Address: 100 S. Main Suite 226
Wichita, Kansas 67202

Cores

DSTs

Comments

ROCK TYPES Anhy Coal Lmst Shcol Bent Congl Meta Shqy aca ca Brec Mrlst Sitst Dol AAAA Cht Ss Salt Gyp Clyst Shale Till Igne

ALC: N			ACCESSORIES	
	MINERAL Anhy Arggrn Arg Bent Bent	Minxl Nodule Phos Pyr Salt Sandy	○ Crin ○ Echin ○ Fish ○ Foram □ Fossil ○ Gastro	Gyp Ls Mrst Sitstrg Ssstrg
Control of the Contro	Bit Brecfrag Calc Carb Chtdk	Sills Sulphur Tuff	O Oolite O Ostra Pelec Pellet	TEXTURE BS Boundst C Chalky CX CryxIn

Feldspar Ferrpel Ferr Glau Gyp Hvymin K Kaol Marl	P (Bell Bio Bra Bry Cer	cist ch ozoa ohai	STRINGER Anhy Arg Bent Coal Dol	Lithogr MicroxIn MS Mudst PS Packst Wackest
POROSITY E Earthy Fenest F Fracture Inter Moldic Organic Pinpoint Vuggy	M M P	Mod Pod OUNDI Rot Sub	l derate or	OTHER SYMBOLS Angula OIL SHOW Even Spotted Ques Dead	■ Core ⊡ Dst
Curve Track 1 ROP (min/ft) Gas (units)	Depth	24% 18% Porosity 12% Porosity 6%	Lithology	Geological Descriptions	TG, C1-C5 TG (Units) C1 (units) C2 (units) C3 (units) C4 (units) C5 (units)
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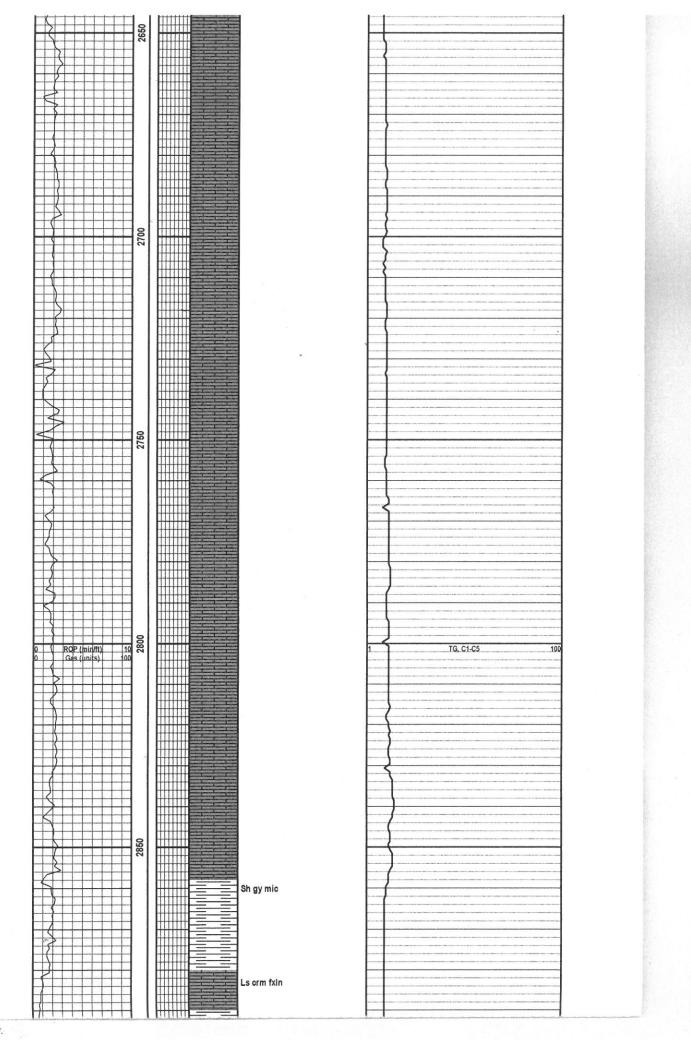
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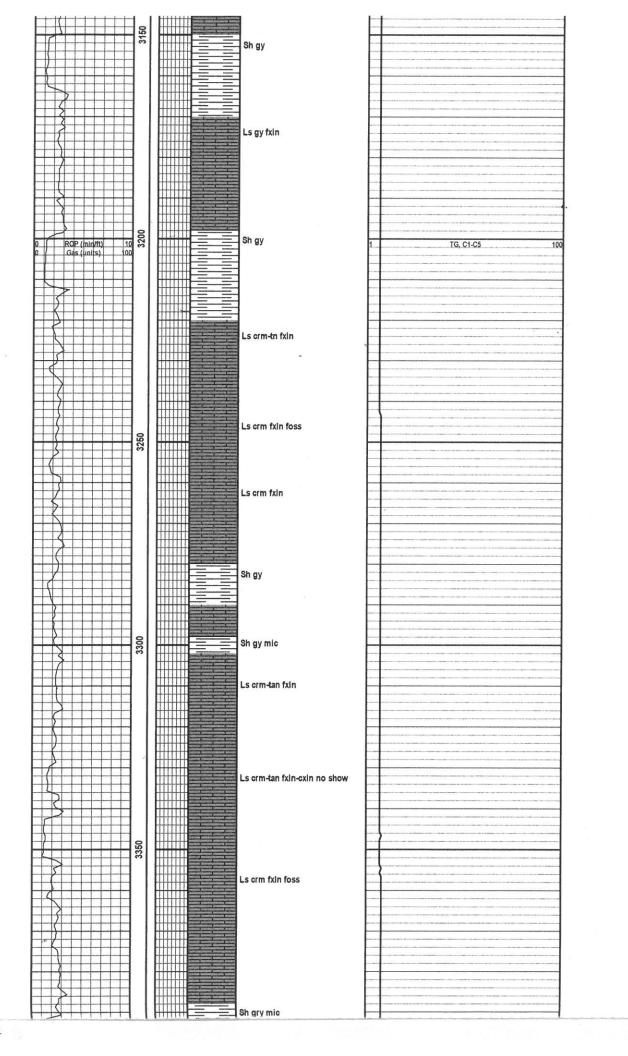
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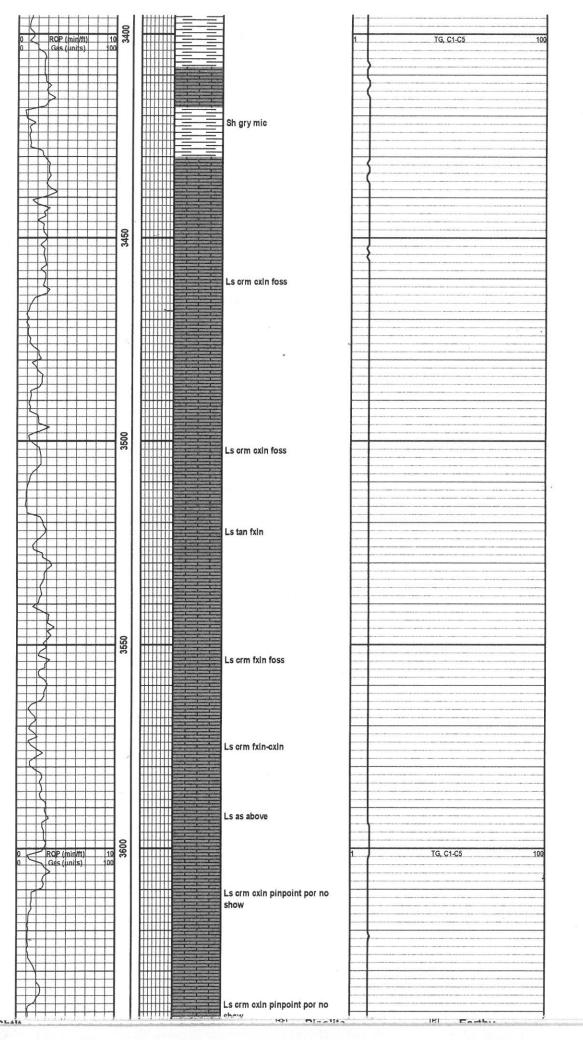


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