

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%; border: none;">Name</td> <td style="width:20%; border: none;">Top</td> <td style="width:20%; border: none;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	SIMS 1-14
Doc ID	1424826

All Electric Logs Run

Microresistivity
Dual Comp Porosity
Dual Induction
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	SIMS 1-14
Doc ID	1424826

Tops

Name	Top	Datum
Anhydrite	2649	405
B/Anhydrite	2681	374
Topeka	3831	-776
Heebner	4045	-990
Toronto	4067	-1012
Lansing	4083	-1028
BKC	4361	-1306
Marmaton	4389	-1334
Pawnee	4479	-1424
Ft. Scott	4541	-1486
Cherokee	4569	-1514



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC - Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE
 July
05
 2018

DST #1 **Formation: Lans "J-L"** **Test Interval: 4238 - 4365'** **Total Depth: 4365'**
 Time On: 00:10 07/05 Time Off: 09:05 07/05
 Time On Bottom: 03:54 07/05 Time Off Bottom: 06:54 07/05

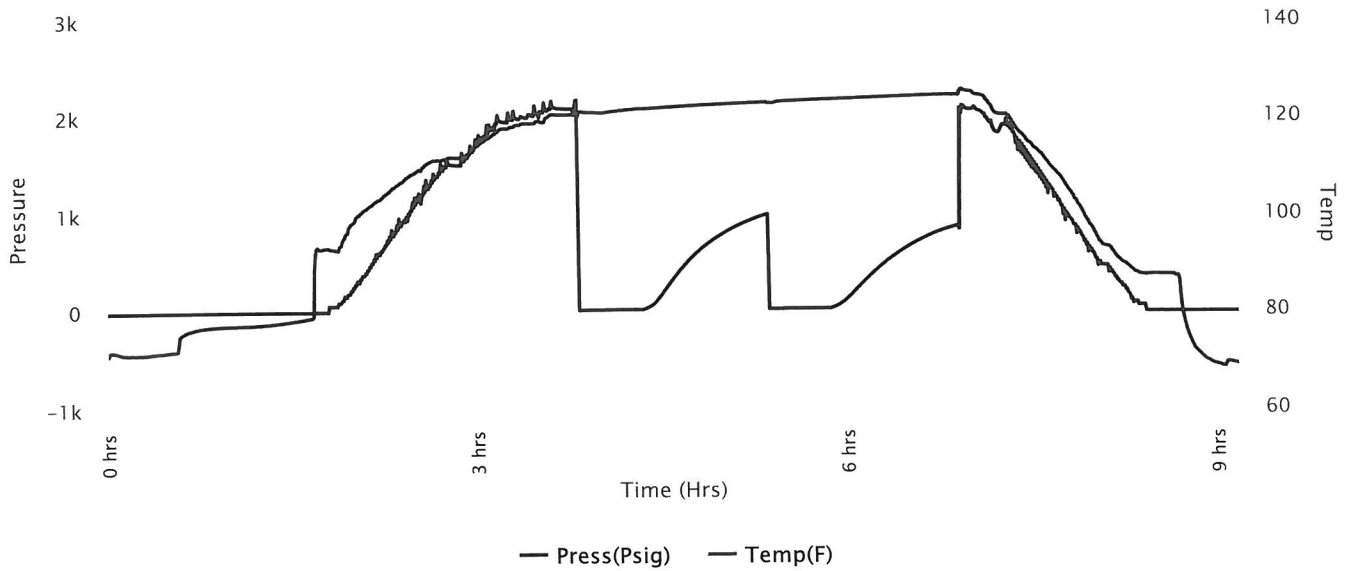
Electronic Volume Estimate:
 30'

1st Open
 Minutes: 30
 .9" at 30 min

1st Close
 Minutes: 60
 0" at 60 min

2nd Open
 Minutes: 30
 0" at 30 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC - Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE
 July
05
 2018

DST #1 **Formation: Lans "J-L"** **Test Interval: 4238 - 4365'** **Total Depth: 4365'**
 Time On: 00:10 07/05 Time Off: 09:05 07/05
 Time On Bottom: 03:54 07/05 Time Off Bottom: 06:54 07/05

Recovered

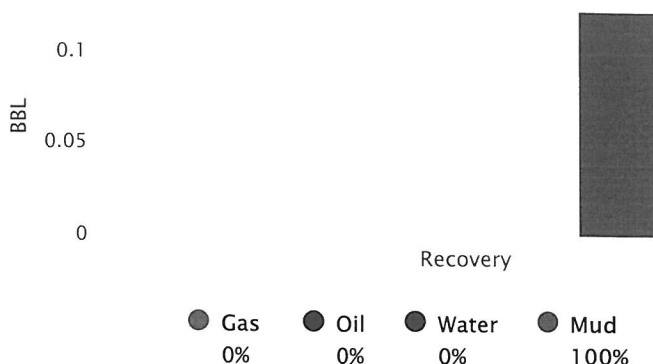
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
25	0.123	M	0	0	0	100

Total Recovered: 25 ft
 Total Barrels Recovered: 0.123

Reversed Out
 NO

Recovery at a glance

Initial Hydrostatic Pressure	2094	PSI
Initial Flow	16 to 24	PSI
Initial Closed in Pressure	1003	PSI
Final Flow Pressure	28 to 30	PSI
Final Closed in Pressure	880	PSI
Final Hydrostatic Pressure	2079	PSI
Temperature	125	°F
Pressure Change Initial Close / Final Close	12.3	%





Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
County: THOMAS
State: Kansas
Drilling Contractor: WW Driling, LLC -
Rig 2
Elevation: 3050 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 188

DATE July 05 2018
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DST #1	Formation: Lans "J- L"	Test Interval: 4238 - 4365'	Total Depth: 4365'
	Time On: 00:10 07/05	Time Off: 09:05 07/05	
	Time On Bottom: 03:54 07/05	Time Off Bottom: 06:54 07/05	

REMARKS:

Initial Flow: Blow building to .9 in.

Initial Shut-in: No blow back.

Final Flow: No blow.

Final Shut-in: No blow back.

Tool Sample: 100% mud w/oil spots



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC -
 Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE July 05 2018
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DST #1 **Formation: Lans "J-L"** **Test Interval: 4238 - 4365'** **Total Depth: 4365'**

Time On: 00:10 07/05 Time Off: 09:05 07/05
 Time On Bottom: 03:54 07/05 Time Off Bottom: 06:54 07/05

Down Hole Makeup

Heads Up: 30.4 FT	Packer 1: 4232.75 FT
Drill Pipe: 4108.22 FT <i>ID-3 1/2</i>	Packer 2: 4237.75 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4222.17 FT
Collars: 127.36 FT <i>ID-2 1/4</i>	Bottom Recorder: 4357 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 127.25	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 20 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 95.25 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 9 FT <i>4 1/2-FH</i>	



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
County: THOMAS
State: Kansas
Drilling Contractor: WW Driling, LLC -
Rig 2
Elevation: 3050 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 188

DATE
July
05
2018

DST #1 **Formation: Lans "J-
L"** **Test Interval: 4238 -
4365'** **Total Depth: 4365'**
Time On: 00:10 07/05 Time Off: 09:05 07/05
Time On Bottom: 03:54 07/05 Time Off Bottom: 06:54 07/05

Mud Properties

Mud Type: Chemical **Weight:** 8.8 **Viscosity:** 52 **Filtrate:** 6.8 **Chlorides:** 2,000 ppm



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC - Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE
 July
06
 2018

DST #2 **Formation: Pawnee/Fort Scott** **Test Interval: 4451 - 4570'** **Total Depth: 4570'**
 Time On: 03:52 07/06 Time Off: 13:02 07/06
 Time On Bottom: 07:20 07/06 Time Off Bottom: 10:20 07/06

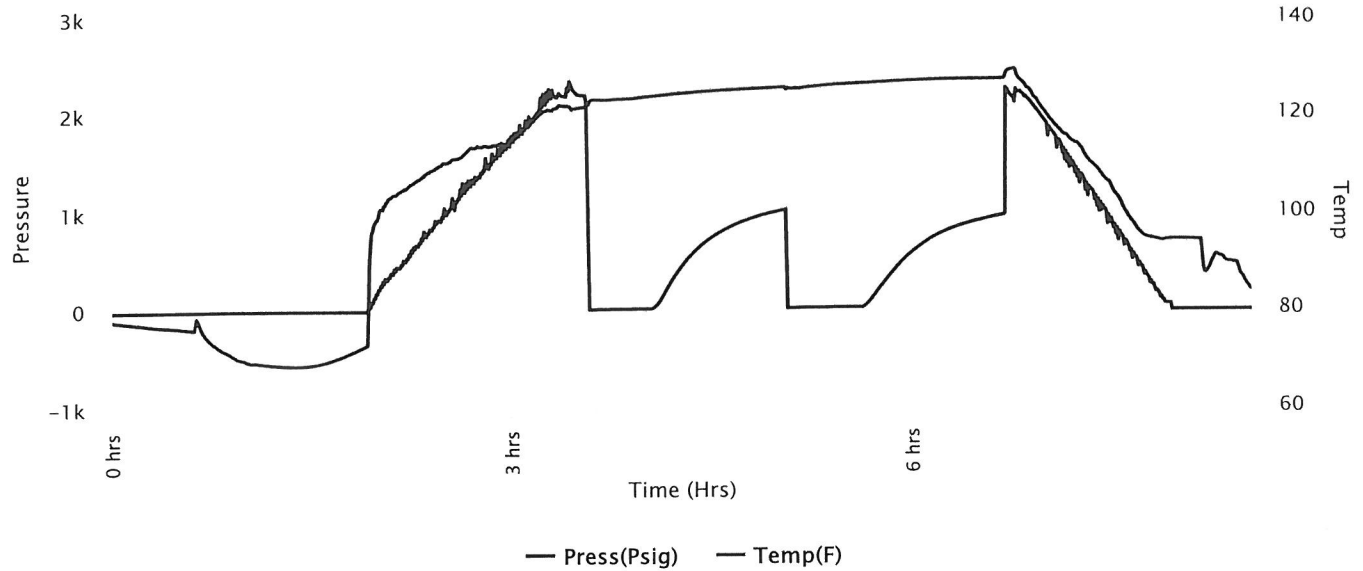
Electronic Volume Estimate:
 0'

1st Open
 Minutes: 30
 0" at 30 min

1st Close
 Minutes: 60
 0" at 60 min

2nd Open
 Minutes: 30
 0" at 30 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC - Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE
 July
06
 2018

DST #2 **Formation: Pawnee/Fort Scott** **Test Interval: 4451 - 4570'** **Total Depth: 4570'**
 Time On: 03:52 07/06 Time Off: 13:02 07/06
 Time On Bottom: 07:20 07/06 Time Off Bottom: 10:20 07/06

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
5	0.0246	M	0	0	0	100

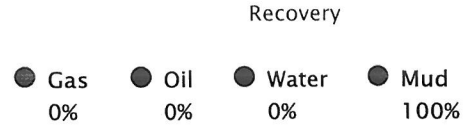
Total Recovered: 5 ft
 Total Barrels Recovered: 0.0246

Reversed Out
 NO

Recovery at a glance

Initial Hydrostatic Pressure	2212	PSI
Initial Flow	16 to 22	PSI
Initial Closed in Pressure	1035	PSI
Final Flow Pressure	24 to 29	PSI
Final Closed in Pressure	978	PSI
Final Hydrostatic Pressure	2209	PSI
Temperature	128	°F
Pressure Change Initial Close / Final Close	5.5	%

BBL
 0.02
 0.01
 0





Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
County: THOMAS
State: Kansas
Drilling Contractor: WW Driling, LLC -
Rig 2
Elevation: 3050 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 188

<p>DATE July 06 2018</p>
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DST #2	Formation: Pawnee/Fort Scott	Test Interval: 4451 - 4570'	Total Depth: 4570'
	Time On: 03:52 07/06	Time Off: 13:02 07/06	
	Time On Bottom: 07:20 07/06	Time Off Bottom: 10:20 07/06	

REMARKS:

Initial Flow: Blow building to 1/2 in.

Initial Shut-in: No blow back.

Final Flow: No blow.

Final Shut-in: No blow back.

Tool Sample: 100% mud



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC -
 Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE
July
06
2018

DST #2 **Formation:** **Test Interval: 4451 -** **Total Depth: 4570'**
 Pawnee/Fort Scott **4570'**
 Time On: 03:52 07/06 Time Off: 13:02 07/06
 Time On Bottom: 07:20 07/06 Time Off Bottom: 10:20 07/06

Down Hole Makeup

Heads Up: 7.68 FT	Packer 1: 4446.14 FT
Drill Pipe: 4298.89 FT <i>ID-3 1/2</i>	Packer 2: 4451.14 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4435.56 FT
Collars: 127.36 FT <i>ID-2 1/4</i>	Bottom Recorder: 4562 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 118.86	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 11 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 95.86 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 9 FT <i>4 1/2-FH</i>	



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
County: THOMAS
State: Kansas
Drilling Contractor: WW Driling, LLC -
Rig 2
Elevation: 3050 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 188

DATE
July
06
2018

DST #2 Formation: Pawnee/Fort Scott Test Interval: 4451 - 4570' Total Depth: 4570'
Time On: 03:52 07/06 Time Off: 13:02 07/06
Time On Bottom: 07:20 07/06 Time Off Bottom: 10:20 07/06

Mud Properties

Mud Type: Chemical Weight: 9.3 Viscosity: 55 Filtrate: 8.8 Chlorides: 2,500 ppm



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC - Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE
 July
07
 2018

DST #3 **Formation: Johnson** **Test Interval: 4557 - 4640'** **Total Depth: 4640'**

Time On: 01:33 07/07 Time Off: 09:43 07/07
 Time On Bottom: 04:55 07/07 Time Off Bottom: 07:55 07/07

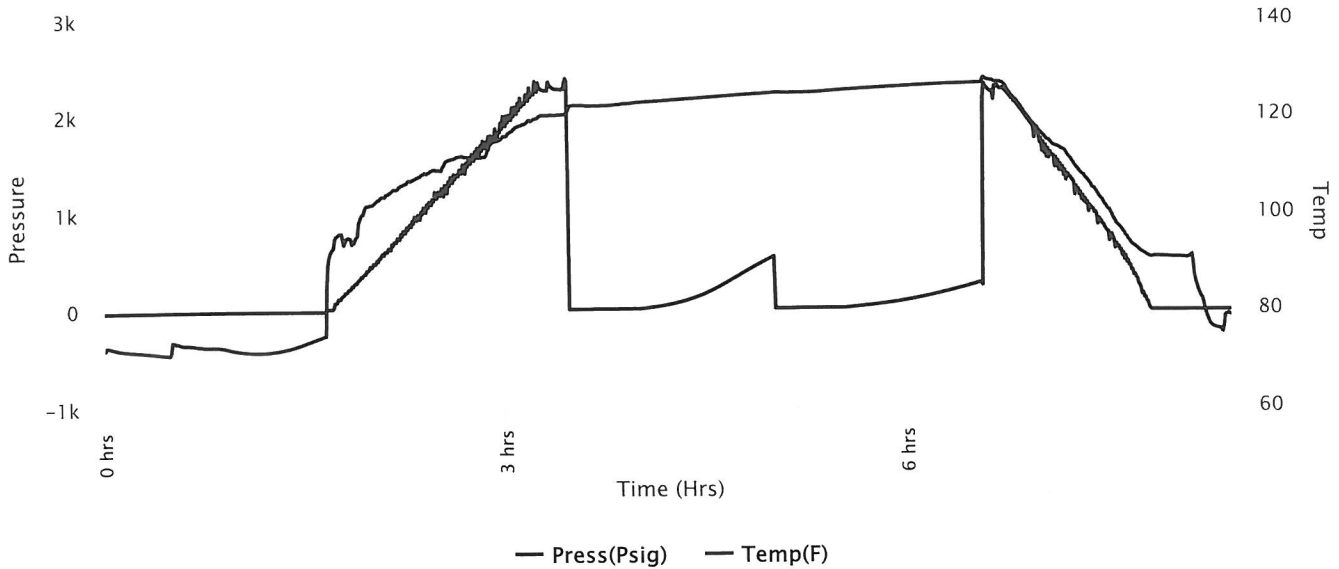
Electronic Volume Estimate:
 18'

1st Open
 Minutes: 30
 .5" at 30 min

1st Close
 Minutes: 60
 0" at 60 min

2nd Open
 Minutes: 30
 0" at 30 min

2nd Close
 Minutes: 60
 0" at 60 min





Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC - Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE
 July
07
 2018

DST #3 **Formation: Johnson** **Test Interval: 4557 - 4640'** **Total Depth: 4640'**
 Time On: 01:33 07/07 Time Off: 09:43 07/07
 Time On Bottom: 04:55 07/07 Time Off Bottom: 07:55 07/07

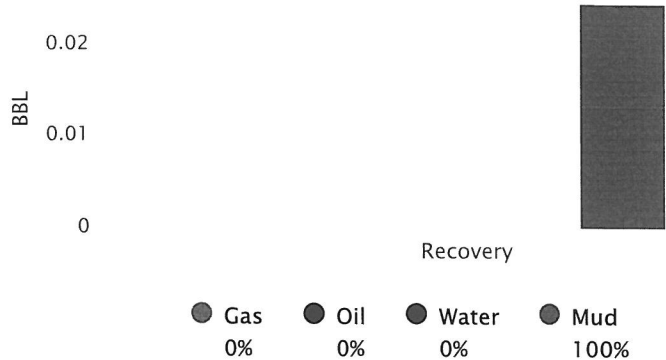
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.0246	M	0	0	0	100

Total Recovered: 5 ft
 Total Barrels Recovered: 0.0246

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2287	PSI
Initial Flow	16 to 22	PSI
Initial Closed in Pressure	561	PSI
Final Flow Pressure	23 to 26	PSI
Final Closed in Pressure	289	PSI
Final Hydrostatic Pressure	2279	PSI
Temperature	127	°F
Pressure Change Initial Close / Final Close	48.6	%



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
County: THOMAS
State: Kansas
Drilling Contractor: WW Driling, LLC -
Rig 2
Elevation: 3050 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 188

DATE July 07 2018
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DST #3 Formation: Johnson Test Interval: 4557 - Total Depth: 4640'
4640'

Time On: 01:33 07/07 Time Off: 09:43 07/07
Time On Bottom: 04:55 07/07 Time Off Bottom: 07:55 07/07

REMARKS:

Initial Flow: Blow building to 1/2 in.
Initial Shut-in: No blow back.
Final Flow: No blow.
Final Shut-in: No blow back.

Tool Sample: 100% mud w/oil spots



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
 County: THOMAS
 State: Kansas
 Drilling Contractor: WW Driling, LLC -
 Rig 2
 Elevation: 3050 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 188

DATE
July
07
2018

DST #3 Formation: Johnson Test Interval: 4557 - 4640' Total Depth: 4640'
 Time On: 01:33 07/07 Time Off: 09:43 07/07
 Time On Bottom: 04:55 07/07 Time Off Bottom: 07:55 07/07

Down Hole Makeup

Heads Up: 29.08 FT	Packer 1: 4551.53 FT
Drill Pipe: 4425.68 FT <i>ID-3 1/2</i>	Packer 2: 4556.53 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4540.95 FT
Collars: 127.36 FT <i>ID-2 1/4</i>	Bottom Recorder: 4638 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 83.47	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 14 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 63.47 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Gore Oil Company
Lease: Sims #1-14

SEC: 14 TWN: 09S RNG: 32W
County: THOMAS
State: Kansas
Drilling Contractor: WW Driling, LLC -
Rig 2
Elevation: 3050 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 188

DATE
July
07
2018

DST #3 Formation: Johnson Test Interval: 4557 - Total Depth: 4640'
4640'

Time On: 01:33 07/07 Time Off: 09:43 07/07
Time On Bottom: 04:55 07/07 Time Off Bottom: 07:55 07/07

Mud Properties

Mud Type: Chemical **Weight:** 9.3 **Viscosity:** 55 **Filtrate:** 8.0 **Chlorides:** 3,000 ppm

GLOBAL OIL FIELD SERVICES, LLC

3282

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT:

DATE <u>6-29-18</u>	SEC. <u>14</u>	TWP. <u>9</u>	RANGE <u>32W</u>	CALLED OUT <u>2PM</u>	ON LOCATION <u>4PM</u>	JOB START	JOB FINISH
LEASE <u>Smis</u>	WELL#. <u>1-14</u>	LOCATION <u>Barney, KS 2 1/4 N, 83 W, 5 mi,</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (CIRCLE ONE)			<u>1 F, 1/4 NORTH, WEST INTO</u>				

CONTRACTOR WW DRILLING RIG #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 TD. 283

CASING SIZE 9 5/8 DEPTH 252.69

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 XH DEPTH 260

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS

DISPLACEMENT 14 3/4

OWNER

CEMENT AMOUNT ORDERED 180 SY COM 3% CC 2% GEL

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		
TOTAL		

EQUIPMENT

PUMP TRUCK CEMENTER BRAD

409 HELPER JASON

BULK TRUCK DRIVER TONY

401

BULK TRUCK DRIVER

#

REMARKS:

RUN TO 18' 3/8 CASING W/ 18' L.J. FOR SW
SWAGE GEL MIX, 180 SY, 14.75 BBL H₂O,
SPUR IN @ 200 PSI, CEMENT. DO CIRCULATE

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@
TOTAL	

CHARGE TO: GOLE OIL CO.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

Global Oil Field Services, LLC
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

GLOBAL OIL FIELD SERVICES, LLC

3378

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell KS

DATE <u>7-8-13</u>	SEC <u>H</u>	TWP. <u>15</u>	RANGE <u>32 E</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:30 PM</u>
LEASE <u>Sias</u>	WELL # <u>14</u>	LOCATION <u>5 1/2 mi N of Russell</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)				<u>RENT IN N NEW INFO</u>			

CONTRACTOR W.H. Dilling Rig #2
 TYPE OF JOB Primary Plug
 HOLE SIZE _____ T.D. 2700'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2700'
 TOOL _____ DEPTH _____
 PRES. MAX. _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER Gore Oil Co.
 CEMENT AMOUNT ORDERED 2405x 60/16 4000'
14 1/2 lbs sack

EQUIPMENT
 PUMP TRUCK # 904 CEMENTER Bob
 # _____ HELPER Ray
 BULK TRUCK # 473 DRIVER Bob
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:
505x 2700'
1005x 1875'
505x 300'
105x 40' wiper plug
305x Put here

CHARGE TO: Gore Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

November 05, 2018

Edward J. Chesny, Jr.
Gore Oil Company
202 S ST FRANCIS
PO BOX 2757
WICHITA, KS 67202-4518

Re: ACO-1
API 15-193-21020-00-00
SIMS 1-14
SE/4 Sec.14-09S-32W
Thomas County, Kansas

Dear Edward J. Chesny, Jr.:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/29/2018 and the ACO-1 was received on November 05, 2018 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

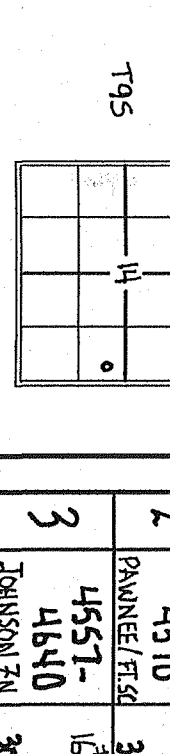
Sincerely,

Production Department

CHARLES SCHWALTZ
CONSULTING GEOLOGIST
WICHITA, KANSAS

REPORT LOGS

COMPANY: GORE OIL CO.
WELL: #1-14 SIMS
FIELD: WILDGATE
LOCATION: 1940 E.S.L. 400' FEEL
SEC: 14 TWP: 9S REF: 31 W
COUNTY: THOMAS
STATE: KANSAS
DATE: 15-193 - 10-1920
APPROVED: MUD CO. SERVICE WIND
CONTRACTOR: WINDMILL WIND CO. #12
OPERATED BY: JUNE 20/28 OPERATED BY: JULY 22/28
CASING RECORD: NONE
SIZES: 8 1/2" (28) 6" (28) 4 1/2" (28)
STRAINS: 28/28
SPECIAL: NONE
TOTAL DEPTH: 4725'
TOTAL DEPTH LOG: 4725'



FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUBSEA DATUM	STRUCTURAL POSITION
ANHYDRITE-TOP	2419	7440	+407	-12
ANHYDRITE-BASE	2881	2616	+379	+3
TOPEKA	3827	3830	-115	+5
HEEBNER	4045	4089	-861	+1
TORONTO	4067	4061	-1012	+2
LANSING	4083	4080	-1025	+5
PAWNEE	4361	4386	-1301	+6
MARMATON	4389	4389	-1331	+5
ET. SCOTT	4483	4483	-1438	+2
CHEROKEE	4552	4539	-1483	-1
MISSISSIPPIAN	4689	4687	-1532	-5
TOTAL DEPTH	4725	4721	-1865	-24

REFERENCE WELL FOR STRUCTURE: PICKRELL DRUG CO. - #1 SIMS
SEC. 14 - TWP. 9S - R. 23W - THOMAS CITY, KANSAS

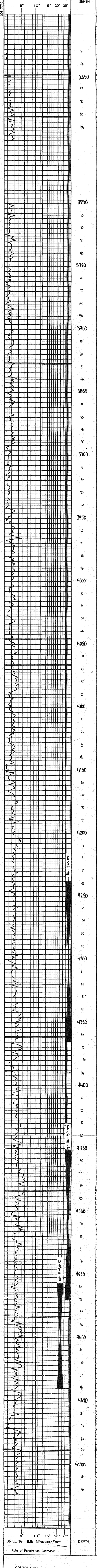
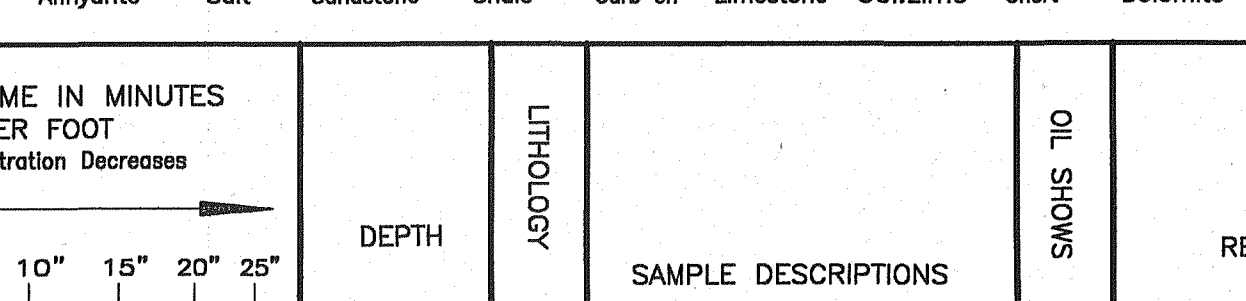
21-104855

DRILL STEM TESTS

No.	Interval	EST./min	EST./min	EST./min	BHT/ft	REMARKS
1	4238-4365	1000 [#]	60"	980 [#]	2209 [#]	25 MUD w/ 550
2	4451-4450	1035	60"	918 [#]	2209 [#]	5' MUD NS
3	4651-4640	561 [#]	30"	289 [#]	2279 [#]	5' MUD

NO.	SIZE	NAME	TYPE	DEPTH	OUT	FEET	HOURS
1	3/8"						
2	1/2"						
3	3/4"						
4	1"						
5	1 1/8"						
6	1 1/4"						
7	1 3/8"						
8	1 1/2"						
9	1 5/8"						
10	1 3/4"						
11	1 7/8"						
12	2"						
13	2 1/8"						
14	2 1/4"						
15	2 3/8"						
16	2 1/2"						
17	2 5/8"						
18	3"						

LEGEND



DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
2419				ANHYDRITE-TOP (4406)
2881				ANHYDRITE-BASE (4374)
3827				TOPEKA (712)
4045				HEEBNER (990)
4067				TORONTO (1012)
4083				LANSING (1028)
4361				PAWNEE (1306)
4389				MARMATON (1334)
4483				ET. SCOTT (1497)
4552				CHEROKEE (1522)
4689				MISSISSIPPIAN (1634)

DRILLING TIME MINUTES/FOOT
Rate of Penetration Decreases

CONTRACTOR: _____ LOCATION: _____
LEASE: _____ IP: _____ SEC: _____ TWP: _____ RNG: _____
ELEVATION: _____ RTD: _____ COUNTY: _____ STATE: _____