

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

# Invoice

DATE	INVOICE #
3/8/2005	7719

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Boos	Ellis	Professional Pulli...	Oil	Workover	Hunt Hole & Squ...	Dave
PRICE REF.	DESCRIPTION					QTY	UNIT PRICE	AMOUNT
575W	Mileage					30	3.00	90.00T
578W	Pump Service On 03/08/05 & 03/09/05					2	1,250.00	2,500.00T
288	Sand (20/40 Brady)					1	12.00	12.00T
503	Pick-Up Mileage - 1 Way On 03/09/05					30	1.50	45.00T
325	Standard Cement					525	7.50	3,937.50T
278	Calcuim Chloride					14	25.00	350.00T
581W	Service Charge Cement					525	1.10	577.50T
583W	Drayage					1,480.5	0.90	1,332.45T
	Subtotal							8,844.45
	Sales Tax						5.30%	468.76
<b>We Appreciate Your Business!</b>						<b>Total</b>		\$9,313.21

*Pol #3524*





CHARGE TO: Charter Energy  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No. **7719**

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>HAYS</u>	<u>#1</u>	<u>Boos</u>	<u>Ellis</u>	<u>Ks</u>		<u>03-08-05</u>	
2. <u>NESSCITY KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <u>0:1</u>	WELL CATEGORY <u>Workover</u>	<u>Professional Pumping Serv.</u>	<u>ET</u>	<u>454 W D I A W Ellis KS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS		JOB PURPOSE <u>Hot Hole &amp; Squeeze</u>	WELL PERMIT NO.	WELL LOCATION		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #105	30	Mi			3.00	90.00
578					Pump Service 03-08, 03-09	29	ea			1,250.00	35,750.00
288					20-40 Sand	1	SK			12.00	12.00
503					Picking Miles 03-09	30	Mi			1.50	45.00
325					Stender Cement	525	SK			7.50	3,937.50
278					Calcein Chloride	14	SK			25.00	350.00
581					Service Charge CNT	525	SK			1.10	577.50
583					Dryness	14805	Tm			.90	1332.45

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED 03-08-05 TIME SIGNED 0800  
 A.M.  P.M.

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

AGREE UN- DIS-  
 DECIDED AGREE

PAGE TOTAL 8,844 45  
 TAX 468 76  
 TOTAL 9,313 21

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dee Bly APPROVAL \_\_\_\_\_  
 Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 03-08-05 PAGE NO. 18/24

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.
<u>Charter Energy</u>		<u>#1</u>		<u>Boos</u>		<u>Hunt Hole - Squeeze</u>		<u>7719</u>
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<u>0850</u>							<u>ON LOCATION, Sit up</u> <u>2 7/8 Tbs 4 1/2 case. RBF @ 3140</u> <u>Holes 3242-3362</u>
	<u>0900</u>	<u>1.7</u>	<u>0</u>	<u>✓</u>		<u>50</u>		<u>Load Hole 4 Circ PNR @ 3119</u>
		<u>1.7</u>	<u>7</u>	<u>✓</u>		<u>100</u>		<u>Hole Circ.</u>
	<u>0930</u>	<u>2.7</u>	<u>0</u>	<u>✓</u>		<u>300</u>		<u>Set PNR @ 3119 Tq. Rate</u>
		<u>2.7</u>	<u>3</u>	<u>✓</u>		<u>900</u>		
		<u>2.7</u>	<u>5</u>	<u>✓</u>		<u>800</u>		<u>2.7 bpm @ 800 ps:</u>
	<u>0950</u>	<u>1.7</u>	<u>0</u>	<u>✓</u>		<u>50</u>		<u>Run PNR in to spot Sand 1 bag PNR @ 3396</u>
	<u>1002</u>	<u>1.7</u>	<u>18</u>	<u>✓</u>		<u>75</u>		<u>Sand spotted. Let Sand Fall out</u> <u>Pull PNR up to SQ. 3119</u>
	<u>1040</u>		<u>.5</u>		<u>✓</u>	<u>400</u>		<u>Load Anns. Bleed off on top sq. 50#</u>
	<u>1042</u>							<u>Mix C.C. in Fresh water</u>
	<del>1103</del>	<u>2.0</u>	<u>4</u>	<u>✓</u>		<u>300</u>		<u>Pump Fresh water ahead of CMT</u>
	<u>1107</u>	<u>2.7</u>	<u>0</u>	<u>✓</u>		<u>500</u>		<u>Start mixing CMT meet 100 sec @ STD</u>
		<u>3.0</u>	<u>6</u>	<u>✓</u>		<u>300</u>		
		<u>3.0</u>	<u>20</u>	<u>✓</u>		<u>100</u>		
	<u>1114</u>	<u>3.0</u>	<u>21</u>	<u>✓</u>		<u>100</u>		<u>Start mixing 100 sec w/ 3% cc</u>
	<u>1120</u>	<u>3.0</u>	<u>41</u>	<u>✓</u>		<u>100</u>		<u>End CMT Pressure 0</u>
	<u>1121</u>							<u>WASH Pumping Lines</u>
	<u>1122</u>	<u>2.0</u>	<u>0</u>	<u>✓</u>		<u>0</u>		<u>Start Disp.</u>
	<u>1124</u>	<u>2.0</u>	<u>5.0</u>	<u>✓</u>		<u>100</u>		<u>Load - Catch CMT</u>
		<u>1.8</u>	<u>8.0</u>	<u>✓</u>		<u>200</u>		
		<u>1.6</u>	<u>12.0</u>	<u>✓</u>		<u>400</u>		
	<u>1130</u>	<u>1.6</u>	<u>14.0</u>	<u>✓</u>		<u>450</u>		
		<u>1.6</u>	<u>16.0</u>	<u>✓</u>		<u>500</u>		<u>2 bbls in bag. Stop pumping watch psi. Stay @ 200#</u>
	<u>1135</u>	<u>1.5</u>	<u>18.0</u>	<u>✓</u>		<u>500</u>		<u>Clear PNR</u>
	<u>1140</u>	<u>1.5</u>	<u>18.2</u>	<u>✓</u>		<u>500</u>		<u>1/4 bbl. Below PNR bleed off to 200#</u>
	<u>1145</u>		<u>18.5</u>	<u>✓</u>		<u>400</u>		<u>move 1/4 bbl. psi up to 400#, close in well</u> <u>WASH up P.T.</u>
	<u>1210</u>		<u>18.5</u>	<u>✓</u>		<u>200</u>		<u>Bump CMT. PSI @ 100, bump up to 200# bleed off</u>
	<u>1245</u>		<u>18.6</u>	<u>✓</u>		<u>500</u>		<u>Holding 500#</u>
	<u>1300</u>		<u>18.6</u>	<u>✓</u>		<u>700</u>		<u>Inc PSI to 700# psi went to 0 in 1 min</u>
	<u>1315</u>					<u>0</u>		<u>Release No Blower Suck</u>
	<u>1330</u>		<u>18.7</u>	<u>✓</u>		<u>350</u>		<u>Bump up Bleed off to 0, Blow Hole in CS6?</u>
	<u>1345</u>							<u>MOVE TOOL up Hole to 3018 PNR</u> <u>order more CMT</u> <u>SEE NEXT PAGE</u>



**JOB LOG**

**SWIFT Services, Inc.**

DATE 03-08-05 PAGE NO. 2024

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
CharterEnergy		#1		Boos		Squeeze Hole		7719	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									TOP OF Hole 3019 to 3140
									PNR to SB@ 3018
	1425								Mix C.C. in Water
	1435	1.2	0	✓		0			Start mixing 75 SWS STD w/ 3% ca
		1.0	1.5	✓		300			
	1447	1.2	15.5	✓		50			END CMT
									WASHOUT Pumping Lines
	1450	1.1	0	✓		0			Start Disp
		1.1	4	✓		0			CMT on Bottom Hole
		1.1	8	✓		0			
	1456	0	10	✓		0			Tag on Vsc 11.4% Locked
		.8	12	✓		200			Start pumping Stage on CMT in Tbs
		.7	14	✓		250			Bleedoff to 50#
	1505	.7	16	✓		300			" " " 150
		.7	16.6	✓		400			" " " 200
		.7	17.0	✓		400			" " " 200
	1520	.7	17.6	✓		400			" " " 200 Close in 17.4 clean PNR, @ .2 Below PNR
									WASHUP P.T.
	1528	0	17.6	✓		50			Open up to tbs Holding 50#
	1550		17.7	✓		200			Bump Psi up to 200# Bleedoff to 25#
	1551		17.7	✓		300			" " " " 300# " " " 25#
	1615		17.8	✓		200			" " " " 200# " " " 100#
	1620		17.8	✓		200			" " " " 200# " " " 150#
	1630		17.8	✓		500			" " " " 500# " " " 400#
	1635		17.8	✓		600			" " " " 600# " " " 400#
	1636		<del>17.8</del>	✓		600			" " " " 600# " " " 500#
	1705								Release Pressure
	1707	1.5	0	✓		0			Reverse out
		1.5	3	✓		300			Loaded Ann
		1.5	0	✓		300			
		1.5	17.4	✓		200			Getting CMT
		2.0	20.0	✓		200			Getting Cuttings - Floccle from 300PSZ
	1738	2.0	33.0	✓		200			out of water
									Pull 10 Joints PNR @ 2705
	1741		.5	✓		500			Set PNR Pressure up Tbs
									Close in T.O.L.
	1800								Done for Day
									Be Back 0800 - 03-08-05



**JOB LOG**

**SWIFT Services, Inc.**

CUSTOMER <u>Charterenergy</u>	WELL NO. <u>#1</u>	LEASE <u>Boos</u>	JOB TYPE <u>Mud Hole Squeeze</u>	TICKET NO. <u>7719</u>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0755							ON Location, Start Trucks
	0805		1.0	✓		500		PNR@2705 pressure up 50 bleed off to 300# in 2min
	0820							Run in 10 Joints PNR 30#
	0832			✓		560		Pressure up 50 560# bleed off to 500# Holding 500# For 15min
	0900				✓		400	Pull up to with PNR@ bleed off to 100# in 1min
	0915				✓		400	Pull up 1 Joint PNR " " " 100# in 30sec.
	0925				✓		200	Run 5 Joints PNR@ Blowing up Tbg
	0930							Trip PNR out
	1210							Start in with Tension PNR
	1255		.5	✓		500		PNR@2548 Leaks
	1308	.7	1.0		✓		400	" " " Blow on tbg
	1315		.7		✓		500	PNR@2355 Leaks 200# in 2mins
	1320		.6	✓		500		" " " Leaks 300# in 2mins
	1327	1.3	0	✓		700		Injection Rate
		1.5	5.0	✓		500		" "
	1350		.5		✓		500	PNR@2045 bleed off 40# in 3mins
	1359		.5		✓		520	" " 1885 " " " " Trying to hold 300
	1408	2.7	3	✓		700		Injection Rate
								Mix up C.C. Water in Tanks
	1443	1.8	0	✓		400		Start Mixing CMT 150SKS w/ 4% CC
		2.0	11.0	✓		75		CMT out in CS4
		1.8	20	✓		50		CMT on top of P Hole
	1457	1.8	31	✓		25		Start mixing 100SKS w/ 3% CC
		1.0	46	✓		25		
		1.0	53.4	✓		25		END CMT
	1514							WASH up Pump truck
	1520	1.0	0	✓		0		Start Disp. Vac 1bpm
	1528	1.1	6	✓		0		Vac. 1.1 bpm
	1530	.7	7	✓		100		Start to pump
	1532	.7	8	✓		200		
	1535	.7	10	✓		275		Stop pump 1 bbl in tbg. holding 50#
	1539	2.0	10	✓		500		11 bbls Clear PNR
	1544	2.0	17.0	✓		575		stop Disp. Stage on CMT Hold <sup>157P</sup> 500
	1610		17.0	✓		175		Bump up to 300#
	1620		17.1	✓		275		" " " 400#
	1625		17.2	✓		300		" " " 425#
	1630		17.2	✓		400		" " " 500#
	1640		17.2	✓		425		" " " 500#









P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/9/2005	8681

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Boos	Ellis	Professional Pulli...	Oil	OWWO	Hunt Holes & Sq...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	40	Miles	4.00	160.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3300 Feet	1	Job	1,250.00	1,250.00T
288	Sand (20/40 Brady)	1	Sack(s)	16.00	16.00T
325	Standard Cement	390	Sacks	8.80	3,432.00T
278	Calcium Chloride	7	Sack(s)	32.00	224.00T
581W	Service Charge Cement	450	Sacks	1.10	495.00T
583W	Drayage	866.3	Ton Miles	1.00	866.30T
503	Pick-Up Mileage - 1 Way On 09/10/2005	40	Miles	1.50	60.00T
577W	Pump Charge - Shallow Squeeze (< 1500 Ft.) - 1296 Feet	1	Job	800.00	800.00T
325	Standard Cement	60	Sacks	8.80	528.00T
278	Calcium Chloride	1	Sack(s)	32.00	32.00T
	Subtotal				7,863.30
	Sales Tax Ellis County			5.30%	416.75

*pd*  
*#3920*

**We Appreciate Your Business!**

**Total**

\$8,280.05





CHARGE TO: Charter Energy  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET NO: **8681**

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, KS  
 2. Ness City, KS  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. # 1  
 LEASE Boos  
 COUNTY/PARISH Ellis  
 STATE KS  
 CITY \_\_\_\_\_

TICKET TYPE  SERVICE  
 SALES  
 CONTRACTOR \_\_\_\_\_  
 RIG NAME/NO. \_\_\_\_\_

WELL TYPE oil  
 WELL CATEGORY PPS  
 JOB PURPOSE hunt holes  
 WELLS PERMIT NO. \_\_\_\_\_

WELL LOCATION location  
 DATE 9-9-05  
 ORDER NO. \_\_\_\_\_  
 OWNER same

INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1		MILEAGE	40	m			4.00	160.00
578		1		Pump Charge deep squeeze	1	cm	3300'		1250.00	1250.00
275		4		Cottonseed hulls		shs			28.00	
		1								
288		2		20% Brady Sand	1	shs			16.00	16.00
325		2		Standard Cement	390	shs			8.50	3432.00
278		2		Calcium Chloride	7	shs			32.00	224.00
581		2		Cement Service Charge	450	shs			1.10	495.00
583		2		Drayage	866.3	TM			1.00	866.30

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED [Signature] TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1 6443 30  
 #2 1420 00  
 sub total 7803 30  
 TAX 5.3% 410 75  
 TOTAL 8280 05

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL \_\_\_\_\_

Thank You!











JOB LOG

SWIFT Services, Inc.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Charter Energy		#1		Boos		Anthrake + squeeze		8681	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									Locate holes between 2740' - 2900'
									<del>set</del> Pkr @ 2645' swinging
	1540	2	0			200			Spot cement
	1545		11.5						Mix 55sks w 2% CC
									set Pkr
									Wash P&L
	1549	1.5	0			0			start displacement
	1550	1	1.5			175			catch cement
	1602	.5	10			450			pressure climbing
	1611		14			800			shut down
	1615	.25	14.75			450/1000			Bump 1/2 bbl cement in tbg
	1630	.25	15			400/1000			Bump
	1635					900			Release pressure
	1640	2	0			<del>200</del> 250			Reverse out hole clean
			25						
	1655	.25	13			1000			set pkr & pressure up
	1700					975			release pressure
									locate next holes
									Bottom hole between 2113'-45' communicated to 1990'-21'
									set pkr @ 1706'
	1810	1.5	3			575			Take injection rate
	1814	1.5	0			575			start cement 275sks @ 2% CC
	1845	1	55			0			end cement
									Wash P&L
	1850	.75	0			0			Start displacement
	1854	.75	3			100			catch cement
	1856		4			100			shut down
	1900	.25	4.5			0/100			Bump 1/2 bbl
	1910	.25	5			0/100			" "
	1920	.25	5.5			0/400			" "
	1930	.25				300			Pump to clear Pkr
	1950		9			1000			shut down 1/2 bbl in tbg cont.



**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-9-05 PAGE NO. 3

CUSTOMER Charter Energy WELL NO. #1 LEASE Boos JOB TYPE hunt holes & Squeeze TICKET NO. 8681

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1955					900		Release Pressure trickling back
	1957	1.25	10.25			1100		Repressure cement 1/2 bbl below pkc
	2005					1050		Release Pressure
	2007	2	0				150	Reverse out
			17					hole clean
	2020					500		pull 5jts set pkc @ 1550' ± pressure up shut in
								shutdown for day
	0745							on location 9-10-05 ISSUE CSG. LEAK = 1296-1365
					✓	600		1296 TO SURFACE ANNULUS HOLDS 600 PSC
	0920	1 1/4	2	✓		725		2KT RATE PKC @ 1110'
	0927	1	12 1/2	✓		400 AK		mix 60 SEC SAND 2% CC
	0941							WASH OUT PUMP - LINES
	0945	1 3/4	0	✓		0		DESIGN CEMENT
		1 3/4	2	✓		400		"
		1/2	4	✓		500		"
	0950	1/2	6	✓		525		" SHUT DOWN
	1000	1/4	8	✓		700		" "
	1005					600		SHUT 2J WASH UP TRUCK
	1045					1000		PSC UP - SLOW BLOCK OFF
	1050		8 1/4			1000		" HOLDUP
	1100							RELEASE ASD-HEAD
	1110	2	12	✓		250		REVERSE CLOW
				✓		400		PULL PKC OUT WELL TOC = 1210' ± 50 SEC W/ LEAK
	1145			✓		400		PSC UP SQUEEZE - HEAD - SHUT IN
	1200							JOB COMPLETE
								THANK YOU WAVE, DUSTY, NICK, DAN, JAY



# STATE OF KANSAS



CORPORATION COMMISSION  
CONSERVATION DIVISION  
266 N. MAIN ST., STE. 220  
WICHITA, KS 67202-1513

PHONE: 316-337-6200  
FAX: 316-337-6211  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 18, 2018

Steve Baize  
Charter Energy, Inc.  
PO BOX 252  
GREAT BEND, KS 67530-0252

Re: Plugging Application  
API 15-051-20562-00-00  
BOOS 1  
SE/4 Sec.32-13S-20W  
Ellis County, Kansas

Dear Steve Baize:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 18, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The April 18, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 4