

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Mobile Drilling Company Inc**  
**100 S Main Ste 505**  
**Wichita KS 67202-3738**

Bill To:

**Standard Operating Co**  
**100 S Main, Suite 415**  
**Wichita, KS 67202**

Business Month: **July**

Invoice Date: **07-31-18**

Invoice # **180352**

Lease Name **Bethell # 4** Terms **Due - 30 days**

	<u>From</u>	<u>To</u>	<u>Rig #</u>	<u>Quantity</u>	<u>Rate</u>	<u>Amount</u>
Date:	3-09	3-09	9	2	205.00	410.00
MIRU:						
	See enclosed Well Service Reports		Power Tongs		17.00	0.00

Graham County  
 Pickup - Travel  
 Roustabout - Travel

Supplies:

Subtotal		410.00
Sales Tax @	7.50%	30.75
	3	50.00
	6	30.00
		180.00
<b>Total Amount Due:</b>		<b>770.75</b>

*JK*

**MOBILE DRILLING COMPANY, INC.**

100 S. Main, Suite 505  
Wichita, Kansas 67202  
316-262-8427

**WELL SERVICE REPORT**

Date 3-9-18

Company Stantec Operating Company

Operator: Luis Correa Lease Bethell Well No. #4

Helper: David Ochoa

Helper: \_\_\_\_\_ County Graham Co Unit No. 9 Foreman: \_\_\_\_\_

**EQUIPMENT AND SERVICES**

Unit No. 9 (With Operator) 2 Hrs. Rig 2  
2 Man Crew 2 Hrs. Each

Power Tongs \_\_\_\_\_ Hrs.  
Rod Tongs \_\_\_\_\_ Hrs.  
Swab Cups: Size \_\_\_\_\_ Type \_\_\_\_\_ No. Used \_\_\_\_\_  
V-Rings: Size \_\_\_\_\_ Type \_\_\_\_\_ No. Used \_\_\_\_\_  
Oil Saver Rubbers: Size \_\_\_\_\_ Type \_\_\_\_\_ No. Used \_\_\_\_\_  
Other Equip.: \_\_\_\_\_

**PICKUP & ROUSTABOUT WORK**

Veh. No. 419 Hrs. 3 hrs TRK 3

Roustabouts: Rsto 6

Drive to location Hrs. 1:30

Drive back to Wess City Hrs. 1:30

Work \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**JOB DESCRIPTION** Drive to location rigged up ran in the well with the swabs bar to find out where fluid level was we ran all the way to bottom around 3700 ft from surface and well was dry came out with the swabs rigged down and drove the rig back to Wess.

**WELL WORK**

**PULLED**

**RAN**

PULLED			RAN		
No.	Ft. or Jts.	Description	No.	Ft. or Jts.	Description
		Polish Rod			
		Rod Subs			
		Rod Subs			
		Rods			
		Rods			
		Pump			
		Gas Anchor			
		Tubing Subs			
		Tubing Subs			
		Seating Nipple			
		Mud Anchor			
		Packer			
		Tubing Anchor			

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 4  
2301 E. 13<sup>TH</sup> STREET  
HAYS, KS 67601-2651



PHONE: 785-261-6250  
FAX: 785-625-0564  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

October 12, 2018

DAVE PAULY  
Standard Operating Company  
1000 N TYLER STE 100  
WICHITA, KS 67212-3276

Re: Temporary Abandonment  
API 15-065-22281-00-00  
BETHELL 4  
SW/4 Sec.17-06S-22W  
Graham County, Kansas

Dear DAVE PAULY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/12/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/12/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "